

Maryland Pathways Reference Scenario Presentation

February 1st, 2018

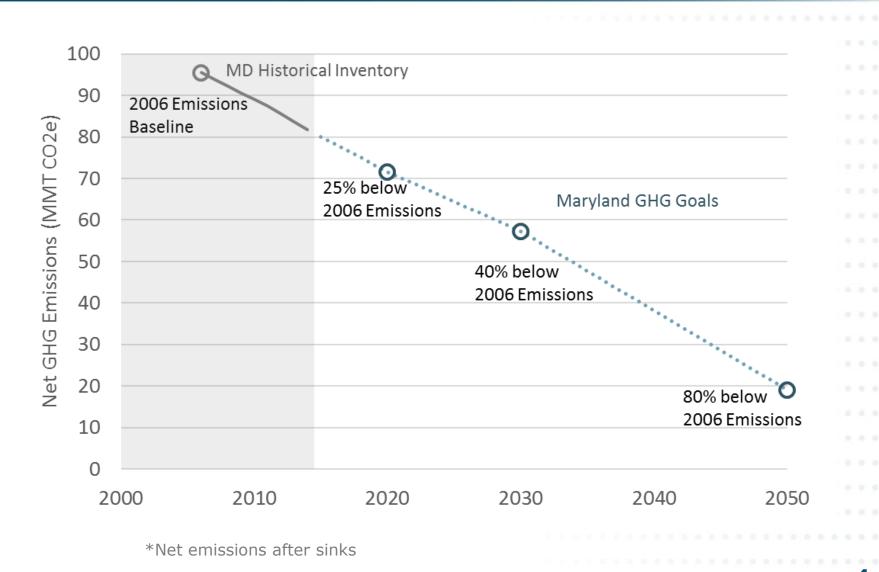
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J Agenda		
+ Background and Modeling A	pproach	
+ Scenario Assumptions		
+ Draft Reference Scenario Re	esults	
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BACKGROUND	
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MODELING APP	KOACH

Maryland's GHG Targets Net GHG Emissions*





- The goal of this project is to quantify energy and emissions impacts from Maryland's current policies in the E3 PATHWAYS model
- The modeling analysis will set up a framework for calculating sectoral costs of mitigation measures relative to a policy reference case
- + The LEAP modeling framework allows for:
 - Detailed stock rollover in residential, commercial, and transportation sectors
 - Hourly treatment of electricity sector
 - Flexible data requirements with option to model specific sectors in more detail
- + Mitigation scenarios will be modeled in 2018



- Bottom-up, user-defined, non-optimized scenarios test "what if" questions
- Economy-wide model captures interactions between sectors
 & path-dependencies
- Focus is on comparing user-defined policy and market adoption scenarios and tracking physical accounting of energy flows within all sectors of the economy
- + Can include accounting of GHG emissions associated with energy and non-energy/non-combustion activities
- Typically involves one counterfactual scenario (e.g. "reference" or "baseline") and one or more mitigation scenarios

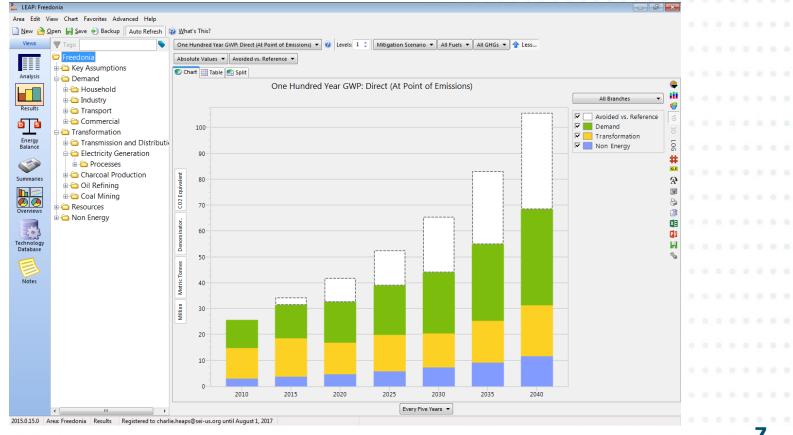


PATHWAYS in LEAP

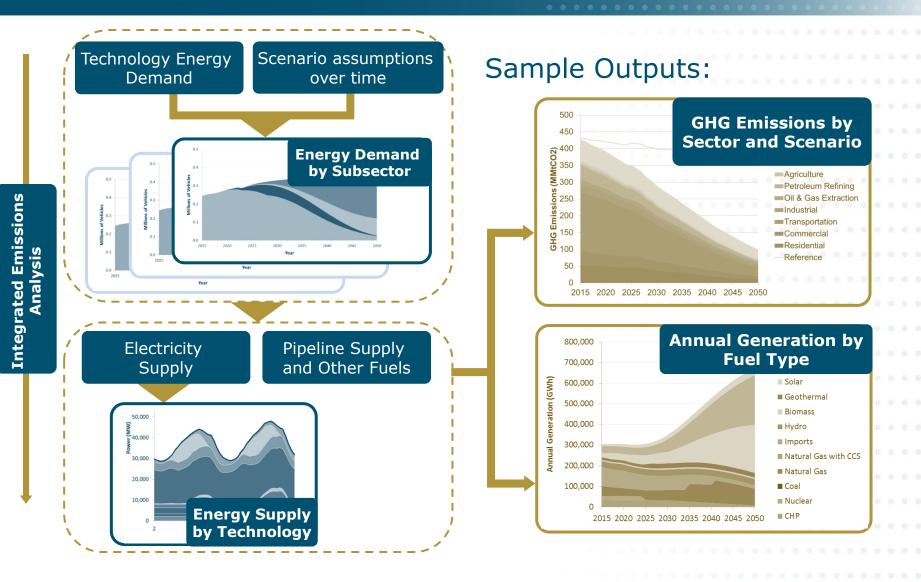


Long-range Energy Alternatives Planning system (LEAP) developed by the Stockholm Environment Institute (SEI)

+ <u>www.energycommunity.org</u>







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Composition of Maryland's GHG Emissions

Largest categories of GHG Emissions in Maryland are

- Electricity Generation
- Transportation
- Buildings



*Industry includes emissions from direct energy combustion; Industrial Process emissions include non-combustion categories such as cement and refrigerants

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MD 2014 GHG Emissions



B) Reference Policies	
+ Key Policies Address Largest	t Categories of
Emissions	
 Renewable electricity 	
 25% RPS by 2020 	
• RGGI	
 Clean transportation 	
 ZEV Mandate and CAFÉ Standar 	rds by 2025
 Energy efficiency 	
Empower officiency goals (alo	stric and natural dac)
 EmPOWER efficiency goals (electron) 	Luic and hatural gas)
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	Reference Scenario (Existing Policies)
Renewable Portfolio Standard	25% RPS by 2020
RGGI	30% cap reduction from 2020 to 2030
Nuclear power	Assume Calvert Cliffs retires in 2034/2036 at end of license, and is replaced with NGCC/imports
Existing coal power plants	IPM planned retirements (670 MW of coal by 2023)
Rooftop PV	Moderate growth from current levels of 200 MW (2% a year; 400 MW in 2050)
Energy Efficiency (Res., Com. & Industrial)	Calibrated to EmPOWER filing targets 100% of sales are high- efficiency by 2023, 5% residential behavioral conservation, 10% reduction below baseline for non-stock sectors
Electrification of buildings (e.g. NG furnace to heat pumps)	None
Transportation	Federal CAFÉ standards for LDVs by 2026, Meets ZEV mandate by 2025 (270,000 ZEVs)
Other transportation sectors (e.g. aviation)	AEO 2017 reference scenario growth rates by fuel
Industrial energy use	AEO 2017 reference scenario growth rates by fuel
Biofuels	Existing ethanol and biodiesel blends, but no assumed increase
Other (fossil fuel industry, industrial processes, agriculture, waste management, forestry)	Assume held constant at MDE 2014 GHG Inventory levels

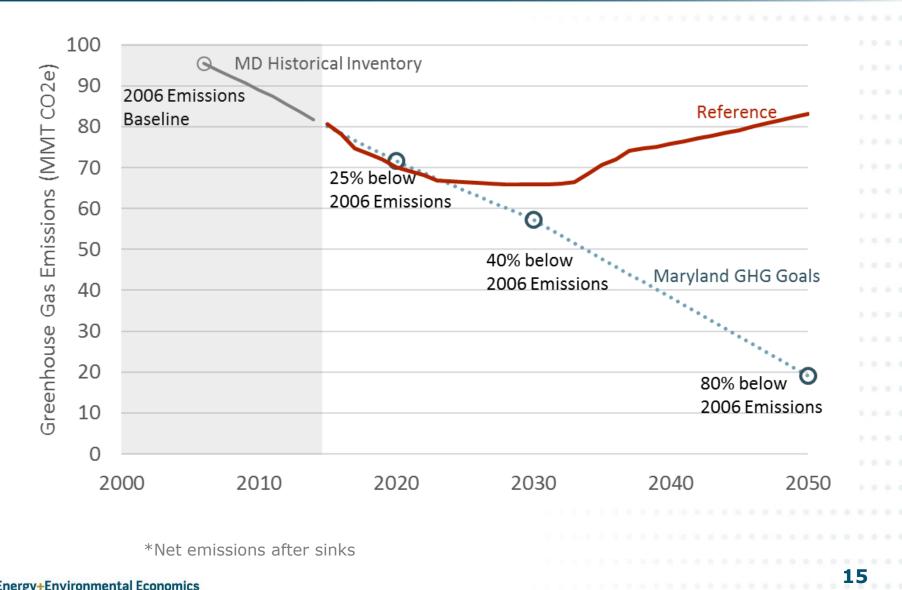


Sector	Key Driver	Compound annual growth rate [%]	Data Source
Residential	Households	0.73-0.53%	Maryland Department of Planning (varies over time)
Commercial	Households	0.73-0.53%	Maryland Department of Planning (varies over time)
Industry	Energy growth	Varies by fuel	EIA AEO
On Road Transportation	VMT	1.7%	Maryland DOT
Off Road Transportation	Energy growth	Varies by fuel	EIA AEO
Electricity generation	Electric load growth	0.5% average 2015-2030	Built up from Pathways demands in Buildings, Industry, Transportation

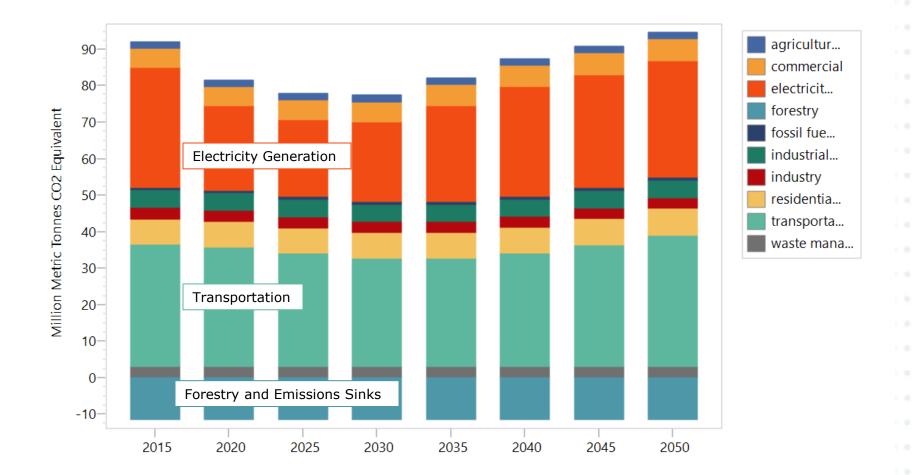
REFERENCE SCENARIO RESULTS



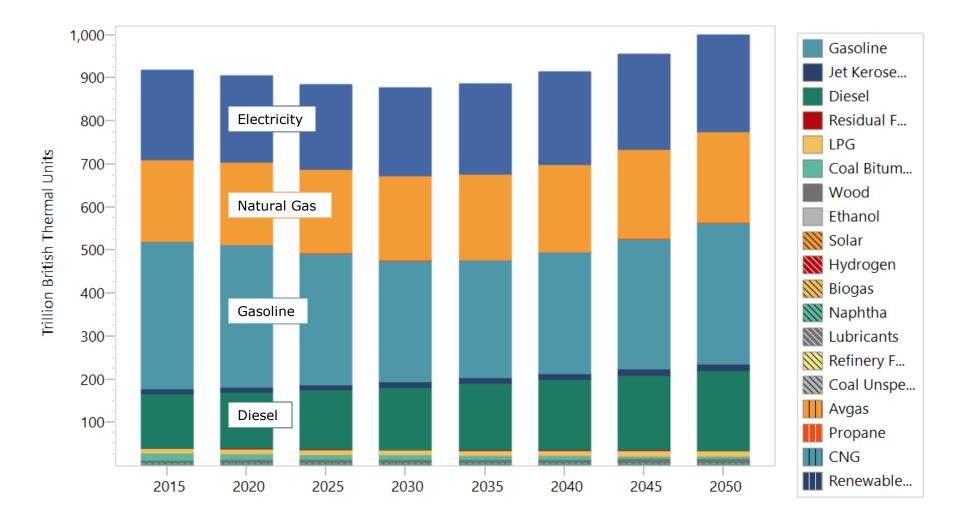












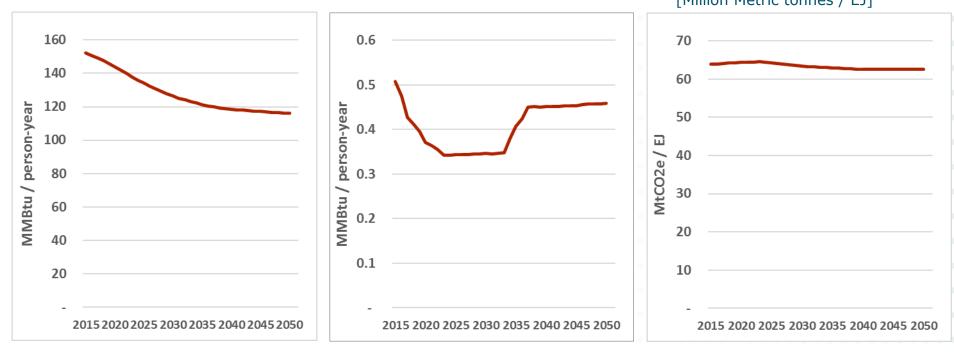


Key Metrics: 3 Pillars of Decarbonization

(1) Energy Efficiency [Energy Consumption per person]

(2) Clean Electricity [Metric ton/MWh]

(3) Clean Liquid and Gaseous Fuels [Million Metric tonnes / EJ]



Reference Case

Modeling of 3 Key Po	olicies
+ Renewable electricity	
 25% RPS by 2020 	
• RGGI	
+ Clean transportation	
 ZEV Mandate and CAFÉ Standards 	by 2025
+ Energy efficiency	
 EmPOWER efficiency goals 	
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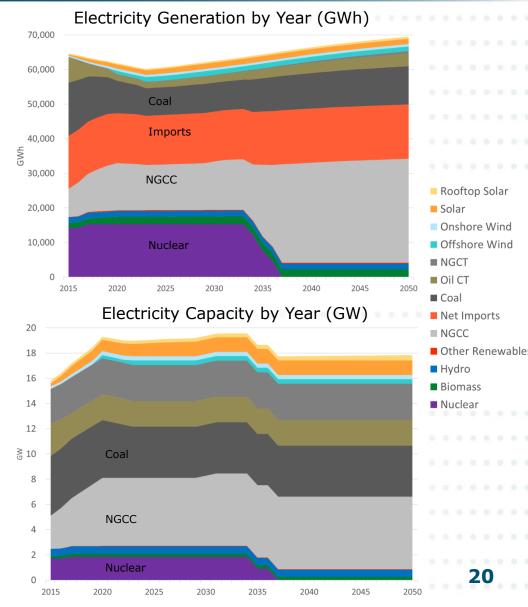
Renewable Electricity Generation

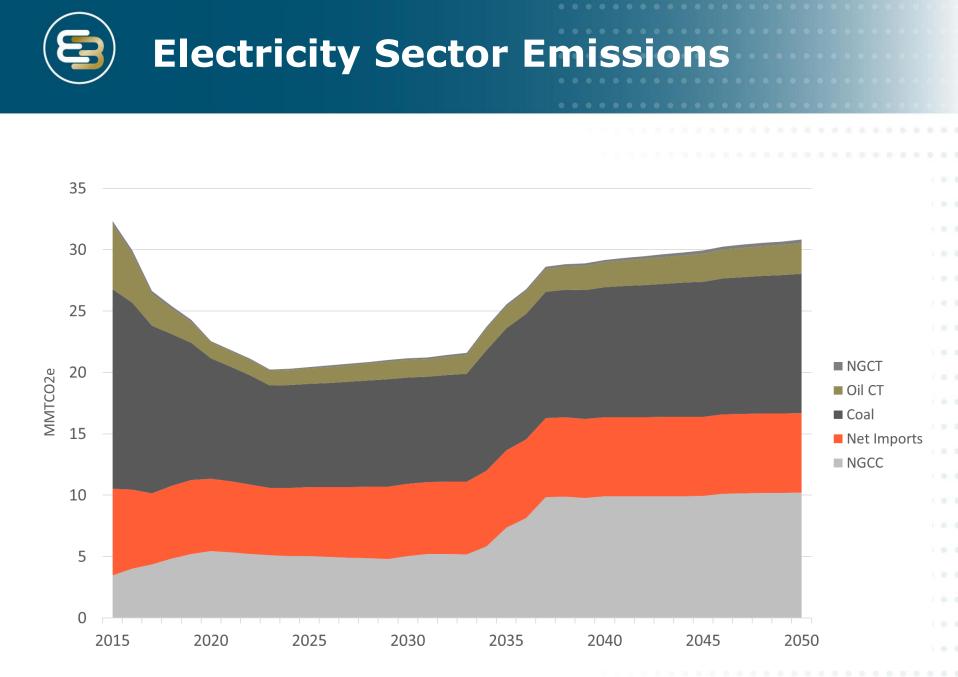
+ Existing Powerplant Retirements

- 670 MW of coal retired by 2023
- Calvert Cliffs nuclear units retire in 2034/2036 at end of license

+ RPS

- New Solar and Wind are built to meet MD's RPS of 25%
- Other Tier 1 RECs are sourced from PJM region







+ LDV Café Standards

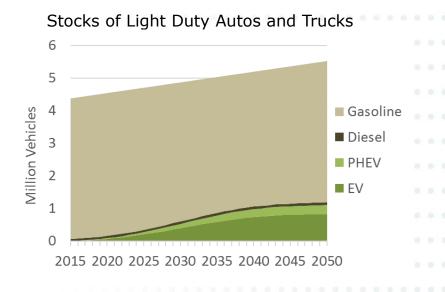
- Results in significant reduction in total energy consumption for LDVs
- On-road average MPG becomes 33 mpg for LDA; average new LDA vehicle VMT is 56 mpg (including ZEVs)

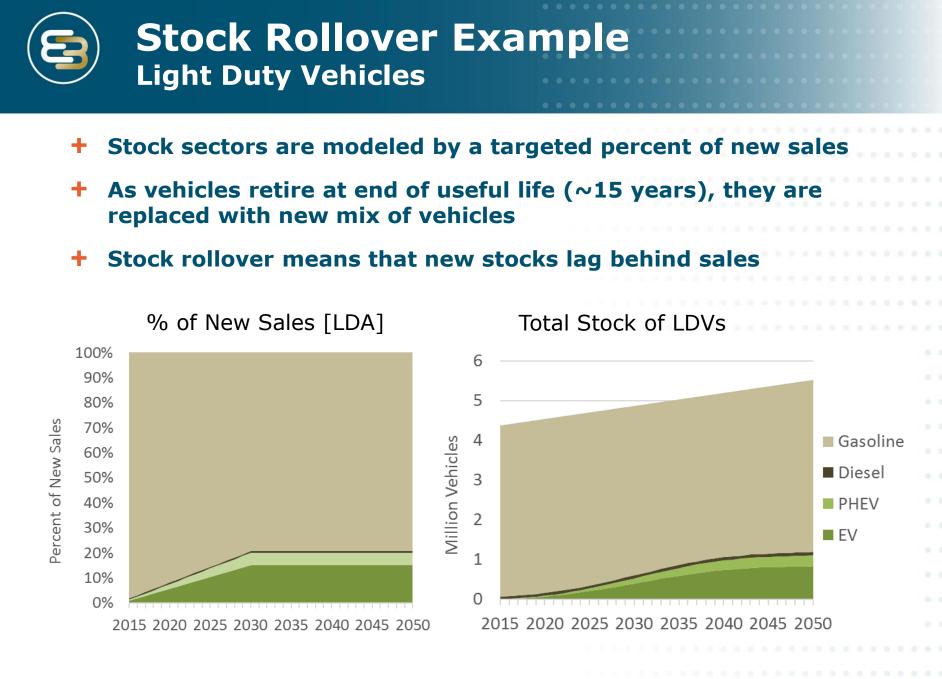
+ ZEV MOU

- Assumed 15% of new LDV sales were Electric and 5% of new sales were Plug-in Hybrid Electric by 2030
- Results in 270,000 ZEVs on the road by 2025

450 400 350 200 200 200 200 100 100 0 2015 2020 2025 2030 2035 2040 2045 2050

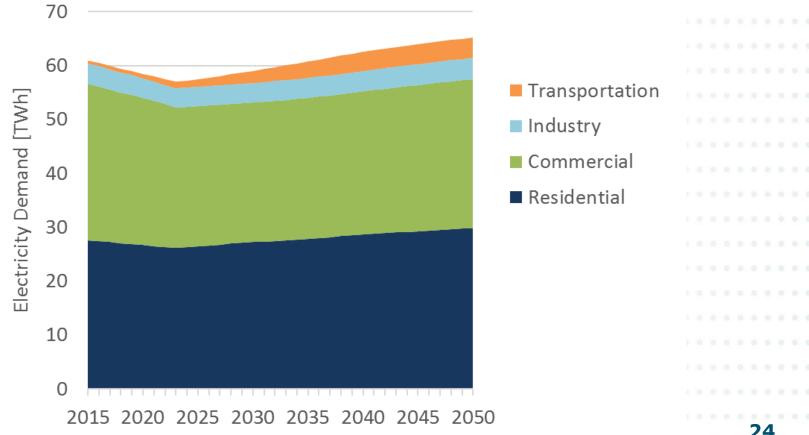
Total Energy Consumption by Vehicle Class







 Electric energy efficiency impacts total load in early years, but is overtaken by underlying building energy growth and vehicle electrification

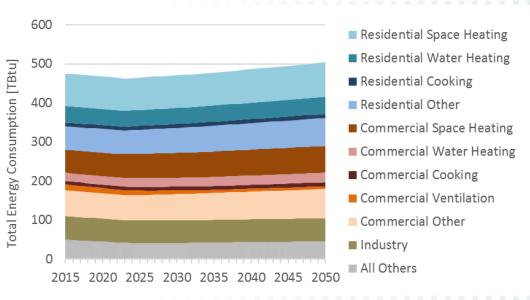




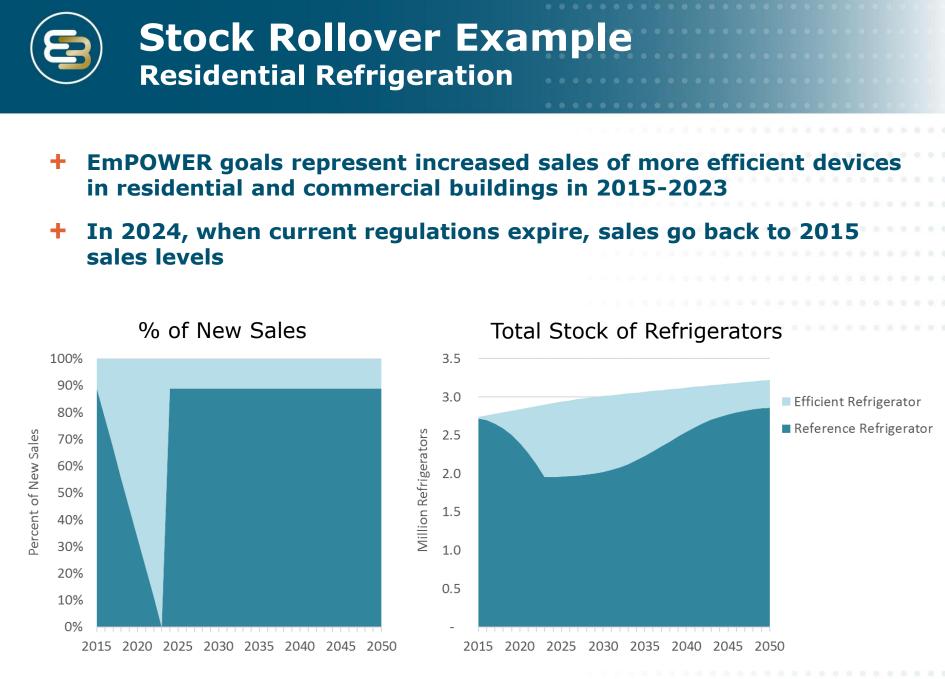
+ Aggressive Building and Industry Efficiency meets EmPower Goals

- 100% sales of efficient devices for all stock (e.g. EnergyStar) by 2023
- 5% behavioral conservation in residential lighting, space heating, water heating (reduction in energy services demand)
- 10% below Baseline counterfactual for non-stock sectors
- Reduction in transmission and distribution losses through CVR and other measures

Total Energy Consumption by End-Use Sector



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Thank You!

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