PORI LAGOON CORRECTIVE MEASURES STUDY REPORT

AREA B: PARCEL B22 TRADEPOINT ATLANTIC SPARROWS POINT, MARYLAND

Prepared For:



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1.0 INTRODUCTION

ARM Group LLC (ARM), on behalf of Tradepoint Atlantic (TPA), has prepared this Palm Oil Recovery, Inc. (PORI) Lagoon Corrective Measures Study (CMS) Report to address soil and groundwater impacts within and surrounding the former PORI Lagoon area on Parcel B22 of the TPA property located in Sparrows Point, Maryland. The PORI Lagoon was located approximately 250 feet to the south of the Tin Mill Canal (TMC), which ultimately discharges to Bear Creek through the National Pollution Discharge Elimination System (NPDES) Outfall 014 beyond the Humphrey Creek Wastewater Treatment Plan (HCWWTP). The location of the PORI Lagoon is indicated on **Figure 1**.

The northern portion of Parcel B22 (encompassing the PORI Lagoon) is proposed for industrial redevelopment and has been designated as Sub-Parcel B22-2. The Response and Development Work Plan (RADWP) for Sub-Parcel B22-2 (Revision 0 dated November 9, 2020) was approved conditionally by the Maryland Department of the Environment (MDE) and United States Environmental Protection Agency (USEPA) through email correspondence on December 16, 2020. Sub-Parcel B22-2 consists of approximately 45.0 acres and is slated for development and occupancy as a logistics center (Logistics Center III). The proposed logistics center building will be located to the south of the PORI Lagoon and will have a total area of approximately 700,000 square feet, including storage and office space.

All investigation phases in the vicinity of the PORI Lagoon were approved by the MDE and the USEPA prior to implementation. The investigation of the PORI Lagoon was implemented in compliance with requirements pursuant to the following:

- Administrative Consent Order (ACO) between TPA (formerly Sparrows Point Terminal, LLC) and the MDE effective September 12, 2014; and
- Settlement Agreement and Covenant Not to Sue (SA) between TPA (formerly Sparrows Point Terminal, LLC) and the USEPA effective November 25, 2014.

An application to enter the TPA property into the Maryland Department of the Environment Voluntary Cleanup Program (MDE-VCP) was submitted to MDE and delivered on June 27, 2014. The property's current and anticipated future use is Tier 3 (Industrial), and plans for the property include demolition and redevelopment over the next several years. The portion of Parcel B22 encompassing the PORI Lagoon is also part of the acreage that remains subject to the requirements of the Multimedia Consent Decree between Bethlehem Steel Corporation, the USEPA, and the MDE (effective October 8, 1997) as documented in correspondence received from USEPA on September 12, 2014.



1.1. SITE HISTORY

From the late 1800s until 2012, the production and manufacturing of steel was conducted at Sparrows Point. Iron and steel production operations and processes at Sparrows Point included raw material handling, coke production, sinter production, iron production, steel production, and semi-finished and finished product preparation. In 1970, Sparrows Point was the largest steel facility in the United States, producing hot and cold rolled sheets, coated materials, pipes, plates, and rod and wire. The steel making operations at Sparrows Point ceased in fall 2012.

Parcel B22 includes a portion of the Finishing Mills Area, which included a number of significant industrial operations. The former facilities and processes in the Finishing Mills Area generally included hot and cold milling and various plating operations including chrome, tin, and zinc alloys. The PORI Area was located in the northern section of the Finishing Mills Area and the northern portion of Parcel B22. The Phase I Environmental Site Assessment (ESA) prepared by Weaver Boos Consultants (dated May 19, 2014) identified several Recognized Environmental Conditions (RECs) and Solid Waste Management Units (SWMUs) associated with the PORI Lagoon:

PORI Oil/Water Separator (REC 10, Finding 36, also listed as SWMU 71):

The oil/water separator received waste oil and water from the cold rolling operations across the facility. Including external sources, the unit received and processed nearly 1 million gallons of waste oil per month. The PORI operations adhered to strict requirements for inflow oil, because the operation needed to meet NPDES discharge criteria and the processed waste oil needed to meet specifications for resale. There were no known or reported releases from the oil/water separator.

PORI Holding Tank (REC 1P, Finding 37, also listed as SWMU 72):

After passing through the oil/water separator, the recovered oil was transferred to the PORI holding tanks for storage. There were no known or reported releases from the holding tanks.

PORI Lagoon (REC 1Q, Finding 38, also listed as SWMU 73):

After passing through the oil/water separator, the wastewater was then piped to the PORI Lagoon. Within the PORI Lagoon, additional waste oil was skimmed and transferred back to the oil/water separator. Water from the PORI Lagoon was discharged to the TMC through a permitted outfall.

1.2. OBJECTIVES

The objectives of this CMS Report are to provide a summary of the nature and extent of contamination in the vicinity of the PORI Lagoon, evaluate the presence and significance of potential discharges of groundwater contamination derived from the PORI Lagoon to the TMC, and provide recommendations for corrective measures. This CMS Report includes a summary of past investigations; site investigation methods and analytical results; an evaluation of the Resource Conservation and Recovery Act (RCRA) Threshold Criteria and Balancing Criteria; and a recommendation for appropriate corrective measures (which have been implemented).



2.0 PORI LAGOON INVESTIGATIONS

Several investigation phases have been completed in the vicinity of the PORI Lagoon between 2015 and 2020. This report provides a comprehensive summary of past investigation activities. Work Plans and agency approvals are referenced in each sub-section below, as applicable. The investigations utilized methods and protocols that followed the procedures included in the Quality Assurance Project Plan (QAPP) dated April 5, 2016 which was approved by the agencies to support the investigation and remediation of the TPA property. Information regarding the project organization, field activities and detailed sampling methods, sampling equipment, sample handling and management procedures, the selected laboratory and analytical methods, quality control and quality assurance procedures, investigation-derived waste (IDW) management methods, and reporting requirements are described in detail in the QAPP. All site characterization activities were conducted under the property-wide Health and Safety Plan (HASP).

Unless otherwise noted, the soil and groundwater samples collected during the various phases of investigation were submitted to Pace Analytical Services, Inc. (PACE) to be analyzed for Target Compound List (TCL) volatile organic compounds (VOCs) via USEPA Method 8260, TCL semi-volatile organic compounds (SVOCs) via USEPA Methods 8270 and 8270 SIM, Oil & Grease via USEPA Method 9071 or 1664, and total petroleum hydrocarbon (TPH) diesel range organics (DRO) and gasoline range organics (GRO) via USEPA Methods 8015. Select samples were analyzed by Alpha Analytical, Inc. (Alpha) rather than PACE for polynuclear aromatic hydrocarbons (PAHs) via USEPA Method 8270 SIM. The soil and groundwater samples collected after the initial Parcel B22 Phase II Investigation and Finishing Mills Groundwater Phase II Investigation (i.e., during supplemental investigation phases) were analyzed for PAHs only, in lieu of full SVOCs. The relevant laboratory reports for each investigation phase (and data validation reports for select samples, as applicable) are included as electronic attachments.

Additional analyses were performed for inorganics and PCBs during the initial Parcel B22 and Finishing Mills Groundwater Phase II Investigations as well as the TMC Sediment Characterization Investigation (which included sample collection within the PORI Lagoon and is discuss in Section 2.1), but these contaminants were ruled out as concerns. The contaminants of concern derived from the PORI Lagoon are VOCs, SVOCs, and TPH/Oil & Grease.

2.1. TIN MILL CANAL SEDIMENT CHARACTERIZATION

The TMC Sediment Characterization work was conducted from April 2015 to November 2016 pursuant to a sampling and analysis Work Plan approved by the MDE and USEPA on March 24, 2015 (prepared by EnviroAnalytics Group, LLC (EAG) dated March 2015) and two separate Work Plan Addenda approved by the MDE and USEPA on August 11, 2015 (prepared by EAG dated August 2015) and July 27, 2016 (prepared by EAG dated July 2016).



The objective of the TMC Sediment Characterization investigation was to characterize the nature and extent of contamination in sediments in the TMC. Sediment samples were collected from 16 transects along the length of the TMC and from 1 transect along the channel within the PORI Lagoon. The investigation scope included the collection of discrete depth samples as well as composite samples. During the investigation, a total of 143 sediment samples were collected and analyzed. Sediment samples were analyzed for VOCs, SVOCs, metals, cyanide, and/or PCBs. TPH/Oil & Grease analyses were not completed during this investigation.

The sampling and analysis plan for the TMC Sediment Characterization was developed to provide adequate coverage throughout the TMC to identify potential releases of hazardous substances and/or petroleum products. PCBs were identified at elevated levels within the TMC during the initial investigation but were further delineated in a subsequent phase and were ultimately defined to a known area of the TMC (not within the PORI Lagoon). The complete findings of the sediment investigation were provided in the Sediment Characterization Report for the Tin Mill Canal (Revision 3 dated January 4, 2018).

2.2. FINISHING MILLS GROUNDWATER INVESTIGATION

The Finishing Mills Groundwater Phase II Investigation was conducted from May to July 2016 under the approved Finishing Mills Groundwater Work Plan (Revision 1 dated July 7, 2016). A total of 71 groundwater samples were collected from temporary groundwater sample collection points (commonly referred to as piezometers) and permanent wells (both historical and newly constructed) during the groundwater investigation. The completed findings of the Finishing Mills Groundwater Phase II Investigation were presented to the agencies within the Finishing Mills Groundwater Phase II Investigation Report (Revision 0 dated November 30, 2016).

A total of 10 shallow groundwater samples (from five piezometers and five monitoring wells) from the Finishing Mills Groundwater Phase II Investigation were located in the vicinity of the PORI Lagoon. Several of these locations were positioned in the upgradient or crossgradient direction to the south and/or east of the lagoon, and others were positioned along the TMC, which is the presumed discharge location for shallow groundwater. Soil boring observation logs and piezometer construction logs for the five piezometers (FM-004-PZS, FM-005-PZS, FM-006-PZS, FM-007-PZS, and FM-013-PZS) are provided in **Appendix A**. Well construction logs are not available for the five historical wells located along the TMC (TM09-PZM007, TM11-PZM007, TM13-PZM007, TM15-PZM007, TM15-PZM011).

Table 1 provides a summary of organic compounds (VOCs, SVOCs, and TPH/Oil & Grease) detected among the groundwater samples completed during various investigations. The organic Project Action Limit (PAL) exceedances from the Finishing Mills Groundwater Phase II Investigation are shown on **Figure 2**. During the implementation of the Finishing Mills Groundwater Work Plan, TPH-DRO/GRO analysis was required at every location, but Oil & Grease analysis was not required or completed. The detected results are provided in comparison



to the PALs. The PALs for relevant PAHs have been adjusted upward based on updated toxicity data published in the USEPA Regional Screening Level (RSL) Resident Tapwater Table.

The Finishing Mills Groundwater Phase II Investigation identified concentrations of several organic compounds above the PALs among the groundwater samples surrounding the PORI Lagoon. Exceedances of naphthalene and TPH-DRO were generally observed to be widespread in the Finishing Mills Area, with maximum detected concentrations of 113 µg/L (at TM15-PZM007) and 4,480 µg/L (at FM-005-PZS), respectively. Each groundwater collection point was also inspected for evidence of non-aqueous phase liquid (NAPL) using an oil-water interface probe prior to sampling. None of the groundwater sample collection points from the Finishing Mills Groundwater Investigation showed evidence of NAPL during these checks.

The groundwater sample collection points used in the Finishing Mills Groundwater Phase II Investigation were surveyed by a Maryland-licensed surveyor to obtain top of casing (TOC) elevation data. A synoptic round of groundwater measurements was collected on October 3, 2016 from each location included in the Finishing Mills monitoring network. The groundwater elevation data from these shallow groundwater points were used to create a groundwater elevation contour map (**Figure 3**). As shown in **Figure 3**, the highest groundwater elevations in the shallow hydrogeologic zone are located to the southeast of the PORI Lagoon. Shallow groundwater appears to flow from the southeast to the northwest toward the TMC, which is the presumed discharge location.

The piezometers installed during the Finishing Mills Groundwater Phase II Investigation were properly abandoned between October 2016 and January 2017 by a licensed driller and in accordance with Maryland abandonment standards as stated in COMAR 26.04.04.34 through 36.

2.3. PARCEL B22 PHASE II INVESTIGATION

The Parcel B22 Phase II Investigation was conducted from May to July 2016 under the approved Parcel B22 Work Plan (Revision 1 dated June 2, 2016). A total of 387 soil samples (from 180 boring locations) were collected for analysis as part of the Parcel B22 Phase II Investigation. Groundwater samples were not collected during the Parcel B22 Phase II Investigation, but groundwater conditions were investigated separately under the Finishing Mills Groundwater Investigation, discussed above in Section 2.2. The completed findings of the Parcel B22 Phase II Investigation were presented within the Parcel B22 Phase II Investigation Report (Revision 1 dated August 8, 2019) and supplemented by a Comment Response Letter (dated April 7, 2020).

Four soil borings were completed directly adjacent to the PORI Lagoon: B22-119-SB, B22-120-SB, B22-121-SB, and B22-174-SB. Soil boring observation logs for these four borings are provided in **Appendix A**. **Table 2** provides a summary of organic compounds (VOCs, SVOCs, and TPH/Oil & Grease) detected among the soil boring samples completed during various investigations. The soil boring PAL exceedance locations and results are shown on **Figure 4**.



During the implementation of the Parcel B22 Work Plan, TPH-DRO/GRO analysis was required at every location, but Oil & Grease analysis was not required or completed. The detected results are provided in comparison to the PALs. The PALs for relevant PAHs have been adjusted upward based on updated toxicity data published in the USEPA RSL Composite Worker Soil Table.

The Parcel B22 Phase II Investigation identified elevated concentrations of naphthalene and benzo[a]pyrene in the subsurface soil samples collected from soil boring B22-119-SB, which was installed at a location on the north side of the PORI Lagoon. The highest concentrations of these organic constituents were in samples collected in the interval from 9 to 10 feet below ground surface (bgs). At 10 feet bgs, naphthalene was detected at a concentration of 2,040 mg/kg and benzo[a]pyrene was detected at a concentration of 84.9 mg/kg. In the overlying sample collected at 9 feet bgs, the naphthalene and benzo[a]pyrene concentrations were significantly lower (with concentrations of 32.8 mg/kg and 0.26 mg/kg, respectively). A black and viscous product was observed in soil boring B22-119-SB within the soil core from 9 to 10 feet bgs, corresponding to the elevated analytical results.

The PORI Lagoon had also been targeted by soil borings B22-120-SB, B22-121-SB, and B22-174-SB, which were located to the southeast of B22-119-SB. None of these additional soil borings had elevated naphthalene or benzo[a]pyrene detections. It should be noted that soil boring B22-119-SB was located in the suspected downgradient groundwater flow direction from the lagoon.

A temporary groundwater piezometer was installed at B22-119-SB to determine the presence or absence and potential mobility of NAPL in groundwater. There was no measurable light or dense NAPL present in the screening piezometer (B22-119-PZ) during the 0-hour, 48-hour, or 30-day gauging events. The screening piezometer was later abandoned on October 11, 2016 in accordance with Maryland abandonment standards as stated in COMAR 26.04.04.34 through 36. Additional site activities related to NAPL delineation at the PORI Lagoon are discussed in Section 2.5.

2.4. PORI LAGOON CHARACTERIZATION INVESTIGATIONS

2.4.1. Phase 1 (Soil, Test Pits, and Groundwater)

The initial phase of supplemental investigation work at the PORI Lagoon was conducted in 2018 under the Work Plan for the Characterization of Naphthalene and Benzo[a]pyrene Impacts at the PORI Lagoon dated April 19, 2018. A total of 12 soil borings, two test pit locations, and four groundwater sample locations were utilized to collect samples in the vicinity of the lagoon.

The 12 soil borings were completed from May 7 to 9, 2018. At each boring location, soil samples were collected from the intervals of 4 to 5, 9 to 10, and 14 to 15 feet bgs (subject to minor field adjustment) using a Geoprobe[®] direct push rig. The samples were biased to target intervals with evidence of contamination based on field screening observations including odors, staining, elevated photoionization detector (PID) readings, etc. Temporary piezometers were also installed



at four of the soil boring locations (B22-119-SB, B22-119I-SB, B22-119J-SB, and B22-119K-SB) to further characterize groundwater impacts downgradient from the lagoon. Boring observation logs and piezometer construction logs for each location are provided in **Appendix A**. On May 31 and June 1, 2018, the four piezometers that were present at that time (B22-119-PZ, B22-119I-PZ, B22-119J-PZ, and B22-119K-PZ) were purged to facilitate sample collection. The groundwater purge logs are included as **Appendix B**.

Two test pits (B22 TP 1 and B22 TP 2) were completed on June 5, 2018 approximately 20 feet to the southeast and approximately 45 feet to the east, respectively, from B22-119-SB. The eastern test pit targeted the outflow pipe that runs from the PORI Lagoon to the north toward the TMC. A soil sample was collected from each test pit along the sidewall above the water table, at approximately 12 feet bgs relative to the surrounding ground surface at the top of the PORI Lagoon. A photograph log with representative photos from the test pitting is provided in **Appendix C**. As shown in the photograph log, a length of sheet piling was observed at the northwestern edge of the PORI Lagoon.

Table 2 shows that seven out of 12 soil borings (B22-119-SB, B22-119B-SB, B22-119E-SB, B22-119F-SB, B22-119G-SB, B22-119H-SB, B22-119I-SB) had concentrations of naphthalene and/or benzo[a]pyrene detected in one or more soil samples above their respective PALs. Several other PAHs were identified above their respective PALs in sample B22-119H-SB-11 only. Oil & Grease exceeded its PAL of 6,200 mg/kg in sample B22-119B-SB-15 with a detected concentration of 35,800 mg/kg. The soil boring PAL exceedance locations and results are shown on **Figure 4**. During the original Phase II Investigation in 2016, there were elevated concentrations of naphthalene and benzo[a]pyrene in sample B22-119-SB-10 (corresponding with observations of NAPL). B22-119-SB was re-installed during this supplemental investigation, and NAPL was again observed in the soil core (7 to 10 feet bgs). NAPL was not observed in any other borings although odors were noted at several locations. The soil borings with the highest naphthalene and benzo[a]pyrene concentrations identified during this supplemental phase of investigation (B22-119E-SB and B22-119H-SB) were the two borings completed closest to the original boring B22-119-SB.

Two additional soil samples were collected from a depth of approximately 12 feet bgs (measured relative to the surrounding ground surface at the top of the PORI Lagoon) from the two test pit locations (B22 TP 1 and B22 TP 2). The results from these test pit soil samples are provided on **Table 3**. The test pit PAL exceedance locations and results are shown on **Figure 5**. These test pit samples had naphthalene detections of 0.31 mg/kg and 0.26 mg/kg and benzo[a]pyrene detections of 0.62 mg/kg and 0.71 mg/kg, respectively. These detections were below the PALs for naphthalene and benzo[a]pyrene; however, TPH-DRO and Oil & Grease were both detected above the PAL of 6,200 mg/kg.



The results from the groundwater sampling event utilizing the first four piezometers installed at the PORI Lagoon (B22-119-PZ, B22-119I-PZ, B22-119J-PZ, and B22-119K-PZ) are provided on **Table 1**. The groundwater PAL exceedance locations and results in the immediate vicinity of the lagoon are shown on **Figure 6**. A groundwater sample was not successfully collected from B22-119K-PZ in 2018 due to observations of NAPL and heavy silt within the piezometer (as indicated on the purge log). The groundwater sample collected from B22-119-PZ, corresponding to the soil boring with observed NAPL and the highest concentrations of naphthalene and benzo[a]pyrene during the original Phase II Investigation, had aqueous PAL exceedances including TPH/Oil & Grease, various PAHs including naphthalene (2,550 μ g/L) and benzo[a]pyrene (57.3 μ g/L), and benzene (859 μ g/L).

2.4.2. Phase 2 (Groundwater)

Following review of the initial characterization findings (presented in the Characterization of Naphthalene and Benzo[a]pyrene Impacts Interim Submittal dated August 8, 2019), and as described in the PORI Lagoon Interim Submittal Comment Response Letter dated January 14, 2020, MDE requested additional groundwater sampling to determine the extent of SVOCs, Oil & Grease, TPH-DRO/GRO, benzene, and NAPL contamination in the vicinity of the PORI Lagoon.

The MDE selected three locations to provide additional groundwater coverage, including a groundwater sample from NAPL screening piezometer B22-119N-PZ (which was installed as part of a related NAPL delineation investigation discussed in Section 2.5), and two new piezometers at locations as close as possible to the eastern and western sides of the PORI Lagoon, which were later designated as B22-119R-PZ and B22-119S-PZ. The two new piezometers were installed at the requested locations on May 21, 2020. A slight sheen was observed in the soil core at B22-119S-PZ. On May 27, 2020, the sampling scope was expanded to include a resample of B22-119-PZ, as well as sampling B22-119M-PZ and B22-119Q-PZ. Soil boring observation and piezometer construction logs for each piezometer are provided in **Appendix A**. The six groundwater samples were collected from the designated locations on May 27 and 28, 2020. The groundwater purge logs are included as **Appendix B**.

The results from the supplemental groundwater sampling event utilizing the six designated piezometers are provided on **Table 1** (along with the results from each groundwater investigation phase). The groundwater PAL exceedance locations and results from the locations in the direct vicinity of the PORI Lagoon are shown on **Figure 6**. The only VOC that was detected above the PAL during the May 2020 groundwater sampling event was benzene with exceedances at B22-119-PZ (with a concentration of 835 μ g/L) and B22-119S-PZ (with a concentration of 50.5 μ g/L). The highest concentration of naphthalene that was detected in groundwater during the May 2020 sampling event was 886 μ g/L in B22-119-PZ. This concentration is significantly lower than the original groundwater sample at B22-119-PZ collected on May 31, 2018 (2,550 μ g/L). The next highest naphthalene concentration that was detected in groundwater during the May 2020 event



was at B22-119S-PZ (120 μ g/L). TPH-DRO was detected above its PAL (47 μ g/L) in all six groundwater samples collected in May 2020, with the highest detection of 19,700 μ g/L in B22-119-PZ. Oil & Grease and TPH-GRO were detected above their PALs (47 μ g/L) in five samples and two samples, respectively.

The piezometers in the vicinity of the PORI Lagoon (from Phase 1 and Phase 2) were properly abandoned on June 8, 2020, by a licensed driller and in accordance with Maryland abandonment standards as stated in COMAR 26.04.04.34 through 36. B22-119I-PZ was previously found to be destroyed on September 3, 2019, and therefore was unable to be abandoned.

2.4.3. Phase 3 (Test Pits)

A number of test pits were completed to further characterize the sediments in the bottom of the PORI Lagoon. These test pits were completed using an excavator at six locations (B22-TP-1 through B22-TP-6) on June 17, 2020. Three excavator buckets of soil were removed from each test pit. Material from each test pit was screened with a PID and soil samples were collected for analysis at three distinct 1-foot depth intervals (0 to 1 foot, 2 to 3 feet, and 4 to 5 feet). A sample could not be collected at a depth of 5 feet from B22-TP-4 due to equipment refusal. A photograph log with representative photos from the test pitting is included as **Appendix C**.

The analytical soil results from the supplemental test pit samples are provided on **Table 3** (along with the results from the test pits completed in 2018). The test pit PAL exceedance locations and results from both investigation phases (2018 and 2020) are shown on **Figure 5**. Each test pit sample collected on June 17, 2020 had an exceedance of TPH-DRO and/or Oil & Grease. Several elevated concentrations were identified among the test pit samples above the PAL of 6,200 mg/kg. The highest detected concentrations of TPH-DRO and Oil & Grease among all the test pit samples were 46,900 mg/kg and 198,000 mg/kg, respectively, both detected at B22-TP-4-3. A visible sheen was also observed in the excavator bucket (on the water) by the ARM field personnel providing oversight during the completion of B22-TP-4. Despite the elevated concentrations of TPH-DRO and Oil & Grease, the concentrations of VOCs and PAHs detected in the test pit soil samples were comparatively low. There were five PAL exceedances of benzo[a]pyrene among the test pits samples, with a maximum detected concentration of only 11 mg/kg in B22-TP-4-3.

2.4.4. Phase 4 (Groundwater)

ARM submitted a PORI Lagoon Characterization Report dated September 1, 2020 to discuss the prior phases of investigation at the PORI Lagoon. Following review of the PORI Lagoon Characterization Report, MDE requested additional groundwater samples be collected to further investigate groundwater contamination associated with the PORI Lagoon, and to provide additional data to support the preparation of this CMS Report. The supplemental work was proposed under a PORI Lagoon Work Plan Letter dated October 22, 2020. The Work Plan Letter was approved by the MDE via email on October 29, 2020 with the stipulation that one additional



piezometer should be installed to the south of the PORI Lagoon (in the presumed upgradient direction) to assist in contouring groundwater elevations. An additional gauging location was also added in the TMC to provide relative surface water elevations and help position future monitoring wells. This supplemental investigation phase was completed in November 2020.

A total of 12 piezometer locations were proposed (including the upgradient location requested by the MDE). During the implementation of fieldwork two piezometers could not be installed due to equipment refusal (B22-119T-PZ and B22-119W-PZ). Additionally, one piezometer was successfully installed but was destroyed by vehicle traffic prior to sample collection (B22-119X-PZ). Soil boring observation and piezometer construction logs for the 10 completed locations are provided in **Appendix A**. NAPL product was observed in the soil core at B22-119K-SB, and a trace sheen was observed in the soil core at B22-119U-SB.

A total of nine groundwater samples were successfully collected during this supplemental investigation phase. The groundwater samples were collected from the designated locations on November 3 and 4, 2020. The groundwater purge logs are included as **Appendix B**. The Work Plan Letter also specified that NAPL would be sampled and characterized; however, measurable NAPL did not accumulate in any of the sample points, so no samples were collected. Each piezometer was also inspected for evidence of NAPL using an oil-water interface probe prior to sampling. None of the groundwater sample points from this phase of the PORI Lagoon investigation showed evidence of NAPL during the pre-sampling checks, although a trace detection of NAPL was later observed at B22-119K-PZ when it was subsequently gauged for the development of a groundwater contour map (discussed below). NAPL had previously been delineated surrounding location B22-119K-PZ as discussed in detail in Section 2.5.

The results from the supplemental groundwater sampling event utilizing the nine designated piezometers are provided in **Table 1** (along with the results from the preceding groundwater investigation phases). The groundwater PAL exceedance locations and results from the supplemental investigation phase (November 2020) are shown on **Figure 7**, except the results from B22-119K-PZ and B22-119Q-PZ are shown on **Figure 6** since they were collected in such close proximity to the lagoon and both were investigated previously. Exceedances of naphthalene, TPH-DRO, and Oil & Grease were generally observed to be widespread in the vicinity of the lagoon during this investigation phase, with the maximum detections of all three compounds observed at B22-119V-PZ with concentrations of 141 µg/L, 8,080 µg/L, and 3,100 J µg/L, respectively.

The groundwater sample collection points used in this phase of the PORI Lagoon investigation were surveyed by a Maryland-licensed surveyor to obtain TOC elevation data. A synoptic round of groundwater measurements was collected on November 18, 2020 from each piezometer as well as select monitoring wells positioned to the north along the TMC. A supplemental measurement was also collected from a surveyed location on the bridge crossing the TMC (to the northeast of the PORI lagoon) to provide elevation data to compare the shallow groundwater elevations to the



TMC water surface. The groundwater elevation data from these shallow piezometers and monitoring wells were used to create a localized groundwater elevation contour map (**Figure 8**).

Based on the contours shown in **Figure 8**, shallow groundwater appears to flow from the south to the north toward the TMC. This is generally consistent with the contouring developed from the Finishing Mills Groundwater Phase II Investigation (see Section 2.2 and **Figure 3**), although the trend of groundwater to flow toward the west or northwest is not apparent on the localized map. The TMC elevation recorded at the bridge (0.9 feet above mean sea level (amsl)) was assigned to the full length of the TMC visible on the contour map. Several groundwater locations exhibited elevations below 0.9 feet amsl and at B22-119K-PZ the reported elevation was below 0 feet amsl. The level in the TMC fluctuates due to rainfall and HCWWTP operations. The reported groundwater elevation at B22-119CC-PZ (4.15 feet amsl) provides evidence that groundwater flow is generally toward the TMC; however, the hydraulic gradient appears quite flat directly along the TMC perimeter. The low elevation reported at B22-119K-PZ could be anomalous but suggests groundwater migration from this area to the TMC may be inhibited.

The piezometers remaining in the vicinity of the PORI Lagoon (installed during Phase 4) will be properly abandoned by a licensed driller and in accordance with Maryland abandonment standards as stated in COMAR 26.04.04.34 through 36.

2.5. NAPL DELINEATION INVESTIGATION

As described above, four piezometers (B22-119-PZ, B22-119I-PZ, B22-119J-PZ, and B22-119K-PZ) were installed in May 2018 during the initial phase of the PORI Lagoon characterization investigation. Approximately 48-hours after its installation, B22-119K-PZ (screened from 4.5 to 24.5 feet bgs) had accumulated 0.14 feet of NAPL in the piezometer screen. As a result of the measurable NAPL detection, and to further delineate the extent of NAPL in groundwater, six additional piezometers (B22-119L-PZ, B22-119M-PZ, B22-119N-PZ, B22-119O-PZ, B22-119P-PZ, and B22-119Q-PZ) were installed on October 12, 2018. None of the six additional delineation piezometers had measurable NAPL during the 0-hour, 48-hour, or 30-day gauging events. The locations of the piezometers and delineation findings are shown on **Figure 9**. The dates of gauging activities, as well as NAPL thickness measurements and water level measurements, have been included in **Table 4**. This table also includes the installation date of each piezometer, as well as relevant construction details (total depths, screen intervals, etc.). Soil boring observation and piezometer construction logs were completed for all delineation piezometers installed around B22-119-PZ and are provided in **Appendix A**.

Following conclusion of the required gauging events, a NAPL Delineation Completion Report and Permanent Well Installation Work Plan was submitted to the agencies dated December 4, 2019. The Delineation Completion Report requested the abandonment of the NAPL delineation network and recommended a future monitoring and recovery program for the NAPL identified at B22-119K-PZ via the installation of a permanent 2-inch diameter groundwater well. At the time that



the Delineation Completion Report was submitted to the agencies, B22-119K-PZ was the only temporary piezometer that had any detections of NAPL.

During the expansion of the groundwater investigation in May 2020, two additional temporary piezometers were installed as B22-119R-PZ and B22-119S-PZ, and a total of six supplemental groundwater samples were collected (B22-119-PZ, B22-119M-PZ, B22-119N-PZ, B22-119Q-PZ, B22-119R-PZ and B22-119S-PZ). During the groundwater sampling, an oil-water interface probe was used to gauge all six temporary piezometers. The oil-water interface probe made no indication that NAPL was encountered. During the initial groundwater purge, the field personnel developed each temporary piezometer. This was completed using dedicated tubing to remove any settled sediment at the bottom of the piezometer prior to initiating a purging record to monitor parameter stabilization. During this piezometer development, a viscous milky-colored product appearing to be a dense NAPL was observed in the purge water at B22-119M-PZ and B22-119-Q-PZ. The two piezometers are located south and southwest of the temporary piezometer where NAPL was originally detected (B22-119K-PZ); however, the product did not appear to be the same type of NAPL based on its color, lack of odors, lack of reactivity to the oil-water interface probe, and density.

The field personnel removed as much of the unknown product from the two temporary piezometers prior to initiating the groundwater sampling. Based on the gauging measurements, approximately 2.6 feet of the milky-colored product was present in B22-119M-PZ, and approximately 3.1 feet of the product was present in B22-119Q-PZ during the development. No other temporary piezometer had any observations of NAPL during the May 2020 groundwater sampling activities. Based on the analytical results returned for locations B22-119M-PZ and B22-119-Q-PZ, the milky-colored product does not appear to represent a significant continuing source of PAHs or VOCs which could present a potential VI concern.

It should also be noted that approximately two weeks after concluding the May 2020 groundwater sampling, the piezometers were abandoned (as noted Section 2.4.2). On the abandonment date approximately 0.17 feet of NAPL was detected with the oil-water interface probe in B22-119K-PZ, which was already known to be impacted. Additionally, a small amount of NAPL (0.02 feet) was identified with the interface probe in B22-119M-PZ immediately prior to abandonment. The NAPL detected on this date appeared to be the same as the NAPL in B22-119K-PZ.



3.0 DESCRIPTION OF CURRENT SITUATION

3.1. SOIL CONDITIONS SUMMARY

Naphthalene and other PAHs were detected at elevated levels in the soil samples collected from B22-119-SB and the immediately surrounding borings B22-119E-SB and B22-119H-SB. NAPL was observed at B22-119-SB within the soil core from 9 to 10 feet bgs during the original Phase II Investigation in 2016 (corresponding to the elevated analytical results) and from 7 to 10 feet bgs during the supplemental investigation in 2018 (without soil samples collected from the corresponding soil interval). Soil borings B22-119-SB and B22-119K-SB (2020 reinstallation), both located to the north of the PORI lagoon, were the only soil borings with significant NAPL contamination observed in the cores. Two other borings (B22-119S-SB and B22-119U-SB) had observations of a slight sheen observed in the cores.

The test pit samples collected from the PORI Lagoon sediments contained elevated TPH-DRO and Oil & Grease within the lagoon footprint. One soil boring sample (B22-119B-SB-15) collected at the northeastern perimeter of the lagoon contained an elevated concentration of Oil & Grease comparable to the test pit sediment results. Although the sediments in the PORI Lagoon are impacted with TPH-DRO and Oil & Grease, the concentrations of VOCs and PAHs in the test pit samples were low and did not exceed the PALs with the exception of benzo[a]pyrene. The low concentrations of VOCs and PAHs in the sediments indicate these materials are not likely to present a vapor intrusion (VI) concern.

3.2. GROUNDWATER CONDITIONS SUMMARY

The most significant dissolved contamination in groundwater was observed at B22-119-PZ, which exhibited the maximum concentrations of most organic constituents including naphthalene and TPH-DRO. The maximum concentration of Oil & Grease in groundwater was observed at B22-119M-PZ. Both of these piezometers were located on the northern side of the PORI Lagoon in close proximity to the lagoon itself. Numerous sample points were located between these two locations and the TMC, which is the presumed discharge location for shallow groundwater. The groundwater results obtained from B22-119CC-PZ were relatively low, and the only PAL exceedances at this location were relatively low levels of naphthalene and TPH-DRO.

It should be noted that B22-119K-PZ was the only piezometer which accumulated NAPL (measurable or trace) that was reactive to the oil-water interface probe. The NAPL at B22-119K-PZ has since been delineated as discussed in detail in Section 2.5. An unknown milky-colored product was observed at locations B22-119M-PZ and B22-119Q-PZ during groundwater purging but did not appear to be the same type of NAPL that was identified at B22-119K-PZ. The groundwater samples obtained from B22-119K-PZ, B22-119M-PZ, and B22-119Q-PZ had relatively low concentrations of organic compounds, with the exception of the elevated Oil &



Grease at B22-119M-PZ (which was the maximum detection of this parameter). The presence of elevated Oil & Grease at B22-119M-PZ is indicative of lubricating oil.

3.2.1. Isocontour Maps

The locations of all groundwater sample collection points are shown on **Figure 10**. Based on the results from the various phases of preceding investigation, concentration isocontour maps have been developed for dissolved-phase naphthalene, TPH-DRO, and Oil & Grease, and are presented on **Figure 11**, **Figure 12**, and **Figure 13**, respectively. In cases where multiple sampling events were completed at a given location (e.g., B22-119-PZ, B22-119Q-PZ) the analytical results from the most recent sampling event were included in the preparation of the isocontour maps.

As seen on **Figure 11**, elevated concentrations of naphthalene are present in the immediate vicinity of the PORI Lagoon. The dissolved-phase naphthalene contamination has been delineated and does not extend to the TMC. TM15-PZM007 is the only sample point located along the TMC exhibiting a notable concentration of naphthalene (113 μ g/L), but the impacts may not be derived from the PORI Lagoon as this well is located in the apparent crossgradient direction.

As shown on **Figure 12** and **Figure 13**, TPH-DRO and Oil & Grease exhibited a similar distribution among the groundwater sample points. While elevated concentrations of these contaminants were observed in the immediate vicinity of the PORI Lagoon, the concentrations were notably lower in the sample points positioned along the TMC. In the case of TPH-DRO, several samples in the Finishing Mills Area (e.g., FM-004-PZS) exhibited concentrations that are comparable to those observed along the TMC to the north of the PORI Lagoon. The dataset for Oil & Grease was somewhat limited because the samples obtained during the Finishing Mills Groundwater Phase II Investigation were not analyzed for Oil & Grease. Additionally, it is notable that the PACE laboratory reporting limit for Oil & Grease was elevated, so the non-detect results do not necessarily indicate a lack of impacts. However, the available Oil & Grease data indicate a similar trend as was noted in the TPH-DRO data, with the concentrations observed at the PORI Lagoon dissipating prior to reaching the sample points along the TMC.

The concentration isocontour maps presented on **Figure 11**, **Figure 12**, and **Figure 13** indicate that although elevated concentrations of organics are present in the immediate vicinity of the PORI Lagoon, the concentrations dissipate significantly prior to reaching the sample points along the TMC. Based on the groundwater elevation contours shown in **Figure 8**, shallow groundwater appears to flow from the south to the north toward the TMC. Several groundwater locations exhibited elevations below the water level reported in the TMC, indicating the TMC may act as a receiving stream or discharge to the immediately surrounding area based on fluctuations in rainfall and HCWWTP operations. The hydraulic gradient appears quite flat directly along the TMC perimeter. The low elevation reported at B22-119K-PZ (-0.45 feet amsl) could be anomalous but suggests groundwater migration from this area to the TMC may be inhibited.



3.2.2. Groundwater Vapor Intrusion Assessment

Groundwater data from all sample collection events (2016 through 2020) were screened to determine whether the individual sample results exceeded the USEPA VI Screening Levels (set to a Target Cancer Risk (TCR) of 1E-5 and Target Hazard Quotient (THQ) of 1) as determined by the online VI Screening Level (VISL) Calculator (https://www.epa.gov/vaporintrusion/vaporintrusion-screening-levels-visls). The PALs specified in the QAPP are based upon drinking water use, which is not a potential exposure pathway for groundwater on the property.

Two aqueous results exceeded the individual VI TCR or THQ criteria specified by the VISL Calculator during both the 2018 and 2020 groundwater sampling events. Each exceedance was identified at B22-119-PZ. In 2018, the maximum naphthalene and benzene detections of 2,550 μ g/L and 859 μ g/L, respectively, at B22-119-PZ exceeded the corresponding TCR VISLs of 200 μ g/L and 69 μ g/L. Similarly, in May 2020 the maximum naphthalene and benzene detections of 886 μ g/L and 835 μ g/L, respectively, exceeded the same VISLs.

Following the initial screening, a cumulative VI risk assessment was also performed for each individual sample location, with the results separated by cancer risk versus non-cancer hazard. All compounds with detections (and corresponding VISLs) were included in the computation of the cumulative cancer risk, and all compounds with detections exceeding 10% of the THQ level were included in the evaluation of non-cancer hazard. One location (B22-119-PZ) exceeded a cumulative VI cancer risk of 1E-5 during the 2018 and 2020 sampling events, due to the elevated detections of naphthalene and benzene at this sample location. There were no exceedances of the acceptable VI non-cancer hazard identified during the cumulative evaluation. The results of the cumulative VI comparisons are provided in **Table 5**.

The presence and absence of groundwater impacts in the vicinity of the PORI Lagoon have been adequately described. Groundwater is not used on the TPA property (and is not proposed to be utilized). Location B22-119-PZ exhibited concentrations of benzene and naphthalene which could present a potential VI risk if a structure were to be proposed in this area. The groundwater impacts at B22-119-PZ have been adequately delineated, and the elevated VI risk does not appear to be widespread beyond this isolated location. As outlined in the Sub-Parcel B22-2 RADWP, B22-119-PZ is located to the north of the PORI Lagoon and outside of the footprint of the proposed logistics center building, which is planned for construction to the south of the PORI Lagoon. Further, the data obtained from B22-119CC-PZ to the south of the PORI Lagoon indicates a lack of significant groundwater impacts.



4.0 EVALUATION OF THE CORRECTIVE MEASURES ALTERNATIVES

4.1. GENERAL

Based on the results and conclusions of the preceding investigations at the PORI Lagoon, this section presents a summary of the identification and evaluation of remedial alternatives for the PORI Lagoon in general accordance with USEPA guidance under RCRA. In particular, this section presents the establishment of media cleanup objectives, the identification of remedial alternatives for meeting the cleanup objectives, and a recommendation of the most appropriate remedial alternatives based on the evaluation.

4.2. ESTABLISHMENT OF MEDIA CLEANUP OBJECTIVES

This section summarizes the cleanup objectives for the PORI Lagoon based on the results of the preceding investigations, plans for redevelopment (as outlined in the Sub-Parcel B22-2 RADWP), applicable environmental cleanup regulations, and an evaluation of potential risks to human health and the environment. In general, the objectives for the PORI Lagoon are to mitigate potential risks to future Composite and Construction Workers associated with the identified contamination in the lagoon sediments, and to reduce the cross-media transfer of contaminants to groundwater. These objectives are further discussed as follows:

- Potential future direct contact risks to impacted materials should be mitigated through appropriate containment, treatment, stabilization, and/or removal actions. This objective shall be achieved concurrent with development on Sub-Parcel B22-2. The entire surface area of the lagoon will be capped to prevent direct contact. Areas surrounding the lagoon are addressed in the RADWP.
- Potential future inhalation risks from VOCs/SVOCs should be mitigated through appropriate containment, treatment, stabilization, and/or removal actions. This objective shall be achieved concurrent with development on Sub-Parcel B22-2. At present, there are no occupied structures proposed for construction above the PORI Lagoon; however, soil gas sampling within the building footprint (located south of the PORI Lagoon) was performed pursuant to agency approved methods on December 10, 2020. Results from the soil gas sampling event are detailed in the Sub-Parcel B22-2 Soil Gas Investigation Report (Revision 0 dated January 5, 2021) which indicated a lack of risk to future workers in the proposed building via the VI to indoor air risk pathway.
- The selected remedy should prevent cross-media transfer of contaminants from the PORI Lagoon materials to groundwater. This objective is achieved by the implementation of the selected remedial alternatives. Sentinel monitoring wells will be installed downgradient from the PORI Lagoon outside of the Sub-Parcel B22-2 development boundary. The



proposed downgradient groundwater monitoring plan (including point of compliance, compliance thresholds, and contingency response actions) is discussed in Section 5 of this CMS Report. Ultimately the monitoring wells will be incorporated into the property-wide groundwater monitoring program.

4.3. IDENTIFICATION & SELECTION OF CORRECTIVE MEASURES ALTERNATIVES

This section presents the identification of corrective measure alternatives evaluated in this CMS Report. The corrective measure alternatives were developed based on the description of the current situation, communications with the USEPA and the MDE, similar remedies implemented elsewhere on the property, and professional experience with the identification of corrective measure alternatives, and consist of the following:

- <u>Alternative 1 No Action Alternative</u>: This alternative does not include the implementation of any corrective measures, and essentially represents leaving the PORI Lagoon in its historical condition. This alternative does not address the media cleanup objectives, but is presented as a baseline condition for comparison purposes.
- <u>Alternative 2 In-Situ Stabilization of Impacted Sediments</u>: This alternative was developed to meet the cleanup objectives, and generally involves mixing the PORI Lagoon sediments with dry Portland cement to encapsulate the sediments and reduce the leaching of contaminants into the surrounding groundwater.
- Alternative 3 Excavation and Removal of Impacted Sediments: This alternative was developed to meet the media cleanup objectives, and generally involves the excavation and removal of PORI Lagoon sediments to approximately 5 feet below the observed water table where a hard bottom was observed. Sediments were characterized utilizing the Toxicity Characteristic Leaching Procedure (TCLP) method to determine if the material could be disposed of in Greys Landfill. Sediments are dried to the extent practical prior to transportation to the on-site Greys Landfill.
- <u>Alternative 4 Low-Permeability Capping</u>: This alternative was developed to meet the media cleanup objectives, and generally involves the following major activities: placement of a low-permeability cap above the PORI Lagoon (consisting of a pavement cap consistent with the Sub-Parcel B22-2 RADWP requirements) to prevent direct contact exposures, long-term property use restrictions including a requirement for further evaluation of vapor controls for any future building built over this fill, and downgradient groundwater monitoring to ensure that the controls remain effective.

The combined approaches of <u>Alternative 3 – Excavation and Removal of Impacted Sediments</u> and <u>Alternative 4 – Low-Permeability Capping</u> were determined to be the most effective corrective measures for the PORI Lagoon. This combination of these alternatives satisfies the media cleanup



objectives, and is an appropriate and favorable corrective measure alternative for the PORI Lagoon sediments. A detailed description of the selected alternatives is provided in Section 4.4, and an evaluation against the RCRA Threshold Criteria and Balancing Criteria is provided in Section 4.5. The implementation of the selected alternatives is discussed in Section 4.6.

4.4. DETAILED DESCRIPTION OF CORRECTIVE MEASURES

Based on the results of the preceding investigation activities, the most appropriate remedy for the PORI Lagoon was to remove the impacted sediment and cap the minimal remaining sediments in place using a low-permeability cap to provide a protective barrier for future exposures. Sediments in the lagoon have since been removed to the extent practicable and transported to the on-site Greys Landfill. The removal of the sediments was detailed in the PORI Lagoon Excavation Completion Report (Revision 0 dated January 6, 2021), which was approved by the MDE via email on January 25, 2021. The forthcoming cap remedy will also reduce infiltration through any remaining PORI Lagoon sediments during precipitation events; thus, the cap will further reduce (but not eliminate) the cross-media transfer of contaminants to groundwater. Contaminants below the water table elevation have been substantially removed during the excavation and the risk of further contamination of the groundwater has been significantly reduced.

The acceptability of the capping remedy was contingent on no building or occupied structure being built above the PORI Lagoon area, which is consistent with the Sub-Parcel B22-2 RADWP. If an occupied structure is proposed above the PORI Lagoon in the future, additional remedial actions or mitigative measures would be required to be evaluated. This evaluation would also take into account the source removal that has been implemented as part of the corrective measures remedy. The PORI Lagoon is located beneath an area designated to be developed as a parking lot on Sub-Parcel B22-2. Therefore, the cap installed above the PORI Lagoon will meet the requirements for pavement caps as outlined in the Sub-Parcel B22-2 RADWP, specifically, all paved areas will be installed with a minimum of 4 inches of compacted aggregate base and a minimum of 4 inches of overlying pavement surface. The excavated PORI Lagoon area has been filled using reclaimed processed slag aggregate and will be capped as part of the RADWP.

The areas downgradient from the PORI Lagoon will be subject to a long-term groundwater monitoring plan. The proposed downgradient well network is shown on **Figure 14** and includes one existing historical monitoring well (TM13-PZM007) and four new monitoring wells. Two of the newly proposed wells are located directly along the perimeter of the TMC, and two sentinel wells will be located roughly 100 to 150 feet downgradient from the PORI Lagoon. The final placement of the sentinel wells may be adjusted to ensure they are placed outside of the Sub-Parcel B22-2 development boundary. A NAPL recovery well shall also be installed at the former location of B22-119K-PZ, which was the only location to accumulate measurable NAPL that was reactive to the oil-water interface probe. Based on the limited accumulation of NAPL, a passive recovery method such as an absorbent down-well sock will be used. The monitoring and reporting schedule for the well network is established in Section 5 of this CMS Report.



Site-specific health and safety controls will be implemented to mitigate Construction Worker risks during the remaining remedy installation. This includes using Modified Level D Personal Protective Equipment (PPE) for those completing ground intrusive work throughout the project duration in accordance with the requirements of the property-wide PPE Standard Operating Procedure (SOP) that was provided with the Sub-Parcel B22-2 RADWP.

Institutional controls will also be required to be established to protect future Composite and Construction Workers against inadvertent contact with potentially impacted media. The anticipated institutional controls requirements were specified in the RADWP but are also summarized below.

4.5. EVALUATION OF CORRECTIVE MEASURES AGAINST RCRA CRITERIA

The selected excavation and capping remedy with institutional controls was evaluated for consistency with the RCRA Threshold Criteria and Balancing Criteria. The Threshold Criteria assess the overall protection of human health and the environment, as well as achievement of media cleanup objectives and control of sources of releases. The Balancing Criteria assess long-term effectiveness and permanence; reduction of toxicity, mobility or volume; short-term effectiveness; implementability; cost effectiveness; and community and State acceptance.

4.5.1. Threshold Criteria

Protect Human Health and the Environment: The assessment against this criterion evaluates how the remedy, as a whole, protects and maintains protection of human health and the environment. This criterion is satisfied when response actions are complete. The purpose of this remedy was to remove impacted sediments and provide a protective barrier between human site users and any remaining impacted materials, and to protect the environment by preventing surface water from contacting any potentially impacted materials remaining in place. The capping and institutional control remedy will eliminate risk to current and future industrial workers by preventing exposure to on-site media in the PORI Lagoon. Groundwater does not present a direct human health hazard since there is no groundwater use on the property. Implementation of the proposed site and groundwater use restrictions will address the residual risk and will also protect future workers by eliminating or controlling potential exposure pathways, thus, reducing potential intake and contact of contaminants by human receptors. Additionally, soil gas has been sampled within the proposed building footprint (outside of the PORI Lagoon area) prior to remedy implementation. The soil gas analyses did not identify elevated concentrations of contaminants in soil vapors and inhalation of contaminants is not believed to be a risk for future site workers in the proposed building. Results of the soil vapor sampling were detailed in the Sub-Parcel B22-2 Soil Gas Investigation Report (Revision 0 dated January 5, 2021).

Achieve Media Cleanup Objective: The assessment against this criterion describes how the remedy meets the cleanup objectives, which are risk reduction and prevention of cross-media



transfer. Sediments in the lagoon have been removed to the extent practicable. The capping remedy will also protect current/future Composite Workers and Construction Workers from potential exposures to constituents remaining in the PORI Lagoon at levels that may result in risks of adverse health effects. The capping remedy will also reduce infiltration through any remaining PORI Lagoon sediments during precipitation events; thus, the cap will further reduce (but not eliminate) the cross-media transfer of contaminants to groundwater. The additional control measures included in the proposed remedy, such as Materials Management Plan requirements and groundwater use restrictions, provide a mechanism to further control and reduce potential further releases of contaminants. This is achieved by eliminating the potential for groundwater use and requiring proper planning for intrusive activities. Given the controlled site access and groundwater use restrictions, the remedy will attain soil and groundwater objectives. The activity use restrictions will eliminate current and future unacceptable exposures to both soil and groundwater.

Control the Source of Releases: In its RCRA Corrective Action proposed remedies, USEPA seeks to eliminate or reduce further releases of hazardous wastes or hazardous constituents that may pose a threat to human health and the environment. Controlling the sources of contamination relates to the ability of the proposed remedy to reduce or eliminate, to the maximum extent practicable, further releases. The removal of the bulk of the contaminant source is anticipated to significantly reduce or eliminate the migration of contaminants from the PORI Lagoon. The capping remedy will also reduce infiltration through any remaining PORI Lagoon sediments during precipitation events, thus further controlling the source and reducing the cross-media transfer of contaminants by 1) lowering the water table and reducing the volume of saturated material, and 2) reducing the amount of water infiltrating through media (via precipitation) which will reduce the partitioning of organics based on the concentration gradient between the solid media and the water.

4.5.2. Balancing Criteria

Long-Term Reliability and Effectiveness: The assessment against this criterion evaluates the long-term effectiveness of the remedy in maintaining protection of human health and the environment after the response objectives have been met. The primary focus of this criterion is the extent and effectiveness of the controls that may be required to manage the risk posed by untreated wastes in the PORI Lagoon. The excavation and capping remedies have been proven to be effective in the long-term at similar sites with similar conditions. The capping remedy will permanently contain any remaining contaminated media in place. In order for the cap to effectively act as a barrier, regular inspections will be required to determine if erosion or cracks have formed that could expose workers to contaminated materials. Additionally, the areas downgradient from the PORI Lagoon will be subject to a long-term groundwater monitoring plan to ensure that the controls remain effective. The monitoring network shall include wells directly along the perimeter of the TMC as well as sentinel wells between the TMC and the PORI Lagoon.

Institutional controls will be implemented to protect future Composite and Construction Workers against inadvertent contact with potentially impacted media. The anticipated institutional controls



are specified in the Sub-Parcel B22-2 RADWP, but include groundwater use restrictions, notice to the MDE and/or USEPA in the event of future excavations that will breach the remedy, requirement for a HASP in the event of future excavations, characterization and disposal requirements for any excavated material, and implementation of inspection procedures and maintenance of the containment remedies. The Tenant on Sub-Parcel B22-2 will be required to sign onto the Environmental Covenant with restriction in the No Further Action Letter (NFA) issued by the MDE.

The remedy will maintain protection of human health and the environment over time by controlling exposures to the constituents potentially remaining in the PORI Lagoon and reducing the cross-media transfer of contaminants to groundwater. The long-term effectiveness is high, as use restrictions are readily implementable and easily maintained. Given the historical, heavily industrial uses of the surrounding property area, including the presence of landfills, land and groundwater use restrictions are expected to continue in the long term.

Reduction of Toxicity, Mobility, or Volume of Waste: The assessment against this criterion evaluates the anticipated performance of specific technologies that a remedial action alternative may employ. The removal of the impacted sediment has substantially reduced the volume of waste in the PORI Lagoon. Subsequent capping will prevent infiltration through the unsaturated zone and reduce the potential for cross-media transfer into groundwater. Thus, the volume and mobility of contaminants are reduced by the removal and capping remedy.

Short-term Effectiveness: The assessment against this criterion examines how well the remedy protects human health and the environment during the construction and implementation until response objectives have been met. This criterion also includes an estimate of the time required to achieve protection for either the entire site or individual elements associated with specific site areas or threats. The risks to the Construction Worker during remedy implementation are mitigated by executing the Modified Level D PPE requirements outlined in the property-wide PPE SOP. The short-term risk to site workers following these upgraded health and safety measures during implementation of the remedy will be low, leading to a high level of short-term effectiveness for protection of future site users and the environment. Short-term effectiveness in protecting on-site workers and the environment will be achieved through establishing appropriate management, construction, health and safety, and security procedures. Proper water management protocols will be implemented to prevent discharges offsite. Security and fences will be used to control access during construction on Sub-Parcel B22-2.

Implementability: The assessment against this criterion evaluates the technical and administrative feasibility, including the availability of trained and experienced personnel, materials, and equipment. Technical feasibility includes the ability to construct and operate the technology, the reliability of the technology, and the ability to effectively monitor the technology. Administrative feasibility includes the capability of obtaining permits, meeting permit



requirements, and coordinating activities of governmental agencies. The proposed remedy will use readily available, typically acceptable, and proven technologies.

Cost Effectiveness: The assessment against this criterion evaluates the capital costs, annual Operating and Maintenance (O&M) costs, and the net present value (NPV) of this remedy relative to alternatives. The cost of excavation and disposal were mitigated by the availability of on-site excavation equipment and the on-site Greys Landfill. The capping remedy remedial costs will be incurred as part of the site development on Sub-Parcel B22-2 and are consistent with the RADWP.

State Support / Agency Acceptance: MDE has been involved throughout the investigation and redevelopment process. MDE has accepted the excavation (source removal) remedy. The proposed capping restrictions included in the proposed remedy are generally recognized as commonly employed measures for long-term stewardship.

The selected excavation and capping remedy with institutional controls will satisfy the RCRA Threshold Criteria and Balancing Criteria and will do so in a manner that ensures reliable implementation and effectiveness. The remedy is cost-effective and consistent with the proposed development plan.

4.6. IMPLEMENTATION

Implementation of the excavation and removal remedy was detailed in the PORI Lagoon Excavation Completion Report (Revision 0 dated January 5, 2021), which was approved by the MDE via email on January 25, 2021. Material removal was completed over a roughly two-week period beginning in late-December 2020. Material was removed and transported to Greys Landfill, located elsewhere on the TPA property. Excavated material was dewatered within the local drainage area of the PORI Lagoon, such that all water removed from the wet material would flow back into the lagoon. Material was sampled for TCLP parameters and determined to be non-hazardous prior to disposal. Material was excavated to approximately 5 feet below the observed water table, where a hard bottom was encountered. Following the completion of material removal, confirmation samples were collected from the sidewalls surrounding the lagoon to verify the removal of the significantly contaminated material. Confirmation sample results were detailed in the Excavation Completion Report.

The PORI Lagoon has since been backfilled using MDE-approved materials (reclaimed processed slag aggregate). The PORI Lagoon is located beneath an area designated to be developed as a parking lot. Therefore, the cap installed above the PORI Lagoon will meet the requirements for pavement caps as outlined in the Sub-Parcel B22-2 RADWP, specifically, all paved areas will be installed with a minimum of 4 inches of compacted aggregate base and a minimum of 4 inches of overlying pavement surface. The capping activities will be conducted concurrent with development on Sub-Parcel B22-2.



5.0 MONITORING & CONTINGENCY MEASURES

Source material excavation is anticipated to significantly reduce or eliminate the migration of contaminants from the PORI Lagoon to the TMC. Following the completion of capping (concurrent with Sub-Parcel B22-2 development), the areas downgradient from the PORI Lagoon will be subject to a long-term groundwater monitoring plan. The well network will be further evaluated and ultimately be incorporated into the property-wide groundwater monitoring program.

The proposed downgradient well network is shown on **Figure 14** and includes one existing historical monitoring well (TM13-PZM007) and four new monitoring wells. Two of the newly proposed wells are located directly along the perimeter of the TMC, and two sentinel wells will be located roughly 100 to 150 feet downgradient from the PORI Lagoon. The final placement of the sentinel wells may be adjusted to ensure they are placed outside of the Sub-Parcel B22-2 development boundary.

The five downgradient wells are proposed to be monitored for VOCs, SVOCs, and TPH/Oil & Grease. Initially, the well network will be sampled on a quarterly basis until three consecutive quarters of groundwater data reflect a stable or decreasing trend in groundwater contaminants at the point of compliance wells (discussed in Section 5.1). An initial report presenting the well installation logs and first round of sampling data will be provided to the agencies within 30 days of the receipt of data. The subsequent groundwater monitoring results will be presented to the MDE on a quarterly basis. Downgradient well installation and groundwater monitoring are anticipated to be completed in the fourth quarter of 2021, after the Sub-Parcel B22-2 development project is completed (anticipated by August 2021).

A NAPL recovery well shall also be installed at the former location of B22-119K-PZ, which was the only location to accumulate measurable NAPL that was reactive to the oil-water interface probe. Based on the limited accumulation of NAPL, a passive recovery method such as an absorbent down-well sock will be used. The passive NAPL recovery results will be submitted to the MDE on an annual basis.

5.1. POINT OF COMPLIANCE

Groundwater monitoring will be completed at the proposed downgradient groundwater monitoring network presented on **Figure 14**. The point of compliance for the monitoring well network will be the row of three wells (TM13-PZM007 and the two additional proposed monitoring wells) located along the southern bank of the TMC. The two sentinel wells, located roughly 100 to 150 feet downgradient from the PORI Lagoon, will act as early detection points for the potential migration of groundwater contaminants.



5.2. COMPLIANCE THRESHOLDS

Groundwater within the area downgradient of the lagoon will be analyzed for VOCs, SVOCs, and TPH/Oil & Grease. The table below outlines the compliance threshold concentrations for each of the analytes to be evaluated at the three point of compliance wells. The proposed thresholds are significantly below the historical contaminant levels for VOCs, SVOCs, TPH-DRO, and Oil & Grease observed in the direct vicinity of the PORI Lagoon (as shown on the report attachments), and significantly below the Constituent Threshold Limits for treatment at the HCWWTP.

<u>Analyte</u>	Concentration (ug/L)
VOCs	500
SVOCs	500
TPH-DRO	5,000
TPH-GRO	5,000
Oil & Grease	5,000

5.3. CONTINGENCIES FOR COMPLIANCE EXCEEDANCES

An exceedance of these compliance thresholds will necessitate an evaluation of contingency response actions. The magnitude and consistency of the exceedance and the compound exceeding the threshold will dictate the necessity and selection of appropriate response actions. The agencies will be notified of any exceedances at the point of compliance and, if warranted, a Work Plan will be submitted to propose appropriate response actions. Potential response actions are outlined below. Additional design details would be prepared and submitted within the Work Plan prior to implementation.

<u>Sparge Curtain Extraction</u> – This response action will involve the injection of pressurized air through sparge wells into the saturated zone of the subsurface to volatilize and promote biodegradation of groundwater and soil contaminants. In sparge curtain applications, a vacuum is applied to the subsurface through extraction wells to remove the soil vapors from the subsurface. If necessary, a sparge curtain extraction system would likely be installed upgradient of the point of compliance and downgradient of the PORI Lagoon. This remediation method has been proven to be effective elsewhere on the TPA property.

<u>In-Situ Activated Carbon Injection</u> – This response action will involve the injection of liquified activated carbon into the subsurface. A carbon remedy would typically be injected through specialized wells at high pressures to disperse the activated carbon across an area upgradient of the point of compliance. Activated carbon can treat volatile and petroleum compounds through adsorption and biodegradation.



6.0 JUSTIFICATION & RECOMMENDATION OF THE CORRECTIVE MEASURES ALTERNATIVES

Based on the detailed evaluation of corrective measures alternatives discussed in Section 4, the combined approaches of <u>Alternative 3 – Excavation and Removal of Impacted Sediments</u> and <u>Alternative 4 – Low-Permeability Capping</u> were determined to be the most effective corrective measures for the PORI Lagoon. These combined alternatives clearly satisfy the evaluation criteria better than the No Action Alternative, and are an appropriate and favorable corrective measure response for the PORI Lagoon sediments. Supporting rationale for selection of the remedial alternatives is summarized below:

- The alternatives meet the media cleanup objectives;
- The alternatives satisfy the RCRA Threshold Criteria and Balancing Criteria;
- The alternatives are readily implemented with proven and reliable technologies;
- The alternatives provide for protection of human health and the environment; and
- The alternatives can be conducted in accordance with applicable regulations.

Implementation of the material excavation and removal remedy was detailed in the PORI Lagoon Excavation Completion Report (Revision 0 dated January 5, 2021), which was approved by the MDE via email on January 25, 2021. The PORI Lagoon has since been backfilled using MDE-approved materials (reclaimed processed slag aggregate). The capping activities above the former lagoon will be conducted concurrent with development on Sub-Parcel B22-2. Pavement thickness will meet the requirements specified in the RADWP.

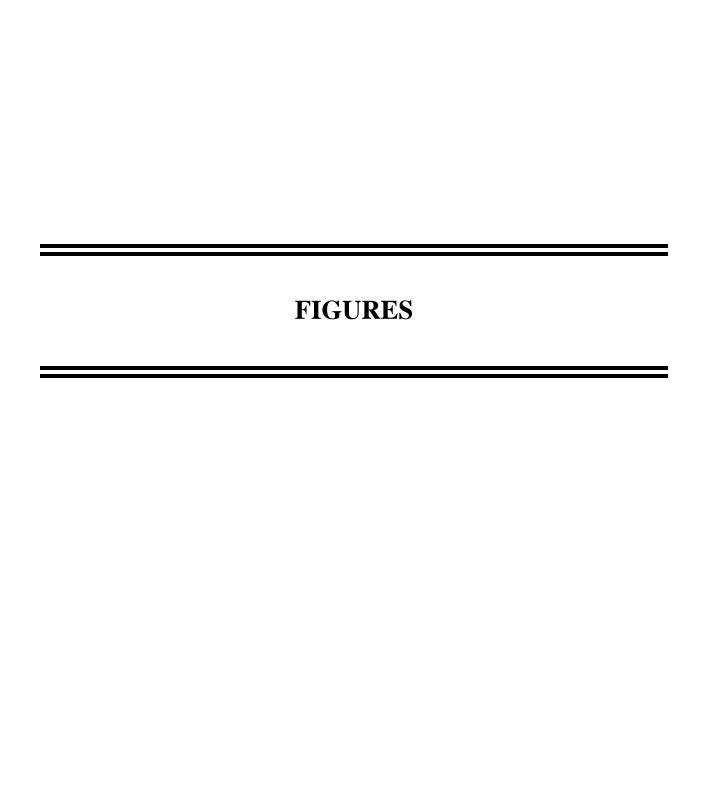


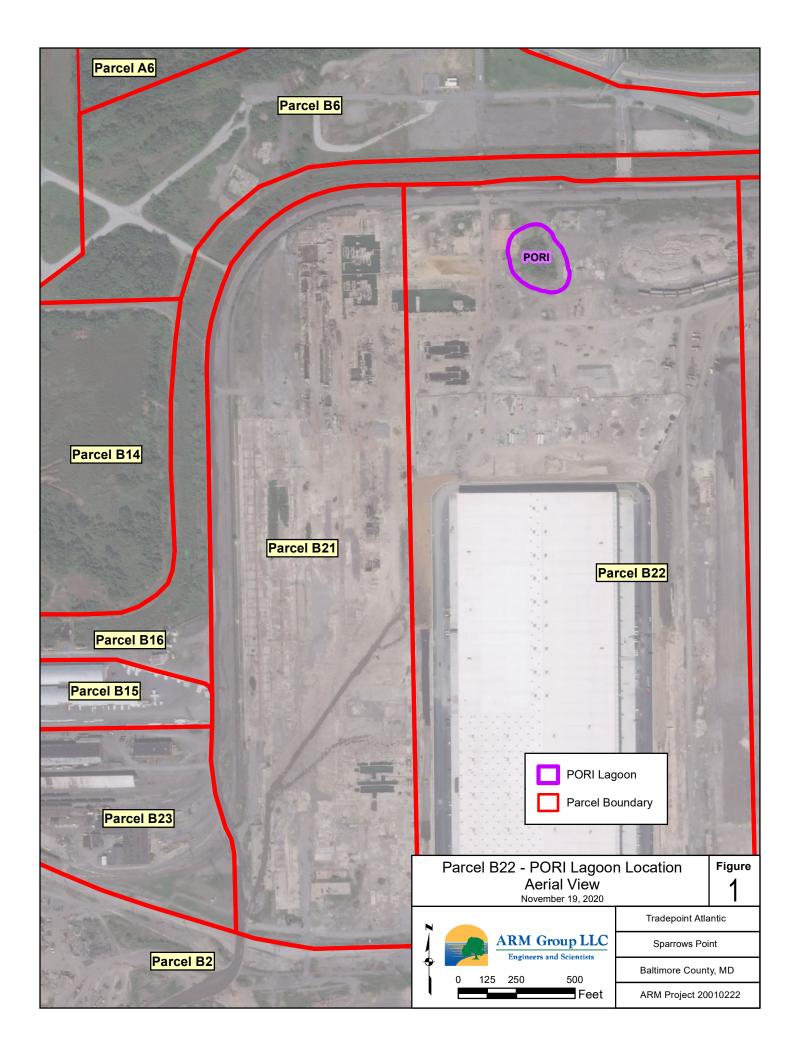
7.0 REFERENCES

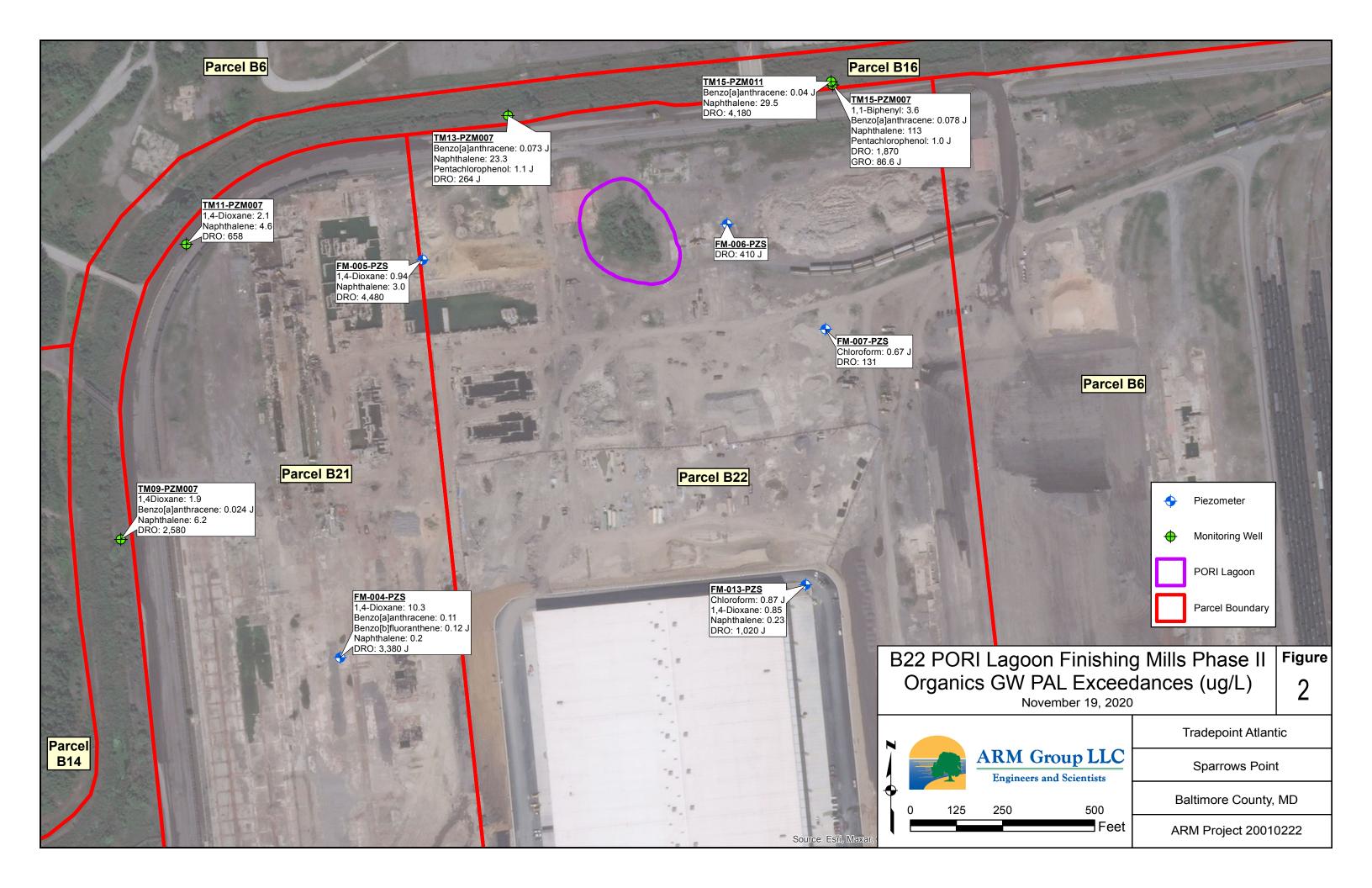
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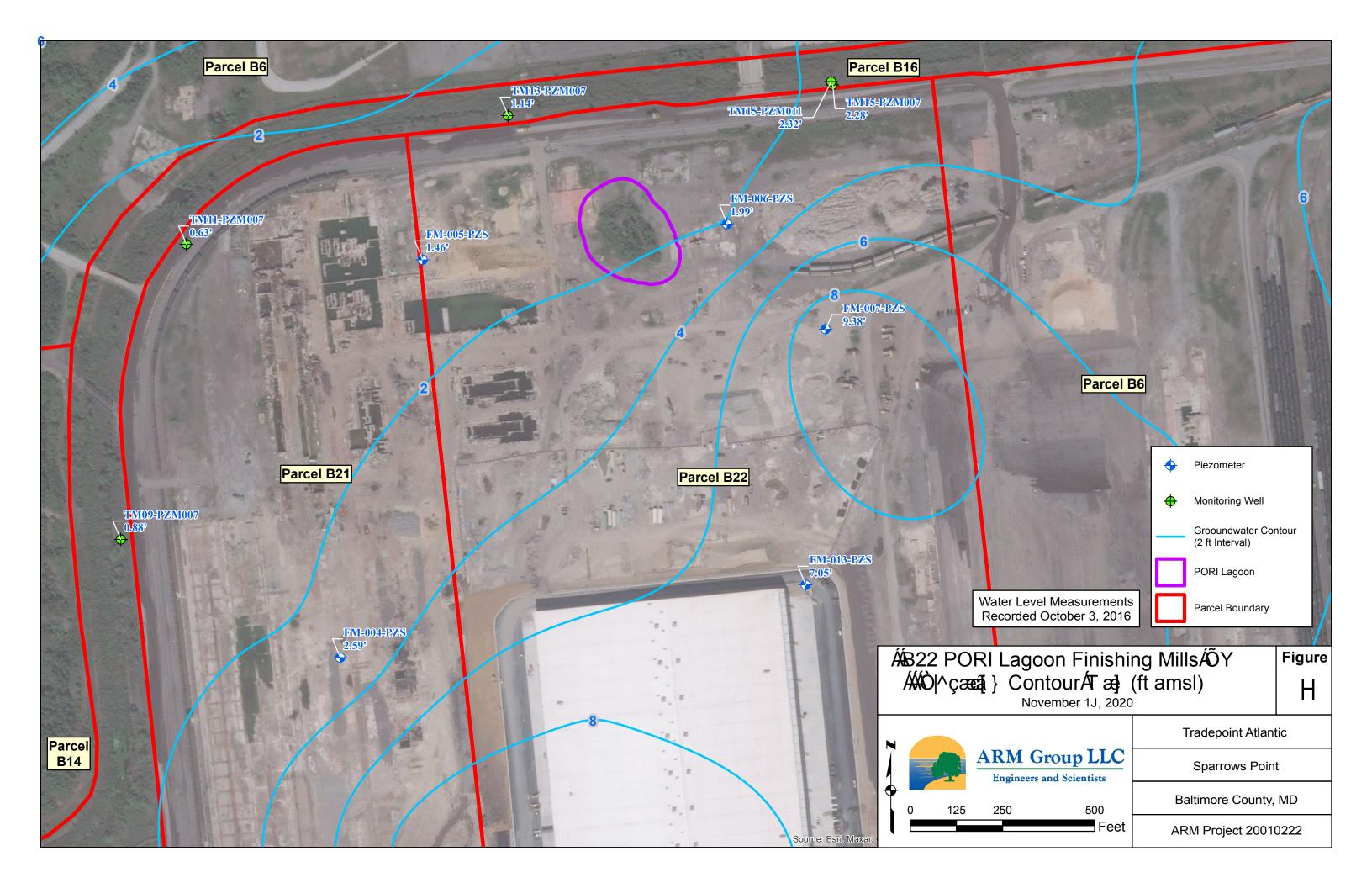
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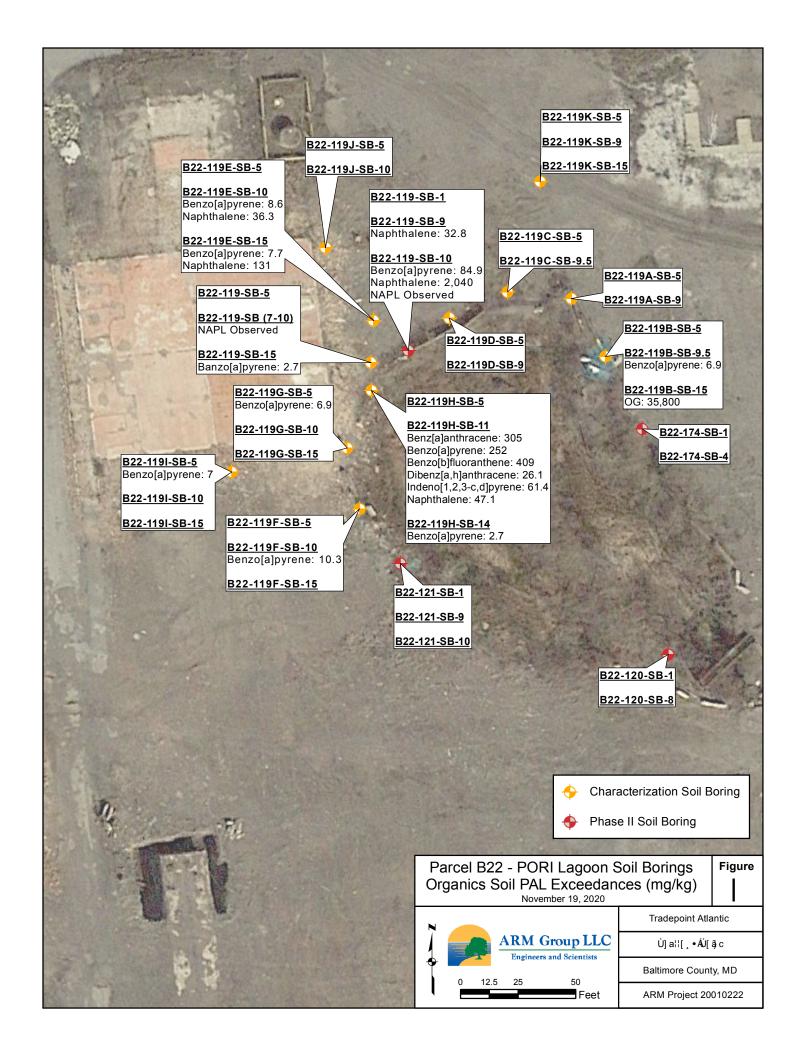


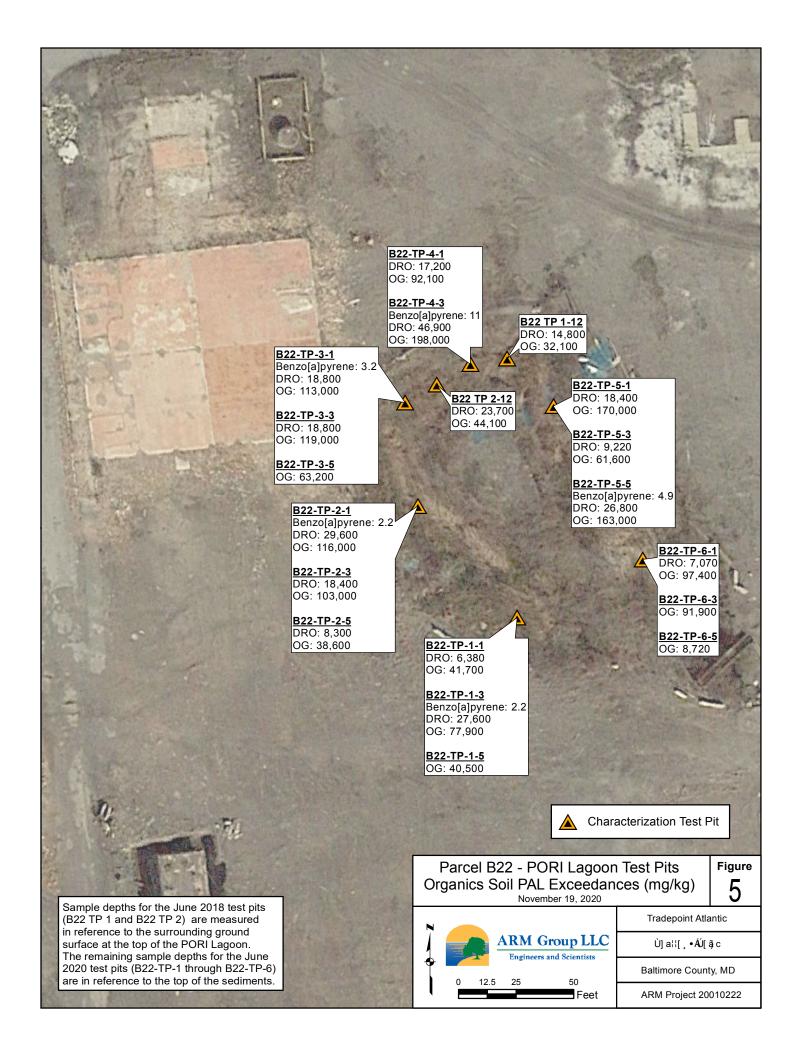


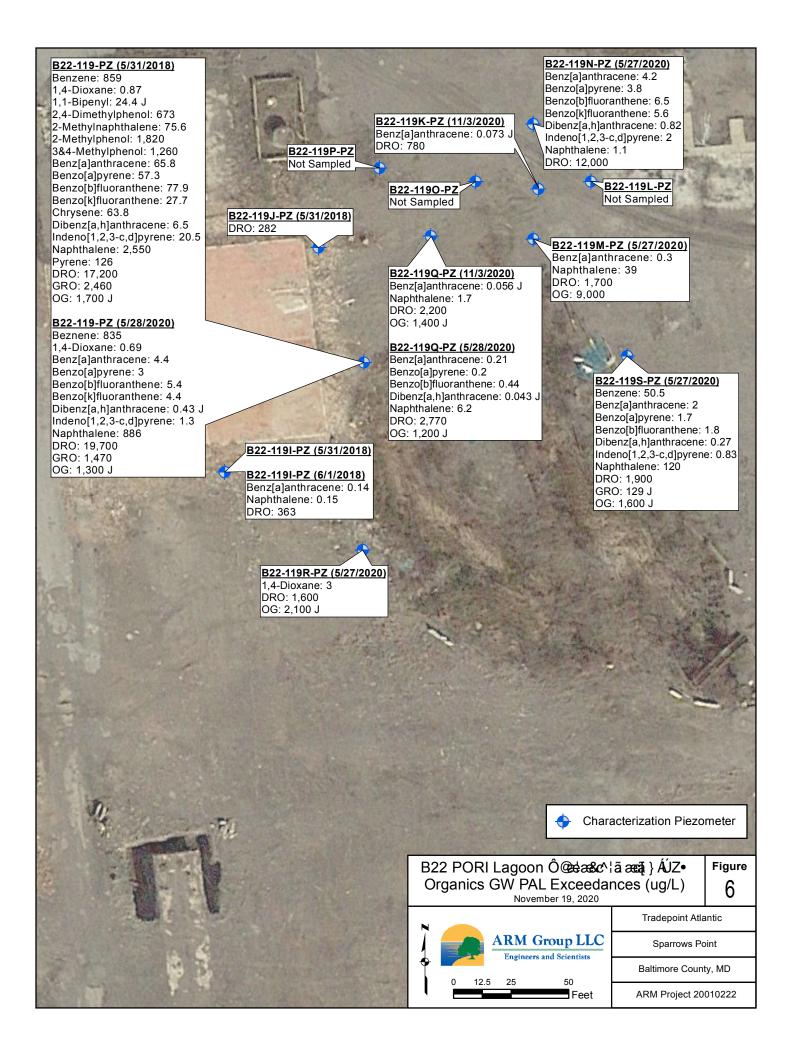


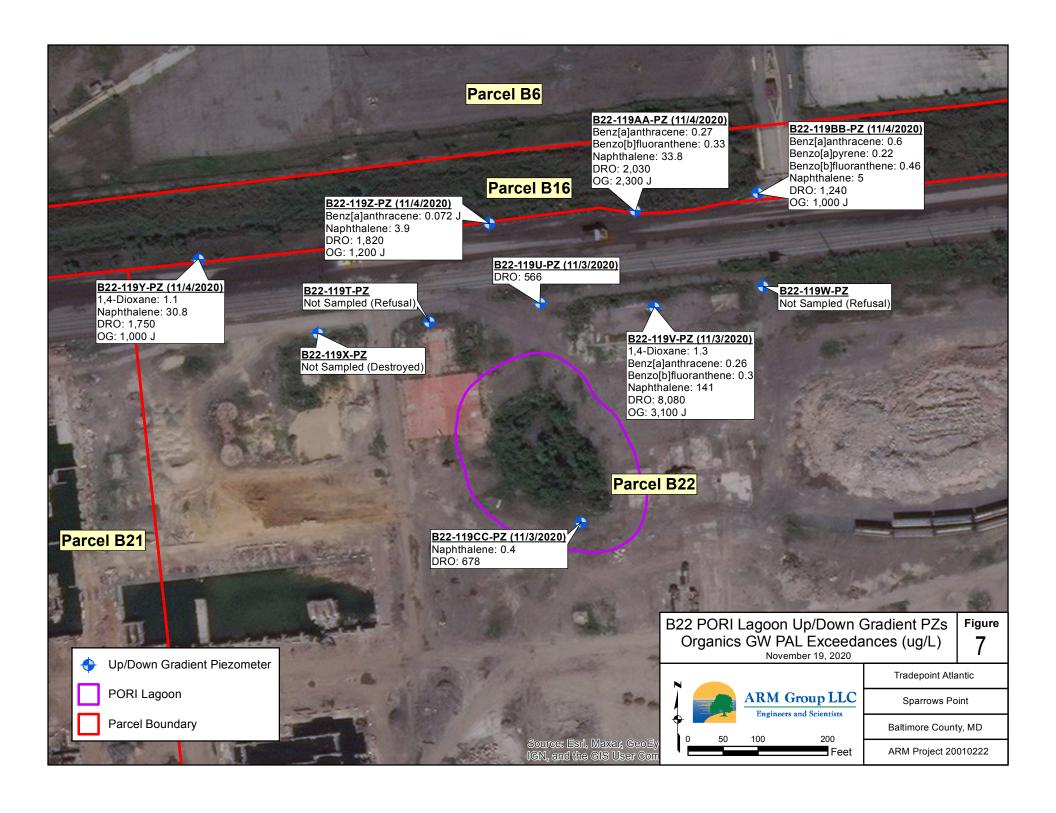


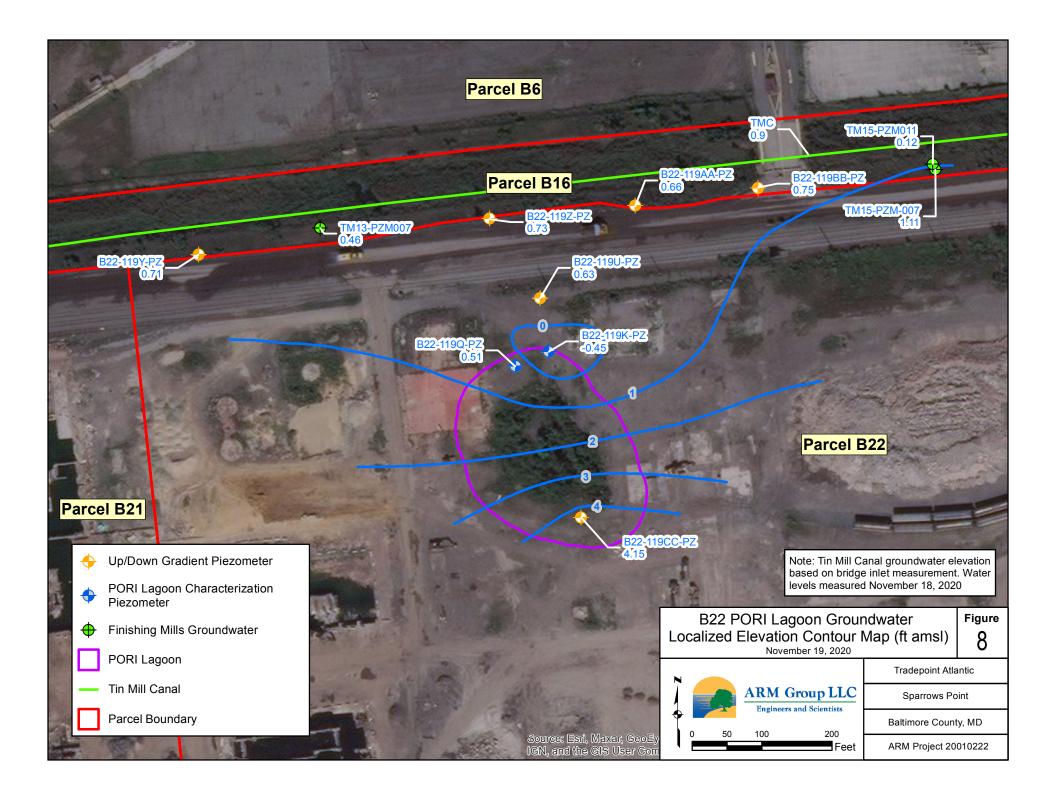


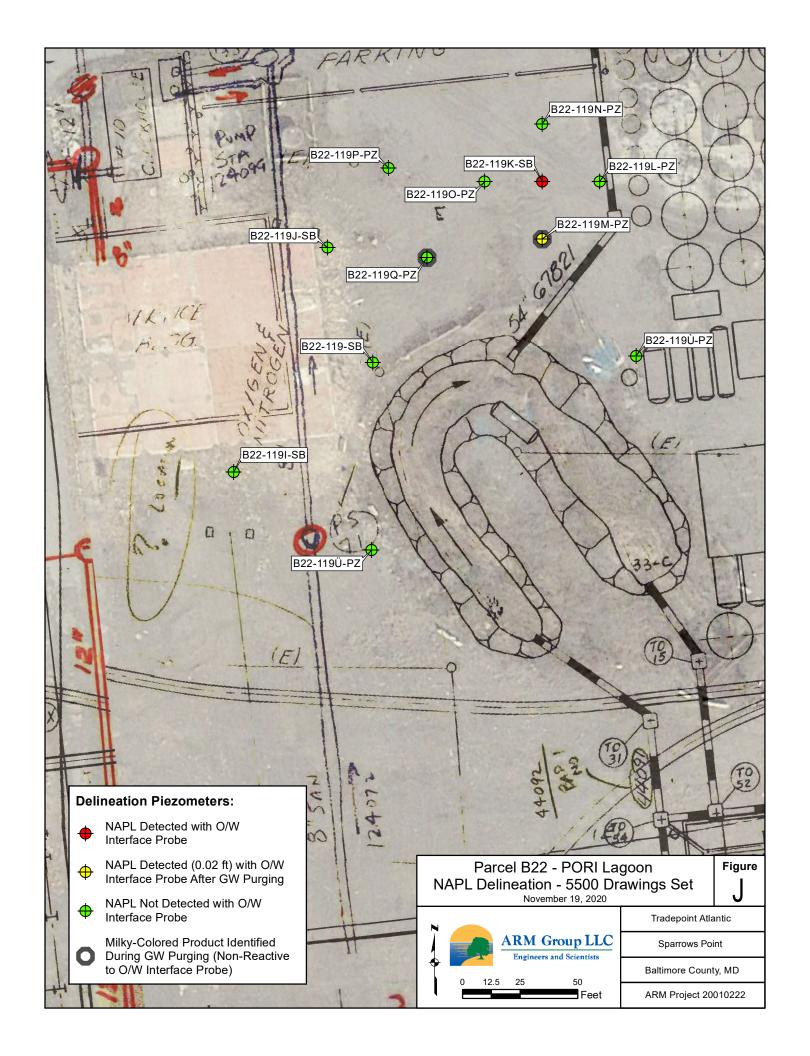


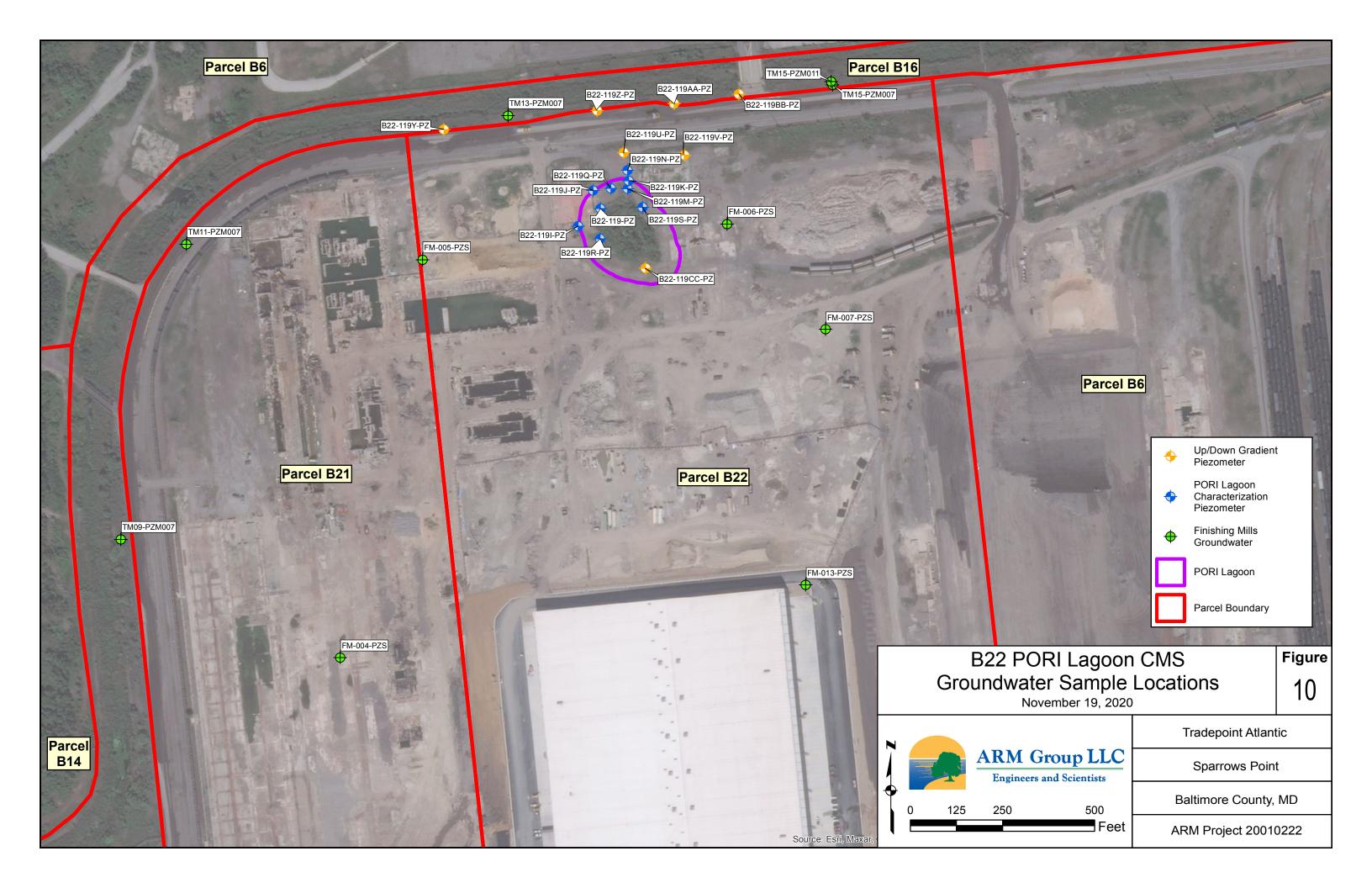


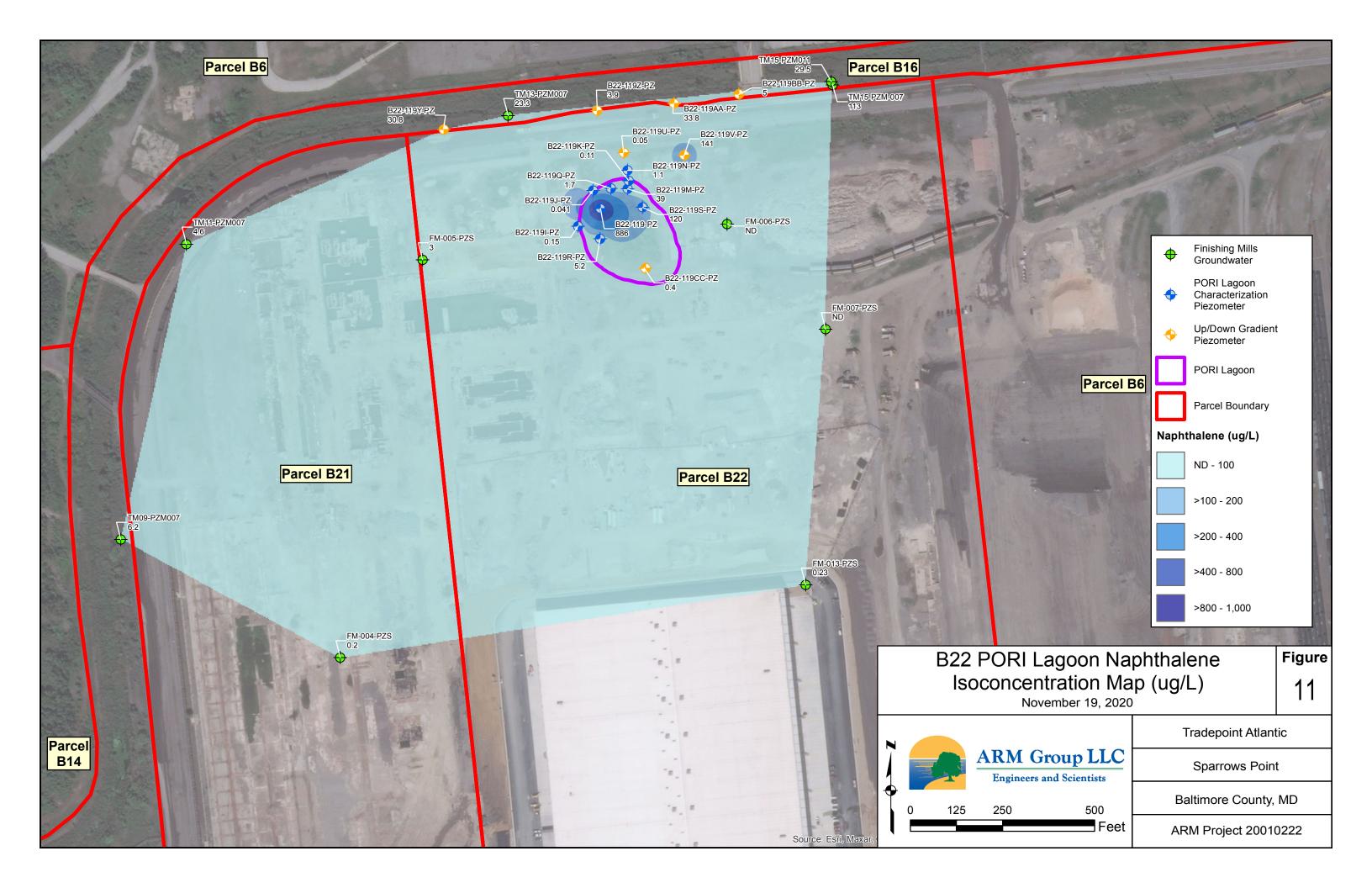


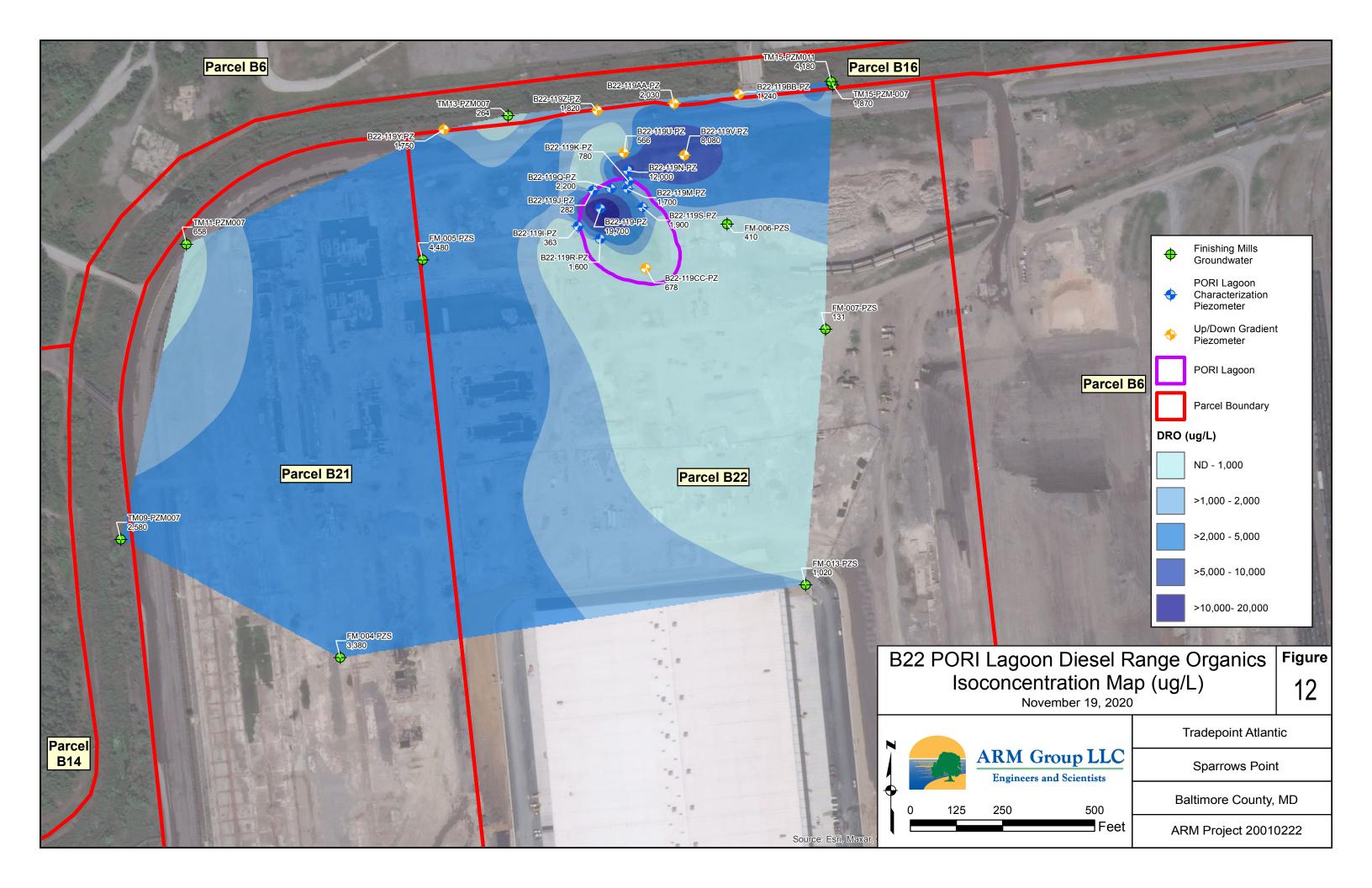


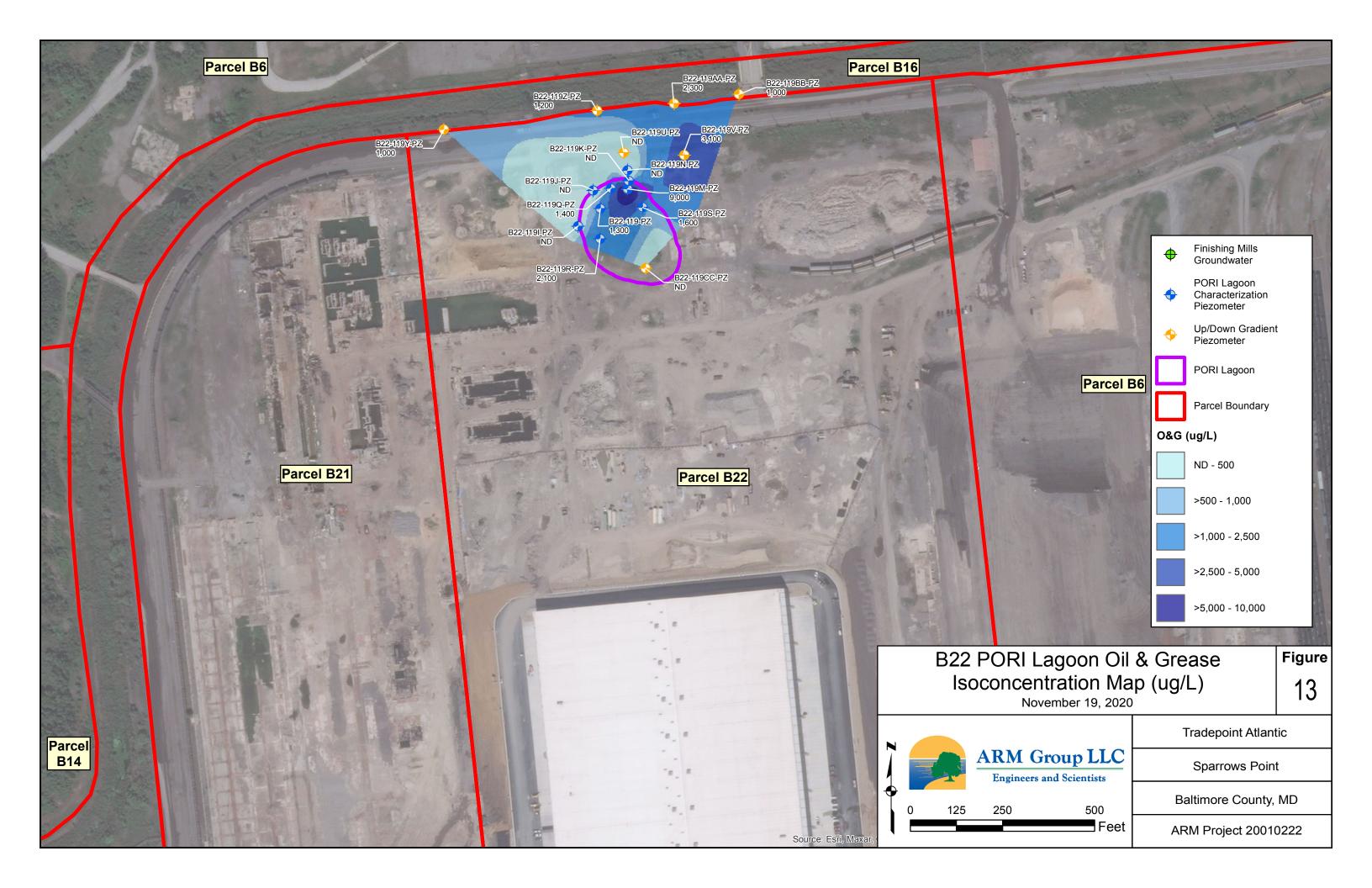


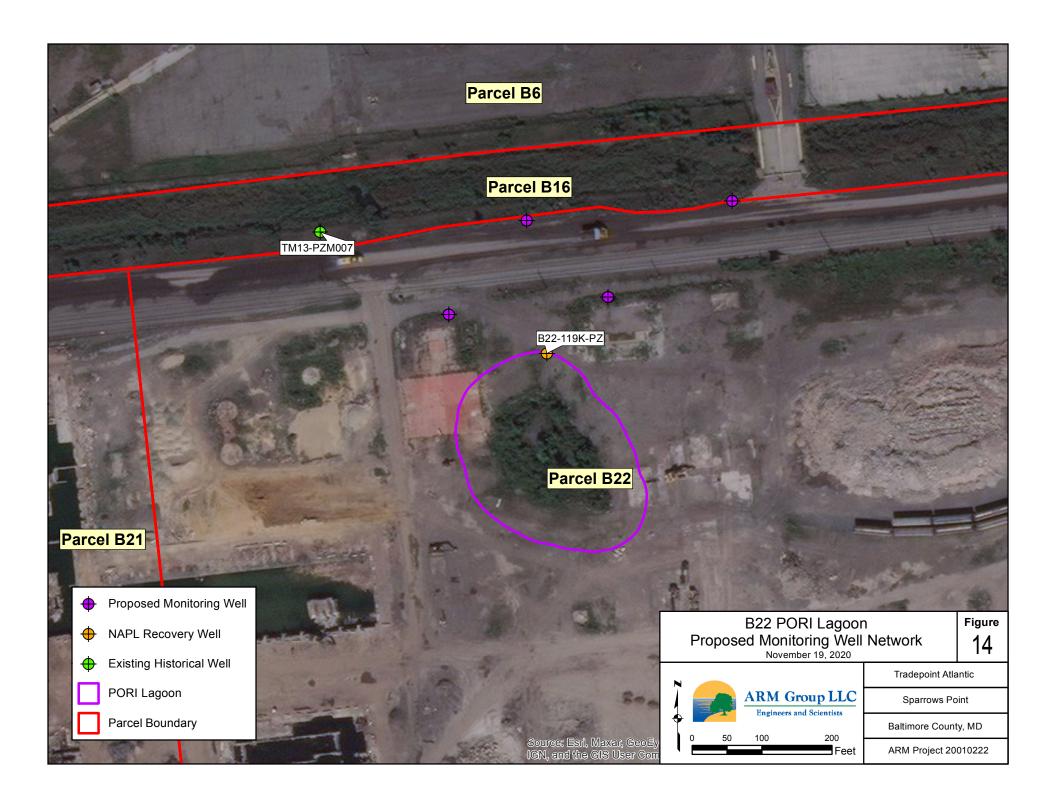












TABLES

Table 1 - Parcel B22 PORI Lagoon Summary of Organics Detected in Groundwater

			B22-119-PZ*	B22-119-PZ*	B22-119I-PZ*	B22-119I-PZ*	B22-119J-PZ*	B22-119K-PZ*	B22-119M-PZ*	B22-119N-PZ*	B22-119Q-PZ*	B22-119Q-PZ*	B22-119R-PZ*	B22-119S-PZ*	B22-119U-PZ*	B22-119V-PZ*	B22-119Y-PZ*
Parameter	Units	PAL	5/28/2020	5/31/2018	5/31/2018	6/1/2018	5/31/2018	11/3/2020	5/27/2020	5/27/2020	11/3/2020	5/28/2020	5/27/2020	5/27/2020	11/3/2020	11/3/2020	11/4/2020
Volatile Organic Compounds																	
1,1-Dichloroethane	μg/L	2.7	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1.1
1,1-Dichloroethene	μg/L	7	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
2-Butanone (MEK)	μg/L	5,600	50 U	50 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
4-Methyl-2-pentanone (MIBK)	μg/L	1,200	50 U	50 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Acetone	μg/L	14,000	37.4 J	58.3	58.3	18.9	6.9 J	10 U	6.3 J	10 U	13.7	10 U	10 U	8.2 J	5.8 J	10.3	6.2 J
Benzene	μg/L	5	835	859	1 U	1 U	1 U	1 U	0.75 J	1.6	0.63 J	3.2	0.63 J	50.5	1 U	2.6	1 U
Bromomethane	μg/L	7.5	5 U	5 U	1 U	1 U	1 U	1.5	1 U	1.1 B	0.92 B	1 U	1 U	1 U	1.2	1.4	1 U
Carbon disulfide	μg/L	810	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1.5	1 U	1 U	1 U	1.3	1 U
Chloroform	μg/L	0.22	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Chloromethane	μg/L	190	5 U	5 U	1 U	2	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Cyclohexane	μg/L	13,000	50 U	50 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U
Ethylbenzene	μg/L	700	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.64 J	1 U	0.87 J	1 U
Isopropylbenzene	μg/L	450	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.82 J	1 U
Methyl tert-butyl ether (MTBE)	μg/L	14	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.61 J	1 U	1 U	2.6	1 U
Methylene Chloride	μg/L	5	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1.5
Tetrachloroethene	μg/L	5	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Toluene	μg/L	1,000	79.4	124	0.36 J	1 U	1 U	1 U	0.34 J	0.63 J	1 U	0.8 J	0.32 J	9.7	1 U	1.4	1 U
Trichloroethene	μg/L	5	5 U	5 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Xylenes	μg/L	10,000	24.6	49.3	3 U	3 U	3 U	3 U	3 U	3 U	3 U	3 U	3 U	4.4	3 U	5	3 U
Semi-Volatile Organic Compounds^																	
1,1-Biphenyl	μg/L	0.83	N/A	24.4 J	N/A	1 U	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
1,4-Dioxane	μg/L	0.46	0.69	0.87	N/A	0.1 U	0.098 U	0.098 U	0.18	0.1 U	0.17	0.21	3	0.1 U	0.1 U	1.3	1.1
2,4-Dimethylphenol	μg/L	360	N/A	673	N/A	1 U	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2-Chlorophenol	μg/L	91	N/A	98 U	N/A	1 U	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2-Methylnaphthalene	μg/L	36	31.3	75.6	N/A	0.074 J	0.098 U	0.031 J	5.2	2	0.089 J	0.27	1.6	3.7	0.1 U	20.1	0.52
2-Methylphenol	μg/L	930	N/A	1,820	N/A	1 U	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3&4-Methylphenol(m&p Cresol)	μg/L	930	N/A	1,260	N/A	2 U	2 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Acenaphthene	μg/L	530	36.6	29.7	N/A	0.49	0.098 U	0.052 J	8	0.99	0.11	0.19	1.8	2.9	1.7	18.2	0.19
Acenaphthylene	μg/L	530	4.9	38.4	N/A	0.1 U	0.098 U	0.047 J	0.3	0.61	0.038 J	0.069 J	0.081 J	0.68	0.1 U	0.89	0.12
Acetophenone	μg/L	1,900	N/A	98 U	N/A	1 U	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Anthracene	μg/L	1,800	18.9	72.7	N/A	0.19	0.066 J	0.067 J	2.7	1.8	0.13	0.096 J	0.46	2	0.073 J	4.2	0.23
Benz[a]anthracene	μg/L	0.03	4.4	65.8	N/A	0.14	0.098 U	0.073 J	0.3	4.2	0.056 J	0.21	0.11	2	0.1 U	0.26	0.1 U
Benzo[a]pyrene	μg/L	0.2	3	57.3	N/A	0.12	0.098 U	0.055 J	0.037 J	3.8	0.031 J	0.2	0.038 J	1.7	0.013 J	0.15	0.1 U
Benzo[b]fluoranthene	μg/L	0.25	5.4	77.9	N/A	0.19	0.098 U	0.1	0.07 J	6.5	0.044 J	0.44	0.057 J	1.8	0.1 U	0.3	0.1 U
Benzo[g,h,i]perylene	μg/L		1.3	18.7	N/A	0.06 J	0.098 U	0.098 U	0.095 U	1.9	0.1 U	0.13	0.095 U	0.78	0.1 U	0.05 J	0.1 U
Benzo[k]fluoranthene	μg/L	2.5	4.4	27.7	N/A	0.07 J	0.098 U	0.097 J	0.095 U	5.6	0.024 J	0.36	0.095 U	0.69	0.1 U	0.28	0.1 U
bis(2-chloroethoxy)methane	μg/L	59	N/A	98 U	N/A	1 U	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
bis(2-Ethylhexyl)phthalate	μg/L	6	N/A	98 U	N/A	0.32 J	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Caprolactam	μg/L	9,900	N/A	245 U	N/A	0.4 J	2.5 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Carbazole	μg/L		N/A	208	N/A	1.8	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Chrysene	μg/L	25	3.6	63.8	N/A	0.13	0.098 U	0.078 J	0.15	4.4	0.046 J	0.23	0.07 J	1.6	0.1 U	0.21	0.1 U
Dibenz[a,h]anthracene	μg/L	0.025	0.43 J	6.5	N/A	0.1 U	0.098 U	0.098 U	0.095 U	0.82	0.1 U	0.043 J	0.095 U	0.27	0.1 U	0.1 U	0.1 U
Di-n-butylphthalate	μg/L	900	N/A	98 U	N/A	1 U	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fluoranthene	μg/L	800	20.1	181	N/A	0.52	0.098 U	0.15	5.8	7.7	0.16	0.42	0.53	5.7	0.048 J	2.2	0.13
Fluorene	μg/L	290	41.9	96.6	N/A	0.43	0.098 U	0.041 J	8.8	1.7	0.084 J	0.22	1.9	4.8	0.15	16.6	0.28
Indeno[1,2,3-c,d]pyrene	μg/L	0.25	1.3	20.5	N/A	0.051 J	0.098 U	0.098 U	0.095 U	2	0.1 U	0.11	0.095 U	0.83	0.1 U	0.049 J	0.1 U
Naphthalene	μg/L	0.12	886	2,550	N/A	0.15	0.041 J	0.11	39	1.1	1.7	6.2	5.2	120	0.05 J	141	30.8
Pentachlorophenol	μg/L	1	N/A	245 U	N/A	2.5 U	2.5 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Phenanthrene	μg/L		73.6	537	N/A	0.87	0.098 U	0.1	18.8	7.4	0.24	0.47	1.9	8.7	0.062 J	19.9	0.24
Phenol	μg/L	5,800	N/A	437	N/A	1 U	0.98 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Pyrene	μg/L	120	13.8	126	N/A	0.39	0.098 U	0.14	3.7	6.2	0.17	0.42	0.33	3.7	0.1 U	1.3	0.14
TPH/Oil & Grease																	
Diesel Range Organics	μg/L	47	19,700	17,200	N/A	363	282	780	1,700	12,000	2,200	2,770	1,600	1,900	566	8,080	1,750
Gasoline Range Organics	μg/L	47	1,470	2,460	200 U	200 U	200 U	200 U	200 U	200 U	200 U	200 U	200 U	129 J	200 U	200 U	200 U
Oil & Grease	μg/L	47	1,300 J	1,700 J	N/A	4,750 U	4,770 U	4,750 U	9,000	4,750 U	1,400 J	1,200 J	2,100 J	1,600 J	4,750 U	3,100 J	1,000 J
Detections in hold								this analyte is a du									

Detections in bold

Values in red indicate an exceedance of the Project Action Limit (PAL)

- J: The positive result reported for this analyte is a quantitative estimate.
- U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.
- UJ: This analyte was not detected in the sampe. The actual quantitation/detection limit may be higher than reported.
- B: The analyte was not detected substantially above the level of the associated method blank or field blank.

[^] PAH compounds were analyzed via SIM

^{*} indicates non-validated data

Table 1 - Parcel B22 PORI Lagoon Summary of Organics Detected in Groundwater

			B22-119Z-PZ*	B22-119AA-PZ*	B22-119BB-PZ*	B22-119CC-PZ*	FM-004-PZS	FM-005-PZS*	FM-006-PZS	FM-007-PZS*	FM-013-PZS	TM09-PZM007*	TM11-PZM007*	TM13-PZM007	TM15-PZM007*	TM15-PZM011*
Parameter	Units	PAL	11/4/2020	11/4/2020	11/4/2020	11/3/2020	6/16/2016	5/25/2016	6/9/2016	5/25/2016	6/9/2016	6/28/2016	6/29/2016	6/27/2016	6/24/2016	6/24/2016
Volatile Organic Compounds			11/ 1/2020	11/ 1/2020	11/ 1/2020	11/3/2020	0/10/2010	3/23/2010	0/ // 2010	3/23/2010	0/2/2010	0/20/2010	0/27/2010	0/21/2010	0/21/2010	0/21/2010
1,1-Dichloroethane	μg/L	2.7	1 U	1 U	1 U	1 U	1 U	0.45 J	1 U	1 U	0.75 J	2.5	1	1 U	1 U	1 U
1,1-Dichloroethene	μg/L	7	1 U	1 U	1 U	1 U	0.72 J	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
2-Butanone (MEK)	μg/L	5,600	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	3 J
4-Methyl-2-pentanone (MIBK)	μg/L	1,200	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	1.3 J
Acetone	μg/L	14,000	10 U	10 U	10 U	13.6	10 U	10 U	10 U	10 U	10 U	3.8 J	10 U	10 U	2.5 J	13.3
Benzene	μg/L	5	1 U	1.4	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.71 B	0.41 J	2.6	2	1.2
Bromomethane	μg/L	7.5	1 U	1 U	1 U	2.5	1 UJ	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Carbon disulfide	μg/L	810	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1.5	0.99 B	0.48 J	1.2	1.5
Chloroform	μg/L	0.22	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.67 J	0.87 J	1 U	1 U	1 U	1 U	1 U
Chloromethane	μg/L	190	1 U	1 U	1 U	1 U	1 UJ	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Cyclohexane	μg/L	13,000	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	10 U	0.27 J	0.19 J
Ethylbenzene	μg/L	700	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.75 J	1 U	1 U	1 U	0.58 J	1 U
Isopropylbenzene	μg/L	450	1 U	1.9	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.18 J	1 U
Methyl tert-butyl ether (MTBE)	μg/L	14	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Methylene Chloride	μg/L	5	1 U	1.1	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U
Tetrachloroethene	μg/L	5	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1.2	1 U	1 U	1 U	1 U
Toluene	μg/L	1,000	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1.5	0.48 J	0.18 J	1	0.95 J	0.69 J
Trichloroethene	μg/L	5	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	2.1	1 U	1 U	1 U	1 U
Xylenes	μg/L	10,000	3 U	3 U	3 U	3 U	3 U	3 U	3 U	3 U	4.6	0.77 J	3 U	3 U	3.9	2.1 J
Semi-Volatile Organic Compounds^																
1,1-Biphenyl	μg/L	0.83	N/A	N/A	N/A	N/A	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	3.6	0.35 J
1,4-Dioxane	μg/L	0.46	0.17	0.099 U	0.099 U	0.099 U	10.3	0.94	0.091 J	0.1 U	0.85	1.9	2.1	0.1 U	0.1 U	0.17
2,4-Dimethylphenol	μg/L	360	N/A	N/A	N/A	N/A	1 U	0.53 J	1 U	1 U	1 U	261	0.55 J	1	2.4	5.1
2-Chlorophenol	μg/L	91	N/A	N/A	N/A	N/A	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.41 J
2-Methylnaphthalene	μg/L	36	0.96	7.6	1.5	0.081 J	0.064 J	0.36	0.1 U	0.026 J	0.21	0.71 J	0.18 B	1.5	18.1	1.9
2-Methylphenol	μg/L	930	N/A	N/A	N/A	N/A	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1 U	1.7	5.1
3&4-Methylphenol(m&p Cresol)	μg/L	930	N/A	N/A	N/A	N/A	2.1 U	2.1 U	2 U	2.1 U	2.1 U	145	2.1 U	1.6 J	4.9	21.5
Acenaphthene	μg/L	530	0.91	5.1	0.7	0.11	0.1 J	0.15	0.21	0.026 J	0.1 U	0.68	0.52	0.38	17.1	2.4
Acenaphthylene	μg/L	530	0.17	0.95	3	0.099 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.099 J	0.16	0.72	5.1	0.17
Acetophenone	μg/L	1,900	N/A	N/A	N/A	N/A	1 U	1 U	1 U	1 U	0.43 J	1 U	1 U	1 U	1 U	0.43 J
Anthracene	μg/L	1,800	0.31	1.3	2.5	0.24	0.56	0.055 J	0.013 J	0.1 U	0.023 J	0.27	0.12	0.47	1.3	0.38
Benz[a]anthracene	μg/L	0.03	0.072 J	0.27	0.6	0.099 U	0.11	0.1 U	0.1 U	0.1 U	0.1 U	0.024 J	0.1 U	0.073 J	0.078 J	0.04 J
Benzo[a]pyrene	μg/L	0.2	0.058 J	0.16	0.22	0.099 U	0.07 J	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.0081 J	0.1 U
Benzo[b]fluoranthene	μg/L	0.25	0.15 0.099 U	0.33	0.46 0.099 U	0.099 U	0.12 J	0.1 U 0.1 U	0.1 U	0.1 U 0.1 U	0.1 U	0.1 U 0.1 U	0.1 U	0.019 J	0.017 J	0.1 U 0.1 U
Benzo[g,h,i]perylene Benzo[k]fluoranthene	μg/L	2.5		0.099 U		0.099 U 0.099 U	0.032 J	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U 0.1 U	0.1 U	0.1 U 0.1 U	0.1 U
bis(2-chloroethoxy)methane	μg/L	2.5 59	0.14 N/A	0.31 N/A	0.44 N/A	0.099 U N/A	0.057 J 1 U	1 U	0.1 U 1 U	1 U	0.1 U 1 U	10.2 U	0.1 U	0.016 J	0.1 U	1 U
bis(2-Ethylhexyl)phthalate	μg/L μg/L	6	N/A N/A	N/A N/A	N/A N/A	N/A N/A	0.33 J	1 U	1 U	0.24 J	1 U	10.2 U	0.29 J	1 U 1 U	0.55 J 0.23 J	0.34 J
Caprolactam	μg/L μg/L	9,900	N/A N/A	N/A N/A	N/A N/A	N/A	2.6 U	2.6 U	2.6 U	2.6 U	2.6 U	25.5 U	2.6 U	1.4 J	2.6 U	2.6 U
Carbazole	μg/L μg/L	2,200	N/A	N/A	N/A N/A	N/A	1 U	0.22 J	1 U	1 U	1 U	0.73 J	1 U	1.6	24.5	3.1
Chrysene	μg/L μg/L	25	0.12	0.22	0.34	0.099 U	0.086 J	0.22 J 0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.037 J	0.045 J	0.03 J
Dibenz[a,h]anthracene	μg/L μg/L	0.025	0.099 U	0.099 U	0.099 U	0.099 U	0.1 UJ	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.037 J	0.1 U	0.1 U
Di-n-butylphthalate	μg/L μg/L	900	N/A	N/A	N/A	N/A	1 U	1 U	1 U	1 U	0.12 J	1 U	1 U	1 U	1 U	1 U
Fluoranthene	μg/L μg/L	800	0.35	1.6	4.1	0.068 J	0.2	0.1 U	0.064 J	0.039 J	0.1 U	0.23	0.071 J	1.1	1.6	0.36
Fluorene	μg/L μg/L	290	0.8	6.8	4.7	0.099 J	0.11	0.26	0.035 J	0.033 J	0.1 U	0.92	0.064 J	1.2	11.9	1.4
Indeno[1,2,3-c,d]pyrene	μg/L	0.25	0.099 U	0.099 U	0.03 J	0.099 U	0.1 UJ	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U	0.1 U
Naphthalene	μg/L	0.12	3.9	33.8	5	0.4	0.2	3	0.03 B	0.059 B	0.23	6.2	4.6	23.3	113	29.5
Pentachlorophenol	μg/L	1	N/A	N/A	N/A	N/A	2.6 U	2.6 U	2.6 U	2.6 U	2.6 U	2.6 U	2.6 U	1.1 J	1 J	0.97 J
Phenanthrene	μg/L		1.3	8.7	7.8	0.22	0.32	0.4	0.062 J	0.082 J	0.021 J	1.6	0.16	3.3	12.5	1.9
Phenol	μg/L	5,800	N/A	N/A	N/A	N/A	1 U	0.28 J	1 U	0.23 J	0.22 J	4.7	1 U	1 U	0.9 J	38
Pyrene	μg/L	120	0.29	1.1	3.1	0.048 J	0.15	0.1 U	0.048 J	0.028 J	0.1 U	0.14	0.053 J	0.67	1	0.22
TPH/Oil & Grease											-					
Diesel Range Organics	μg/L	47	1,820	2,030	1,240	678	3,380 J	4,480	410 J	131	1,020 J	2,580	658	264 J	1,870	4,180
Gasoline Range Organics	μg/L	47	200 U	200 U	200 U	200 U	200 U	200 U	200 U	200 U	200 U	200 U	200 U	200 U	86.6 J	200 U
Oil & Grease	μg/L	47	1,200 J	2,300 J	1,000 J	4,750 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Detections in hold	11 F5/12	.,	2,200	_,000	I. Th		1	•	1 1/ 1 1	11/11	,	A 1/ A A	11/11	1 1/ 1 1	11/11	1 1/ 1 1

Detections in bold

Values in red indicate an exceedance of the Project Action Limit (PAL)

[^] PAH compounds were analyzed via SIM

^{*} indicates non-validated data

J: The positive result reported for this analyte is a quantitative estimate.

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

UJ: This analyte was not detected in the sampe. The actual quantitation/detection limit may be higher than reported.

B: The analyte was not detected substantially above the level of the associated method blank or field blank.

	1	1	B22-119-SB-1	B22-119-SB-9	B22-119-SB-10*	B22-119-SB-5*	B22-119-SB-15*	B22-119A-SB-5*	B22-119A-SB-9*	B22-119B-SB-5*	B22-119B-SB-9.5*	B22-119B-SB-15*	B22-119C-SB-5*
Parameter	Units	PAL	5/19/2016	5/19/2016	5/19/2016	5/8/2018	5/8/2018	5/7/2018	5/7/2018	5/7/2018	5/7/2018	5/7/2018	5/7/2018
Volatile Organic Compounds		<u>I</u>	3/13/2010	3/13/2010	3/13/2010	3/6/2010	3/0/2010	3/1/2010	3/1/2010	3/1/2010	3/1/2010	3/1/2010	3/1/2010
2-Butanone (MEK)	mg/kg	190,000	0.011 U	0.0061 J	N/A	0.0097 U	0.0098 U	0.013	0.0096 U	0.012 U	0.012 U	0.0098 U	0.011 U
Acetone	mg/kg	670,000	0.011 U	0.023 J	N/A	0.0097 U	0.02	0.33	0.072	0.039	0.049	0.23	0.038
Benzene	mg/kg	5.1	0.0056 U	3.9 J	N/A	0.0049 U	0.14	0.0056 U	0.0048 U	0.0059 U	0.0062 U	0.0049 U	0.0056 U
Carbon disulfide	mg/kg	3,500	0.0056 U	0.007 U	N/A	0.0049 U	0.0053	0.0056 U	0.0048 U	0.0059 U	0.0062 U	0.0049 U	0.0056 U
Ethylbenzene	mg/kg	25	0.0056 U	0.096 J	N/A	0.0049 U	0.0049 U	0.0056 U	0.0048 U	0.0059 U	0.0062 U	0.0049 U	0.0056 U
Isopropylbenzene	mg/kg	9,900	0.0056 U	0.018	N/A	0.0049 U	0.0049 U	0.0056 U	0.0048 U	0.0059 U	0.0062 U	0.0049 U	0.0056 U
Methyl Acetate	mg/kg	1,200,000	0.056 U	0.07 U	N/A	0.049 U	0.049 U	0.073	0.023 J	0.0025 J	0.23	0.079	0.012 J
Methyl tert-butyl ether (MTBE)	mg/kg	210	0.0056 U	0.007 U	N/A	0.0049 U	0.0049 U	0.0056 U	0.0048 U	0.0059 U	0.0062 U	0.0049 U	0.0056 U
Styrene	mg/kg	35,000	0.0056 U	0.032 J	N/A	0.0049 U	0.0049 U	0.0056 U	0.0048 U	0.0059 U	0.0062 U	0.0049 U	0.0056 U
Toluene	mg/kg	47,000	0.0056 U	1.4 J	N/A	0.0049 U	0.0062	0.0056 U	0.0048 U	0.0059 U	0.0062 U	0.0016 J	0.0056 U
Xylenes	mg/kg	2,800	0.017 U	0.75 J	N/A	0.015 U	0.0078 J	0.017 U	0.014 U	0.018 U	0.019 U	0.015 U	0.017 U
Semi-Volatile Organic Comounds^													
1,1-Biphenyl	mg/kg	200	0.07 U	0.18 J	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2,4-Dimethylphenol	mg/kg	16,000	0.07 U	0.96	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2-Methylnaphthalene	mg/kg	3,000	0.072 U	1.7	N/A	0.067	0.79	0.15	0.013	0.36	0.013	2.7	0.086
2-Methylphenol	mg/kg	41,000	0.07 U	1.5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3&4-Methylphenol(m&p Cresol)	mg/kg	41,000	0.14 U	1.4 J	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Acenaphthene	mg/kg	45,000	0.072 U	0.38 J	N/A	0.012	0.89	0.024	0.0031 J	0.053	0.00095 J	2.1	0.018
Acenaphthylene	mg/kg	45,000	0.011 J	0.72 J	N/A	0.019	0.14	0.035	0.035	0.092	0.0039 J	0.31	0.054
Anthracene	mg/kg	230,000	0.025 J	0.42 J	N/A	0.07	1.3	0.2	0.034	0.78	0.011	3.1	0.13
Benz[a]anthracene	mg/kg	21	0.2	0.35 J	N/A	0.28	2.9	0.86	0.28	8.2	0.14	3.2	0.84
Benzaldehyde	mg/kg	120,000	0.07 R	0.099 R	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Benzo[a]pyrene	mg/kg	2.1	0.16	0.26 J	84.9	0.26	2.7	0.84	0.28	6.9	0.17	1.7	0.8
Benzo[b]fluoranthene	mg/kg	21	0.4	0.57 J	N/A	0.55	4.3	1.1	0.43	12.8	0.28	2.6	1.3
Benzo[g,h,i]perylene	mg/kg		0.058 J	0.082 J	N/A	0.087	0.54	0.43	0.14	1.2	0.098	0.63	0.28
Benzo[k]fluoranthene	mg/kg	210	0.33	0.47 J	N/A	0.43	3.3	0.41	0.12	3.1	0.095	2.1	0.34
bis(2-Ethylhexyl)phthalate	mg/kg	160	0.028 B	0.099 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Carbazole	mg/kg		0.07 U	1.8	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Chrysene	mg/kg	2,100	0.21	0.27 J	N/A	0.26	2.2	0.66	0.21	6.4	0.12	2.7	0.64
Dibenz[a,h]anthracene	mg/kg	2.1	0.018 J	0.03 J	N/A	0.039	0.24	0.2	0.06	0.94	0.04	0.21	0.15
Diethylphthalate	mg/kg	660,000	0.07 U	0.099 U	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fluoranthene	mg/kg	30,000	0.27	1.5 J	N/A	0.45	5.9	1.1	0.33	9.2	0.097	9.5	1.1
Fluorene	mg/kg	30,000	0.072 U	1.2	N/A	0.0091	1.3	0.031	0.0051 J	0.078	0.0017 J	4.2	0.017
Indeno[1,2,3-c,d]pyrene	mg/kg	21	0.049 J	0.086 J	N/A	0.091	0.59	0.46	0.15	3.2	0.1	0.68	0.34
Naphthalene	mg/kg	8.6	0.072 U	32.8	2,040	0.064	2.8	0.084	0.018	0.23	0.026	0.48	0.082
Phenanthrene	mg/kg	250,000	0.046 J	2.5	N/A	0.31	6.5	0.93	0.12	4.9	0.081	13.8	0.45
Phenol	mg/kg	250,000 23,000	0.07 U	1.1 1 J	N/A N/A	N/A 0.45	N/A 4.7	N/A 0.93	N/A 0.29	N/A 7.7	N/A	N/A 7.3	N/A
Pyrene TPH/Oil & Grease	mg/kg	25,000	0.25	11	IN/A	0.45	4./	0.93	0.29	1.1	0.091	1.3	0.96
	me/lea	6,200	20.5 J	124 J	N/A	71	287	16.0	22.1	400	22.2	4,000	75.5
Diesel Range Organics	mg/kg	6,200	20.5 J 13 U		N/A N/A	71 10 U	287 11 U	46.9	32.1 10.2 U	498 18.3 U	9.8 U	4,090	12.2 U
Gasoline Range Organics	mg/kg			11.1 J		302	1,200	10.6 U 224	186	644	218	10.8 U 35,800	
Oil & Grease	mg/kg	6,200	N/A	N/A	N/A	302	1,200	<i>LL</i> 4	190	044	218	35,800	242

Detections in bold

Values in red indicate an exceedance of the Project Action Limit (PAL)

^{*} indicates non-validated data

[^] PAH compounds were analyzed via SIM

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

B: This analyte was not detected substantially above the level of the associate method blank or field blank.

R: The result for this analyte is unreliable. Additional data is needed to confirm or disprove the presence of this analyte in the sample.

J: The positive result reported for this analyte is a quantitative estimate.

D	TT '.	DAI	B22-119C-SB-9.5*	B22-119D-SB-5*	B22-119D-SB-9*	B22-119E-SB-5*	B22-119E-SB-10*	B22-119E-SB-15*	B22-119F-SB-5*	B22-119F-SB-10*	B22-119F-SB-15*	B22-119G-SB-5*
Parameter	Units	PAL	5/7/2018	5/7/2018	5/7/2018	5/7/2018	5/7/2018	5/7/2018	5/8/2018	5/8/2018	5/8/2018	5/8/2018
Volatile Organic Compounds	<u>" </u>											
2-Butanone (MEK)	mg/kg	190,000	0.01 U	0.012 U	0.0088 U	0.011 U	0.0094 U	0.0091 U	0.011 U	0.0092 U	0.0093 U	0.0086 U
Acetone	mg/kg	670,000	0.06	0.15	0.067	0.11	0.051	0.051	0.059	0.0092 U	0.012	0.056
Benzene	mg/kg	5.1	0.0052 U	0.006 U	0.0044 U	0.0053 U	0.14	0.43	0.0054 U	0.0046 U	0.0046 U	0.0043 U
Carbon disulfide	mg/kg	3,500	0.0052 U	0.006 U	0.0044 U	0.0053 U	0.0063	0.0022 J	0.0054 U	0.0046 U	0.0046 U	0.0043 U
Ethylbenzene	mg/kg	25	0.0052 U	0.006 U	0.0044 U	0.0053 U	0.007	0.014	0.0054 U	0.0046 U	0.0046 U	0.0043 U
Isopropylbenzene	mg/kg	9,900	0.0052 U	0.006 U	0.0044 U	0.0053 U	0.0019 J	0.002 J	0.0054 U	0.0046 U	0.0046 U	0.0043 U
Methyl Acetate	mg/kg	1,200,000	0.12	0.019 J	0.038 J	0.053 U	0.021 J	0.21	0.0084 J	0.046 U	0.046 U	0.013 J
Methyl tert-butyl ether (MTBE)	mg/kg	210	0.0052 U	0.006 U	0.0044 U	0.0053 U	0.0047 U	0.0045 U	0.0054 U	0.0046 U	0.0046 U	0.0043 U
Styrene	mg/kg	35,000	0.0052 U	0.006 U	0.0044 U	0.0053 U	0.0013 J	0.002 J	0.0054 U	0.0046 U	0.0046 U	0.0043 U
Toluene	mg/kg	47,000	0.0052 U	0.002 J	0.0044 U	0.0053 U	0.041	0.13	0.0054 U	0.0046 U	0.0046 U	0.0043 U
Xylenes	mg/kg	2,800	0.016 U	0.018 U	0.013 U	0.016 U	0.067	0.12	0.016 U	0.014 U	0.014 U	0.013 U
Semi-Volatile Organic Comounds^												
1,1-Biphenyl	mg/kg	200	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2,4-Dimethylphenol	mg/kg	16,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2-Methylnaphthalene	mg/kg	3,000	0.036	0.028	0.031	0.034	5.3	13.7	0.066	0.8	0.0035 J	0.028
2-Methylphenol	mg/kg	41,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3&4-Methylphenol(m&p Cresol)	mg/kg	41,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Acenaphthene	mg/kg	45,000	0.019	0.003 J	0.022	0.013	1.1	3.4	0.073	3.7	0.0014 J	0.31
Acenaphthylene	mg/kg	45,000	0.013	0.0082	0.022	0.053	2.6	5.7	0.054	0.55	0.0086 U	0.092
Anthracene	mg/kg	230,000	0.067	0.024	0.11	0.13	6.4	7.6	0.4	9.9	0.001 J	1.5
Benz[a]anthracene	mg/kg	21	0.2	0.091	0.41	0.45	9.7	8.7	1.3	13.4	0.0027 J	10.3
Benzaldehyde	mg/kg	120,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Benzo[a]pyrene	mg/kg	2.1	0.17	0.079	0.34	0.36	8.6	7.7	1.3	10.3	0.0011 J	6.9
Benzo[b]fluoranthene	mg/kg	21	0.35	0.19	0.68	0.85	11.5	10.7	2.3	18.3	0.0014 J	10
Benzo[g,h,i]perylene	mg/kg		0.056	0.034	0.11	0.097	1.6	1.2	0.48	2	0.0086 U	2.8
Benzo[k]fluoranthene	mg/kg	210	0.25	0.14	0.5	0.63	3.5	3.4	1.8	16	0.0086 U	4.2
bis(2-Ethylhexyl)phthalate	mg/kg	160	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Carbazole	mg/kg		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Chrysene	mg/kg	2,100	0.16	0.09	0.3	0.35	6.2	5.2	0.99	7.9	0.0012 J	7.6
Dibenz[a,h]anthracene	mg/kg	2.1	0.028	0.015	0.054	0.057	1.1	0.69	0.2	0.89	0.0086 U	1.4
Diethylphthalate	mg/kg	660,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fluoranthene	mg/kg	30,000	0.35	0.18	0.67	0.74	24.9	25.7	3	23.4	0.0047 J	17
Fluorene	mg/kg	30,000	0.026	0.0032 J	0.028	0.021	8.5	15.5	0.064	5.3	0.0017 J	0.1
Indeno[1,2,3-c,d]pyrene	mg/kg	21	0.064	0.036	0.13	0.13	2.5	1.6	0.53	2.2	0.0086 U	3.4
Naphthalene	mg/kg	8.6	0.055	0.043	0.039	0.047	36.3	131	0.15	1.3	0.013	0.025
Phenal Phanal	mg/kg	250,000	0.32	0.1	0.44	0.47	33.1	42.9	1.4	29.6	0.0052 J	8.9
Phenol	mg/kg	250,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Pyrene	mg/kg	23,000	0.27	0.16	0.53	0.69	14	14.8	2.5	17.8	0.0036 J	12.9
TPH/Oil & Grease		6.000	40.3	#0.5	25.5	000	267	0.15	455	350	0 =	20.1
Diesel Range Organics	mg/kg	6,200	49.3	59.2	37.6	229	395	246	177	370	8.7	38.4
Gasoline Range Organics	mg/kg	6,200	14.2 U	9.9 U	15.7 U	11.5 U	11.5 U	12 U	22.9 U	10.8 U	10.3 U	14 U
Oil & Grease	mg/kg	6,200	253	130	230 J	847	1,790	1,710	1,150	2,840	207 J	316

Detections in bold

Values in red indicate an exceedance of the Project Action Limit (PAL)

^{*} indicates non-validated data

[^] PAH compounds were analyzed via SIM

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

B: This analyte was not detected substantially above the level of the associate method blank or field blank.

R: The result for this analyte is unreliable. Additional data is needed to confirm or disprove the presence of this analyte in the sample.

J: The positive result reported for this analyte is a quantitative estimate.

D	TT 1.	DAT	B22-119G-SB-10*	B22-119G-SB-15*	B22-119H-SB-5*	B22-119H-SB-11*	B22-119H-SB-14*	B22-119I-SB-5*	B22-119I-SB-10*	B22-119I-SB-15*	B22-119J-SB-5*	B22-119J-SB-10*
Parameter	Units	PAL	5/8/2018	5/8/2018	5/8/2018	5/8/2018	5/8/2018	5/8/2018	5/8/2018	5/8/2018	5/9/2018	5/9/2018
Volatile Organic Compounds												
2-Butanone (MEK)	mg/kg	190,000	0.0097 U	0.009 U	0.01 U	0.013 U	0.0095 U	0.0094 U	0.0089 U	0.011 U	0.0096 U	0.01 U
Acetone	mg/kg	670,000	0.19	0.031	0.018	0.047	0.0095 U	0.022	0.011	0.011	0.015	0.025
Benzene	mg/kg	5.1	0.0049 U	0.0045 U	0.0052 U	0.0063 J	0.004 J	0.0047 U	0.0044 U	0.0029 J	0.0048 U	0.005 U
Carbon disulfide	mg/kg	3,500	0.0044 J	0.0053	0.0052 U	0.0065 J	0.0056	0.008	0.0027 J	0.013	0.0048 U	0.005 U
Ethylbenzene	mg/kg	25	0.0049 U	0.0045 U	0.0052 U	0.0031 J	0.0048 U	0.0047 U	0.0044 U	0.0053 U	0.0048 U	0.005 U
Isopropylbenzene	mg/kg	9,900	0.0049 U	0.0045 U	0.0052 U	0.0065 U	0.0048 U	0.0047 U	0.0044 U	0.0053 U	0.0048 U	0.005 U
Methyl Acetate	mg/kg	1,200,000	0.049 U	0.0014 J	0.0016 J	0.021 J	0.048 U	0.0034 J	0.044 U	0.053 U	0.048 U	0.05 U
Methyl tert-butyl ether (MTBE)	mg/kg	210	0.0013 J	0.0045 U	0.0052 U	0.0065 U	0.0048 U	0.0047 U	0.0044 U	0.0053 U	0.0048 U	0.005 U
Styrene	mg/kg	35,000	0.0049 U	0.0045 U	0.0052 U	0.0065 U	0.0048 U	0.0047 U	0.0044 U	0.0053 U	0.0048 U	0.005 U
Toluene	mg/kg	47,000	0.0049 U	0.0045 U	0.0052 U	0.0065 U	0.0016 J	0.0015 J	0.0044 U	0.0023 J	0.0048 U	0.005 U
Xylenes	mg/kg	2,800	0.015 U	0.014 U	0.016 U	0.019 U	0.0067 J	0.0081 J	0.013 U	0.0086 J	0.014 U	0.015 U
Semi-Volatile Organic Comounds^												
1,1-Biphenyl	mg/kg	200	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2,4-Dimethylphenol	mg/kg	16,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2-Methylnaphthalene	mg/kg	3,000	0.12	0.02	0.096	12.3	0.28	5.3	0.0084 J	0.16	0.026	0.023
2-Methylphenol	mg/kg	41,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3&4-Methylphenol(m&p Cresol)	mg/kg	41,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Acenaphthene	mg/kg	45,000	0.25	0.035	0.0098	63.1	0.5	7.3	0.013	0.17	0.0031 J	0.0019 J
Acenaphthylene	mg/kg	45,000	0.027	0.011	0.018	1.1 J	0.048 J	0.63	0.0017 J	0.031	0.0058 J	0.0047 J
Anthracene	mg/kg	230,000	0.21	0.048	0.087	232	1.5	6.7	0.016	0.3	0.023	0.019
Benz[a]anthracene	mg/kg	21	0.48	0.25	0.37	305	3.1	7.9	0.03	0.51	0.082	0.071
Benzaldehyde	mg/kg	120,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Benzo[a]pyrene	mg/kg	2.1	0.48	0.26	0.34	252	2.7	7	0.026	0.48	0.077	0.054
Benzo[b]fluoranthene	mg/kg	21	0.83	0.45	0.71	409	4.5	12.3	0.046	0.84	0.19	0.16
Benzo[g,h,i]perylene	mg/kg		0.15	0.083	0.081	54	0.74	1.6	0.0098	0.12	0.025	0.019
Benzo[k]fluoranthene	mg/kg	210	0.65	0.35	0.56	109	3.5	9.7	0.036	0.66	0.15	0.12
bis(2-Ethylhexyl)phthalate	mg/kg	160	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Carbazole	mg/kg		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Chrysene	mg/kg	2,100	0.45	0.23	0.31	230	2.2	5.5	0.023	0.39	0.099	0.083
Dibenz[a,h]anthracene	mg/kg	2.1	0.065	0.033	0.043	26.1	0.3	0.63	0.0029 J	0.05	0.011	0.0076
Diethylphthalate	mg/kg	660,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fluoranthene	mg/kg	30,000	0.78	0.56	0.49	1,490	5.1	20.6	0.059	0.96	0.15	0.14
Fluorene	mg/kg	30,000	0.24	0.032	0.0072	140	0.78	9.6	0.01	0.37	0.0035 J	0.0019 J
Indeno[1,2,3-c,d]pyrene	mg/kg	21	0.16	0.084	0.094	61.4	0.77	1.7	0.0091	0.13	0.026	0.02
Naphthalene	mg/kg	8.6	0.43	0.033	0.076	47.1	1.1	6.2	0.058	0.82	0.027	0.026
Phenanthrene	mg/kg		1.2	0.31	0.33	1,890	5	34.8	0.054	1.6	0.1	0.088
Phenol	mg/kg	250,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Pyrene	mg/kg	23,000	0.72	0.51	0.41	1,090	4	13.8	0.048	0.74	0.14	0.12
TPH/Oil & Grease												
Diesel Range Organics	mg/kg	6,200	275	5.3 J	64.5	3,120	276	247	25.2	95.7	44.1	120
Gasoline Range Organics	mg/kg	6,200	11.4 U	9.2 U	12.7 U	14.4 U	11.4 U	10.8 U	9.9 U	11.8 U	10.5 U	12 U
Oil & Grease	mg/kg	6,200	2,540	284	205	5,930	1,600	446	380	1,370	198	370

Detections in bold

Values in red indicate an exceedance of the Project Action Limit (PAL)

^{*} indicates non-validated data

[^] PAH compounds were analyzed via SIM

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

B: This analyte was not detected substantially above the level of the associate method blank or field blank.

R: The result for this analyte is unreliable. Additional data is needed to confirm or disprove the presence of this analyte in the sample.

J: The positive result reported for this analyte is a quantitative estimate.

_			B22-119K-SB-5*	B22-119K-SB-9*	B22-119K-SB-15*	B22-120-SB-1*	B22-120-SB-8*	B22-121-SB-1*	B22-121-SB-9*	B22-121-SB-10*	B22-174-SB-1*	B22-174-SB-4*
Parameter	Units	PAL	5/9/2018	5/9/2018	5/9/2018	5/19/2016	5/19/2016	5/19/2016	5/19/2016	5/19/2016	6/3/2016	6/3/2016
Volatile Organic Compounds												
2-Butanone (MEK)	mg/kg	190,000	0.011 U	0.0076 U	0.009 U	0.011 U	0.011 U	0.0097 U	0.0056 J	N/A	0.013 U	0.011 U
Acetone	mg/kg	670,000	0.023	0.0076 U	0.016	0.011 U	0.011 U	0.0097 U	0.022	N/A	0.013 J	0.0063 J
Benzene	mg/kg	5.1	0.0057 U	0.0038 U	0.0045 U	0.0053 U	0.0056 U	0.0049 U	0.0061 U	N/A	0.0065 U	0.0053 U
Carbon disulfide	mg/kg	3,500	0.0057 U	0.0038 U	0.006	0.0053 U	0.0056 U	0.0049 U	0.0061 U	N/A	0.0065 U	0.0053 U
Ethylbenzene	mg/kg	25	0.0057 U	0.0038 U	0.0045 U	0.0053 U	0.0056 U	0.0049 U	0.0061 U	N/A	0.0065 U	0.0053 U
Isopropylbenzene	mg/kg	9,900	0.0057 U	0.0038 U	0.0045 U	0.0053 U	0.0056 U	0.0049 U	0.0061 U	N/A	0.0065 U	0.0053 U
Methyl Acetate	mg/kg	1,200,000	0.057 U	0.038 U	0.045 U	0.053 U	0.056 U	0.049 U	0.061 U	N/A	0.065 U	0.053 U
Methyl tert-butyl ether (MTBE)	mg/kg	210	0.0057 U	0.0038 U	0.0045 U	0.0053 U	0.0056 U	0.0049 U	0.0061 U	N/A	0.0065 U	0.0053 U
Styrene	mg/kg	35,000	0.0057 U	0.0038 U	0.0045 U	0.0053 U	0.0056 U	0.0049 U	0.0061 U	N/A	0.0065 U	0.0053 U
Toluene	mg/kg	47,000	0.0057 U	0.0038 U	0.0045 U	0.0053 U	0.0056 U	0.0049 U	0.0061 U	N/A	0.0065 U	0.0053 U
Xylenes	mg/kg	2,800	0.017 U	0.011 U	0.014 U	0.016 U	0.017 U	0.015 U	0.018 U	N/A	0.019 U	0.016 U
Semi-Volatile Organic Comounds^												
1,1-Biphenyl	mg/kg	200	N/A	N/A	N/A	0.055 J	0.023 J	0.017 J	0.025 J	N/A	0.16	0.019 J
2,4-Dimethylphenol	mg/kg	16,000	N/A	N/A	N/A	0.07 U	0.08 U	0.07 U	0.081 U	N/A	0.076 U	0.082 U
2-Methylnaphthalene	mg/kg	3,000	0.022	0.044	0.021	0.069 J	0.081 U	0.11	0.061 J	N/A	0.024 J	0.081 U
2-Methylphenol	mg/kg	41,000	N/A	N/A	N/A	0.07 U	0.08 U	0.07 U	0.081 U	N/A	0.076 U	0.082 U
3&4-Methylphenol(m&p Cresol)	mg/kg	41,000	N/A	N/A	N/A	0.14 U	0.16 U	0.14 U	0.057 J	N/A	0.15 U	0.16 U
Acenaphthene	mg/kg	45,000	0.005 J	0.0065 J	0.017	0.015 J	0.11	0.027	0.1	N/A	0.077 U	0.0082 J
Acenaphthylene	mg/kg	45,000	0.017	0.019	0.0049 J	0.58	0.026 J	0.052	0.054 J	N/A	0.02 J	0.031 J
Anthracene	mg/kg	230,000	0.058	0.049	0.031	0.21	0.68	0.13	0.21	N/A	0.051 J	0.058 J
Benz[a]anthracene	mg/kg	21	0.37	0.2	0.087	0.51	1.5	0.52	0.43	N/A	0.52	0.44
Benzaldehyde	mg/kg	120,000	N/A	N/A	N/A	0.017 J	0.08 U	0.021 J	0.023 J	N/A	0.017 J	0.082 U
Benzo[a]pyrene	mg/kg	2.1	0.35	0.18	0.091	0.57	1.3	0.47	0.39	0.9	0.57	0.52
Benzo[b]fluoranthene	mg/kg	21	0.71	0.37	0.17	1.3	2.8	1.1	0.86	N/A	1.2	1.1
Benzo[g,h,i]perylene	mg/kg		0.094	0.042	0.021	0.36	0.42	0.16	0.15	N/A	0.38	0.27
Benzo[k]fluoranthene	mg/kg	210	0.55	0.29	0.13	1.1	2.3	0.92	0.71	N/A	0.93	0.96
bis(2-Ethylhexyl)phthalate	mg/kg	160	N/A	N/A	N/A	0.038 J	0.08 U	0.018 J	0.081 U	N/A	0.062 J	0.082 U
Carbazole	mg/kg		N/A	N/A	N/A	0.032 J	0.26	0.04 J	0.11	N/A	0.076 U	0.082 U
Chrysene	mg/kg	2,100	0.32	0.14	0.097	0.47	1.2	0.48	0.38	N/A	0.44	0.44
Dibenz[a,h]anthracene	mg/kg	2.1	0.043	0.019	0.0069 J	0.091	0.16	0.073	0.048 J	N/A	0.12	0.089
Diethylphthalate	mg/kg	660,000	N/A	N/A	N/A	0.17	0.08 U	0.07 U	0.081 U	N/A	0.076 U	0.082 U
Fluoranthene	mg/kg	30,000	0.57	0.25	0.18	0.8	3.2	1	1.3	N/A	0.52	0.38
Fluorene	mg/kg	30,000	0.0036 J	0.0082	0.025	0.038 J	0.15	0.036	0.12	N/A	0.077 U	0.01 J
Indeno[1,2,3-c,d]pyrene	mg/kg	21	0.11	0.046	0.019	0.28	0.42	0.17	0.14	N/A	0.33	0.25
Naphthalene	mg/kg	8.6	0.034	0.06	0.038	0.2	0.031 J	0.092	0.11	N/A	0.022 J	0.033 J
Phenanthrene	mg/kg	250.000	0.23	0.18	0.15	0.44	1.9	0.62	0.8	N/A	0.14	0.16
Phenol	mg/kg	250,000	N/A	N/A	N/A	0.019 J	0.08 U	0.07 U	0.081 U	N/A	0.076 U	0.082 U
Pyrene	mg/kg	23,000	0.48	0.24	0.16	0.66	2.7	0.85	0.94	N/A	0.5	0.34
TPH/Oil & Grease		1						1				
Diesel Range Organics	mg/kg	6,200	78.6	60.4	113	151	124	105	557	N/A	149	257
Gasoline Range Organics	mg/kg	6,200	11.6 U	10.1 U	9.4 U	10.8 U	11.1 U	10.7 U	7.8 J	N/A	11.2 U	11.2 U
Oil & Grease	mg/kg	6,200	308	279	1,430	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Detections in bold

Values in red indicate an exceedance of the Project Action Limit (PAL)

^{*} indicates non-validated data

[^] PAH compounds were analyzed via SIM

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

B: This analyte was not detected substantially above the level of the associate method blank or field blank.

R: The result for this analyte is unreliable. Additional data is needed to confirm or disprove the presence of this analyte in the sample.

J: The positive result reported for this analyte is a quantitative estimate.

Table 3 - Parcel B22 PORI Lagoon Summary of Organics Detected in Test Pits

D	77.1	DAT	B22 Test Pit 1-12*	B22 Test Pit 2-12*	B22-TP-1-1*	B22-TP-1-3*	B22-TP-1-5*	B22-TP-2-1*	B22-TP-2-3*	B22-TP-2-5*	B22-TP-3-1*
Parameter	Units	PAL	6/5/2018	6/5/2018	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020
Volatile Organic Compounds											
1,2,4-Trichlorobenzene	mg/kg	110	0.0077 U	0.0066 U	0.31 U	0.077 J	0.37 U	0.33 U	0.32 U	0.46 U	0.0098 U
1,2-Dichlorobenzene	mg/kg	9,300	0.0077 U	0.0066 U	0.31 U	0.15 J	0.37 U	0.15 J	0.086 J	0.46 U	0.0098 U
1,4-Dichlorobenzene	mg/kg	11	0.0077 U	0.031	0.26 J	0.71	0.17 J	1.4	0.93	0.51	0.0093 J
2-Butanone (MEK)	mg/kg	190,000	0.015 U	0.02	0.63 U	0.18 J	0.75 U	0.32 J	0.63 U	0.92 U	0.02 U
Acetone	mg/kg	670,000	0.06	0.08	0.63 U	0.18 J	0.27 J	0.32 J	0.22 J	0.33 J	0.02 U
Carbon disulfide	mg/kg	3,500	0.0077 U	0.024	0.18 J	0.37	0.17 J	0.24 J	0.32	0.14 J	0.0098 U
Chloromethane	mg/kg	460	0.0077 U	0.0066 U	0.31 U	0.24 U	0.37 U	0.33 U	0.32 U	0.46 U	0.0091 J
Ethylbenzene	mg/kg	25	0.0077 U	0.0066 U	0.31 U	0.24 U	0.37 U	0.33 U	0.32 U	0.46 U	0.0098 U
Isopropylbenzene	mg/kg	9,900	0.0077 U	0.0066 U	0.31 U	0.24 U	0.37 U	0.33 U	0.32 U	0.46 U	0.0098 U
Methyl Acetate	mg/kg	1,200,000	0.077 U	0.066 U	1.3 J	0.42 J	0.16 J	0.8 J	0.26 J	0.33 J	0.098 U
Toluene	mg/kg	47,000	0.0077 U	0.0066 U	0.31 U	0.24 U	0.37 U	0.33 U	0.32 U	0.46 U	0.0098 U
Xylenes	mg/kg	2,800	0.023 U	0.02 U	0.94 U	0.72 U	1.1 U	1 U	0.95 U	1.4 U	0.029 U
Semi-Volatile Organic Compounds^											
2-Methylnaphthalene	mg/kg	3,000	0.13 J	0.24 J	0.046 J	0.25 J	0.039 J	0.49 U	0.075	1.8 U	2.4 U
Acenaphthene	mg/kg	45,000	0.068 J	0.82	0.14	0.54 J	0.22	0.59	0.35	0.69 J	2.4
Acenaphthylene	mg/kg	45,000	0.13 J	0.25 J	0.14	0.32 J	0.061 J	0.13 J	0.15	1.8 U	0.3 J
Anthracene	mg/kg	230,000	0.15 J	0.48	0.18	0.39 J	0.13	0.36 J	0.49	0.84 J	2.9
Benz[a]anthracene	mg/kg	21	0.68	0.84	0.63	0.63 J	0.37	0.49	1	1.5 J	4.2
Benzo[a]pyrene	mg/kg	2.1	0.62	0.71	0.64	2.2	0.35	2.2	1	1.2 J	3.2
Benzo[b]fluoranthene	mg/kg	21	0.92	1.3	0.9	2.8	0.66	2.5	0.8	2	4.7
Benzo[g,h,i]perylene	mg/kg		0.32 J	0.5	0.5	0.66 J	0.32	0.34 J	0.58	0.64 J	2.2 J
Benzo[k]fluoranthene	mg/kg	210	0.35 J	1.2	0.16	0.18 J	0.17	0.14 J	0.84	0.4 J	1.3 J
Chrysene	mg/kg	2,100	0.88	1.2	1.1	1.3	0.82	1.2	1.9	5.8	8.1
Dibenz[a,h]anthracene	mg/kg	2.1	0.45 U	0.43 U	0.13	0.69 U	0.097 J	0.49 U	0.16	1.8 U	2.4 U
Fluoranthene	mg/kg	30,000	1.4	3.6	1.6	1.8	1.1	1.5	4.2	3.7	11
Fluorene	mg/kg	30,000	0.14 J	0.35 J	0.047 J	0.28 J	0.057 J	0.53	0.52	0.93 J	3.6
Indeno[1,2,3-c,d]pyrene	mg/kg	21	0.27 J	0.28 J	0.44	0.44 J	0.3	0.21 J	0.62	0.6 J	1.8 J
Naphthalene	mg/kg	8.6	0.31 J	0.26 J	0.11	0.18 J	0.069 J	0.49 U	0.12	1.8 U	2.4 U
Phenanthrene	mg/kg		0.55	0.83	0.27	0.52 J	0.22	0.2 J	0.51	3	12
Pyrene	mg/kg	23,000	1.3	4.1	1.4	2.2	1.4	1.6	3.1	3.6	11
TPH/Oil & Grease											
Diesel Range Organics	mg/kg	6,200	14,800	23,700	6,380	27,600	4,940	29,600	18,400	8,300	18,800
Gasoline Range Organics	mg/kg	6,200	14.8 U	14.7 U	13.1 U	10.2 U	15.7 U	15.1 U	8.9 J	19.9 U	18.4 U
Oil & Grease	mg/kg	6,200	32,100	44,100	41,700	77,900	40,500	116,000	103,000	38,600	113,000

Detections in bold

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

Values in red indicate an exceedance of the Projet Action Limit (PAL)

J: The positive result reported for this analyte is a quantitative estimate.

^{*} indicates non-validated data

[^] PAH compounds were analyzed via SIM

Table 3 - Parcel B22 PORI Lagoon Summary of Organics Detected in Test Pits

	TT 1.	D.1.1	B22-TP-3-3*	B22-TP-3-5*	B22-TP-4-1*	B22-TP-4-3*	B22-TP-5-1*	B22-TP-5-3*	B22-TP-5-5*	B22-TP-6-1*	B22-TP-6-3*	B22-TP-6-5*
Parameter	Units	PAL	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020	6/17/2020
Volatile Organic Compounds												
1,2,4-Trichlorobenzene	mg/kg	110	0.42 U	0.46 U	0.41 U	0.089 J	0.35 U	0.41 U	0.51 U	0.45 U	0.77 U	0.0048 U
1,2-Dichlorobenzene	mg/kg	9,300	0.42 U	0.46 U	0.41 U	0.33 U	0.35 U	0.41 U	0.51 U	0.45 U	0.77 U	0.0048 U
1,4-Dichlorobenzene	mg/kg	11	0.42 U	0.16 J	0.41 U	0.13 J	0.35 U	0.41 U	0.51 U	0.45 U	0.77 U	0.0048 U
2-Butanone (MEK)	mg/kg	190,000	0.85 U	0.92 U	0.83 U	0.67 U	0.095 J	0.82 U	0.42 J	0.9 U	1.5 U	0.0021 J
Acetone	mg/kg	670,000	0.85 U	0.92 U	0.52 J	0.67 U	0.34 J	0.38 J	0.6 J	0.43 J	0.7 J	0.0096 U
Carbon disulfide	mg/kg	3,500	1	0.46 U	0.41 U	0.14 J	0.35 U	0.41 U	0.31 J	0.45 U	0.77 U	0.002 J
Chloromethane	mg/kg	460	0.42 U	0.46 U	0.41 U	0.33 U	0.35 U	0.41 U	0.51 U	0.45 U	0.77 U	0.0048 U
Ethylbenzene	mg/kg	25	0.42 U	0.46 U	0.41 U	0.33 U	0.35 U	0.41 U	0.51 U	0.45 U	0.77 U	0.0013 J
Isopropylbenzene	mg/kg	9,900	0.42 U	0.46 U	0.41 U	0.091 J	0.35 U	0.41 U	0.34 J	0.45 U	0.77 U	0.0053
Methyl Acetate	mg/kg	1,200,000	0.24 J	0.11 J	3.4 J	0.71 J	2.2 J	2.3 J	0.88 J	0.97 J	1.1 J	0.048 U
Toluene	mg/kg	47,000	0.42 U	0.46 U	0.41 U	0.33 U	0.073 J	0.41 U	0.51 U	0.45 U	0.77 U	0.0048 U
Xylenes	mg/kg	2,800	1.3 U	1.4 U	1.2 U	1 U	1.1 U	1.2 U	1.5 U	1.3 U	2.3 U	0.0047 J
Semi-Volatile Organic Compounds^												
2-Methylnaphthalene	mg/kg	3,000	0.13	0.038 J	1.7	6.4	0.73	0.86	1.8	0.16	0.58	0.44
Acenaphthene	mg/kg	45,000	0.41	0.24	5.5	9.9	0.38 J	0.14	5.8	0.18	3.4	6.2
Acenaphthylene	mg/kg	45,000	0.051	0.05 J	0.69	4.8	0.56 U	0.1	6.2	0.062 J	0.14 J	0.32
Anthracene	mg/kg	230,000	0.81	0.2	2.8	9.3	0.22 J	0.1	3.8	0.068	0.43	2.9
Benz[a]anthracene	mg/kg	21	1.6	0.36	2.2	10	0.32 J	0.22	4.5	0.15	0.57	1.5
Benzo[a]pyrene	mg/kg	2.1	1.3	0.31	2	11	0.38 J	0.22	4.9	0.19	0.53	1
Benzo[b]fluoranthene	mg/kg	21	1.6	0.42	2	11	0.4 J	0.24	5	0.17	0.7	0.94
Benzo[g,h,i]perylene	mg/kg		0.57	0.17	1.1	5.7	0.28 J	0.16	3.4	0.096	0.33 J	0.37
Benzo[k]fluoranthene	mg/kg	210	0.49	0.087 J	1.1	4.1	0.1 J	0.063	2	0.037 J	0.16 J	0.36
Chrysene	mg/kg	2,100	1.6	1	1.8	9.3	0.72	0.26	4.1	0.36	0.94	1.2
Dibenz[a,h]anthracene	mg/kg	2.1	0.22	0.11 U	0.11	1.5	0.56 U	0.04 J	0.87 J	0.064 U	0.11 J	0.11 J
Fluoranthene	mg/kg	30,000	3.6	0.8	5.1	25	0.6	0.36	9.6	0.18	1.2	5.2
Fluorene	mg/kg	30,000	0.38	0.14	3.6	10	0.43 J	0.18	5.6	0.08	0.26 J	3.7
Indeno[1,2,3-c,d]pyrene	mg/kg	21	0.71	0.15	1	6.1	0.19 J	0.14	2.4	0.07	0.24 J	0.39
Naphthalene	mg/kg	8.6	0.16	0.028 J	0.62	3.2	0.4 J	0.37	1.3 J	0.26	0.53	1
Phenanthrene	mg/kg		3.6	0.5	10	31	1.3	0.59	18	0.17	0.73	11
Pyrene	mg/kg	23,000	2.8	0.89	4.1	19	1.3	0.42	8.2	0.57	2	4.1
TPH/Oil & Grease												
Diesel Range Organics	mg/kg	6,200	18,800	5,500	17,200	46,900	18,400	9,220	26,800	7,070	5,470	1,030
Gasoline Range Organics	mg/kg	6,200	17.9 U	19.8 U	17.4 U	14 U	10.4 J	17.1 U	20.8 U	19.2 U	32.6 U	13.2
Oil & Grease	mg/kg	6,200	119,000	63,200	92,100	198,000	170,000	61,600	163,000	97,400	91,900	8,720

Detections in bold

Values in red indicate an exceedance of the Projet Action Limit (PAL)

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

J: The positive result reported for this analyte is a quantitative estimate.

^{*} indicates non-validated data

[^] PAH compounds were analyzed via SIM

Table 4 - Parcel B22 PORI Lagoon NAPL Gauging Activities

			W-11 T-4-1	G	D:		5/19/2016			5/20/2016			5/23/2016	
Sample ID	Install Date	Abandon Date	Well Total Depth (ft. bgs)	Screen Interval (ft. bgs)	Riser Stick-Up (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)
B22-119-PZ	5/19/2016	10/11/2016	22	7-22	2.63	-	11.82	-	-	11.23	-	-	10.93	-
B22-119-PZ	5/8/2018	6/8/2020	20	5-20	2.86	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119I-PZ	5/8/2018	^ 9/3/2019	24	5-24	3.13	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119J-PZ	5/9/2018	6/8/2020	16	5-16	4.13	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119K-PZ	5/9/2018	6/8/2020	24.5	4.5-24.5	5.45	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119L-PZ	10/12/2018	6/8/2020	17	7-17	4.83	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119M-PZ	10/12/2018	6/8/2020	18	8-18	5.05	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119N-PZ	10/12/2018	6/8/2020	20	10-20	5.05	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119O-PZ	10/12/2018	6/8/2020	20	10-20	2.69	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119P-PZ	10/12/2018	6/8/2020	20	10-20	1.00	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119Q-PZ	10/12/2018	6/8/2020	19	9-19	3.86	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119R-PZ	5/21/2020	6/8/2020	19	9-19	4.22	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119S-PZ	5/21/2020	6/8/2020	20	10-20	2.83	NA	NA	NA	NA	NA	NA	NA	NA	NA

			W.11 T.4.1	C	D:		6/2/2016			7/22/2016			10/11/2016	
Sample ID	Install Date	Abandon Date	Well Total Depth (ft. bgs)	Screen Interval (ft. bgs)	Riser Stick-Up (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)
B22-119-PZ	5/19/2016	10/11/2016	22	7-22	2.63	-	11.15	-	-	11.31	-	Abandoned		
B22-119-PZ	5/8/2018	6/8/2020	20	5-20	2.86	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119I-PZ	5/8/2018	^ 9/3/2019	24	5-24	3.13	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119J-PZ	5/9/2018	6/8/2020	16	5-16	4.13	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119K-PZ	5/9/2018	6/8/2020	24.5	4.5-24.5	5.45	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119L-PZ	10/12/2018	6/8/2020	17	7-17	4.83	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119M-PZ	10/12/2018	6/8/2020	18	8-18	5.05	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119N-PZ	10/12/2018	6/8/2020	20	10-20	5.05	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119O-PZ	10/12/2018	6/8/2020	20	10-20	2.69	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119P-PZ	10/12/2018	6/8/2020	20	10-20	1.00	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119Q-PZ	10/12/2018	6/8/2020	19	9-19	3.86	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119R-PZ	5/21/2020	6/8/2020	19	9-19	4.22	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119S-PZ	5/21/2020	6/8/2020	20	10-20	2.83	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA = Not Applicable

bgs = below ground surface

NM = Not Measured

^ indicates piezometer was missing or destroyed

SHADED = NAPL Detection

Table 4 - Parcel B22 PORI Lagoon NAPL Gauging Activities

			W-11 T-4-1	G	D:		5/8/2018			5/9/2018			5/10/2018	
Sample ID	Install Date	Abandon Date	Well Total Depth (ft. bgs)	Screen Interval (ft. bgs)	Riser Stick-Up (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)
B22-119-PZ	5/19/2016	10/11/2016	22	7-22	2.63	Abandoned								
B22-119-PZ	5/8/2018	6/8/2020	20	5-20	2.86	-	17.11	-	NM	NM	NM	-	11.62	-
B22-119I-PZ	5/8/2018	^ 9/3/2019	24	5-24	3.13	-	27.37	1	NM	NM	NM	-	14.18	-
B22-119J-PZ	5/9/2018	6/8/2020	16	5-16	4.13	NA	NA	NA	-	14.13	ı	NM	NM	NM
B22-119K-PZ	5/9/2018	6/8/2020	24.5	4.5-24.5	5.45	NA	NA	NA	-	26.95	1	NM	NM	NM
B22-119L-PZ	10/12/2018	6/8/2020	17	7-17	4.83	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119M-PZ	10/12/2018	6/8/2020	18	8-18	5.05	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119N-PZ	10/12/2018	6/8/2020	20	10-20	5.05	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119O-PZ	10/12/2018	6/8/2020	20	10-20	2.69	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119P-PZ	10/12/2018	6/8/2020	20	10-20	1.00	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119Q-PZ	10/12/2018	6/8/2020	19	9-19	3.86	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119R-PZ	5/21/2020	6/8/2020	19	9-19	4.22	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119S-PZ	5/21/2020	6/8/2020	20	10-20	2.83	NA	NA	NA	NA	NA	NA	NA	NA	NA

			Wall Takal	C	Riser		5/11/2018			8/24/2018			10/12/2018	
Sample ID	Install Date	Abandon Date	Well Total Depth (ft. bgs)	Screen Interval (ft. bgs)	Stick-Up (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)
B22-119-PZ	5/19/2016	10/11/2016	22	7-22	2.63	Abandoned								
B22-119-PZ	5/8/2018	6/8/2020	20	5-20	2.86	NM	NM	NM	-	11.70	ı	NM	NM	NM
B22-119I-PZ	5/8/2018	^ 9/3/2019	24	5-24	3.13	NM	NM	NM	-	8.51	1	NM	NM	NM
B22-119J-PZ	5/9/2018	6/8/2020	16	5-16	4.13	-	14.16	-	-	16.43	ı	NM	NM	NM
B22-119K-PZ	5/9/2018	6/8/2020	24.5	4.5-24.5	5.45	14.33	14.47	0.14	15.30	15.32	0.02	NM	NM	NM
B22-119L-PZ	10/12/2018	6/8/2020	17	7-17	4.83	NA	NA	NA	NA	NA	NA	-	15.76	-
B22-119M-PZ	10/12/2018	6/8/2020	18	8-18	5.05	NA	NA	NA	NA	NA	NA	-	14.91	-
B22-119N-PZ	10/12/2018	6/8/2020	20	10-20	5.05	NA	NA	NA	NA	NA	NA	-	15.64	-
B22-119O-PZ	10/12/2018	6/8/2020	20	10-20	2.69	NA	NA	NA	NA	NA	NA	-	15.84	-
B22-119P-PZ	10/12/2018	6/8/2020	20	10-20	1.00	NA	NA	NA	NA	NA	NA	-	15.79	-
B22-119Q-PZ	10/12/2018	6/8/2020	19	9-19	3.86	NA	NA	NA	NA	NA	NA	-	19.48	-
B22-119R-PZ	5/21/2020	6/8/2020	19	9-19	4.22	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119S-PZ	5/21/2020	6/8/2020	20	10-20	2.83	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA = Not Applicable

bgs = below ground surface

NM = Not Measured

^ indicates piezometer was missing or destroyed

SHADED = NAPL Detection

Table 4 - Parcel B22 PORI Lagoon NAPL Gauging Activities

			W-11 T-4-1	C	D:		10/15/2018			11/14/2018			9/3/2019	
Sample ID	Install Date	Abandon Date	Well Total Depth (ft. bgs)	Screen Interval (ft. bgs)	Riser Stick-Up (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)
B22-119-PZ	5/19/2016	10/11/2016	22	7-22	2.63	Abandoned								
B22-119-PZ	5/8/2018	6/8/2020	20	5-20	2.86	NM	NM	NM	NM	NM	NM	-	12.27	-
B22-119I-PZ	5/8/2018	^ 9/3/2019	24	5-24	3.13	NM	NM	NM	NM	NM	NM	Destroyed		
B22-119J-PZ	5/9/2018	6/8/2020	16	5-16	4.13	NM	NM	NM	NM	NM	NM	-	14.89	-
B22-119K-PZ	5/9/2018	6/8/2020	24.5	4.5-24.5	5.45	NM	NM	NM	NM	NM	NM	trace	15.09	trace
B22-119L-PZ	10/12/2018	6/8/2020	17	7-17	4.83	-	15.88	1	-	15.21	ı	-	15.34	-
B22-119M-PZ	10/12/2018	6/8/2020	18	8-18	5.05	-	15.03	1	-	14.55	1	-	14.86	-
B22-119N-PZ	10/12/2018	6/8/2020	20	10-20	5.05	-	15.40	1	-	14.61	ı	-	14.68	-
B22-119O-PZ	10/12/2018	6/8/2020	20	10-20	2.69	-	15.73	1	-	14.83	1	-	12.25	-
B22-119P-PZ	10/12/2018	6/8/2020	20	10-20	1.00	-	14.63	1	-	13.79	ı	-	11.16	-
B22-119Q-PZ	10/12/2018	6/8/2020	19	9-19	3.86	-	17.17	-	-	16.12	-	-	13.83	-
B22-119R-PZ	5/21/2020	6/8/2020	19	9-19	4.22	NA	NA	NA	NA	NA	NA	NA	NA	NA
B22-119S-PZ	5/21/2020	6/8/2020	20	10-20	2.83	NA	NA	NA	NA	NA	NA	NA	NA	NA

			W-11 T-4-1	G	D:		5/21/2020			5/26/2020			6/8/2020	
Sample ID	Install Date	Abandon Date	Well Total Depth (ft. bgs)	Screen Interval (ft. bgs)	Riser Stick-Up (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)	Depth to NAPL (ft. TOC)	Depth to Water (ft. TOC)	NAPL Thickness (ft.)
B22-119-PZ	5/19/2016	10/11/2016	22	7-22	2.63	Abandoned								
B22-119-PZ	5/8/2018	6/8/2020	20	5-20	2.86	NM	NM	NM	NM	NM	NM	-	11.33	Abandoned
B22-119I-PZ	5/8/2018	^ 9/3/2019	24	5-24	3.13	Destroyed								
B22-119J-PZ	5/9/2018	6/8/2020	16	5-16	4.13	NM	NM	NM	NM	NM	NM	-	13.87	Abandoned
B22-119K-PZ	5/9/2018	6/8/2020	24.5	4.5-24.5	5.45	NM	NM	NM	NM	NM	NM	13.10	13.27	Abandoned
B22-119L-PZ	10/12/2018	6/8/2020	17	7-17	4.83	NM	NM	NM	NM	NM	NM	-	14.20	Abandoned
B22-119M-PZ	10/12/2018	6/8/2020	18	8-18	5.05	NM	NM	NM	NM	NM	NM	13.72	13.74	Abandoned
B22-119N-PZ	10/12/2018	6/8/2020	20	10-20	5.05	NM	NM	NM	NM	NM	NM	-	13.50	Abandoned
B22-119O-PZ	10/12/2018	6/8/2020	20	10-20	2.69	NM	NM	NM	NM	NM	NM	-	11.22	Abandoned
B22-119P-PZ	10/12/2018	6/8/2020	20	10-20	1.00	NM	NM	NM	NM	NM	NM	-	10.22	Abandoned
B22-119Q-PZ	10/12/2018	6/8/2020	19	9-19	3.86	NM	NM	NM	NM	NM	NM	-	12.75	Abandoned
B22-119R-PZ	5/21/2020	6/8/2020	19	9-19	4.22	-	13.67	-	-	13.03	ı	-	12.99	Abandoned
B22-119S-PZ	5/21/2020	6/8/2020	20	10-20	2.83	-	19.50	-	-	11.51	-	ı	11.52	Abandoned

NA = Not Applicable

bgs = below ground surface

NM = Not Measured

^ indicates piezometer was missing or destroyed

SHADED = NAPL Detection

Table 5 - Parcel B22 PORI Lagoon Cumulative Vapor Intrusion Criteria Comparison

				B22-1	19-PZ	B22-1	19-PZ	B22-1	19I-PZ	B22-1	19I-PZ	B22-1	19J-PZ	B22-11	9K-PZ	B22-11	9M-PZ	B22-11	19N-PZ
				5/28	/2020	5/31/	/2018	5/31/	/2018	6/1/2	2018	5/31/	2018	11/3/	2020	5/27	/2020	5/27/	/2020
Parameter	Type	Organ Systems	VI Screening	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/
1 arameter	1 ypc	Organ Systems	Criteria (ug/L)	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard
Cancer Risk																			
1,4-Dioxane	SVOC		130,000	0.69	5.3E-11	0.87	6.7E-11	NA	NA	0.1 U	0	0.098 U	0	0.098 U	0	0.18	1.4E-11	0.1 U	0
Naphthalene	SVOC		200	886	4.4E-05	2,550	1.3E-04	NA	NA	0.15	7.5E-09	0.041 J	2.1E-09	0.11	5.5E-09	39	2.0E-06	1.1	5.5E-08
1,1-Dichloroethane	VOC		330	5 U	0	5 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Benzene	VOC		69	835	1.2E-04	859	1.2E-04	1 U	0	1 U	0	1 U	0	1 U	0	0.75 J	1.1E-07	1.6	2.3E-07
Chloroform	VOC		36	5 U	0	5 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Ethylbenzene	VOC		150	5 U	0	5 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Methyl tert-butyl ether (MTBE)	VOC		20,000	5 U	0	5 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Cumulative Va	Cumulative Vapor Intrusion Cancer Risk						3E-04		0		8E-09		2E-09		6E-09		2E-06		3E-07
Non-Cancer Hazard																			
1,1-Biphenyl	SVOC	Urinary	140	NA	NA	24.4 J	0.2	NA	NA	1 U	0	0.98 U	0	NA	NA	NA	NA	NA	NA
Cumulative Vapor	Intrusion	Non-Cancer Haza	rd		NA		0		NA		0		0		NA		NA		NA

				B22-1	19Q-PZ	B22-11	19Q-PZ	B22-11	19R-PZ	B22-1	19S-PZ	B22-11	9U-PZ	B22-11	19V-PZ	B22-11	19Y-PZ	B22-1	19Z-PZ
				11/3	/2020	5/28/	/2020	5/27/	2020	5/27/	/2020	11/3/	2020	11/3/	/2020	11/4/	/2020	11/4/	/2020
Domomoton	Tymo	Oncon Sviatoma	VI Screening	Conc.	Risk/														
Parameter	Type	Organ Systems	Criteria (ug/L)	(ug/L)	Hazard														
Cancer Risk																			
1,4-Dioxane	SVOC		130,000	0.17	1.3E-11	0.21	1.6E-11	3	2.3E-10	0.1 U	0	0.1 U	0	1.3	1.0E-10	1.1	8.5E-11	0.17	1.3E-11
Naphthalene	SVOC		200	1.7	8.5E-08	6.2	3.1E-07	5.2	2.6E-07	120	6.0E-06	0.05 J	2.5E-09	141	7.1E-06	30.80	1.5E-06	3.9	2.0E-07
1,1-Dichloroethane	VOC		330	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1.1	3.3E-08	1 U	0
Benzene	VOC		69	0.63 J	9.1E-08	3.2	4.6E-07	0.63 J	9.1E-08	50.5	7.3E-06	1 U	0	2.6	3.8E-07	1 U	0	1 U	0
Chloroform	VOC		36	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Ethylbenzene	VOC		150	1 U	0	1 U	0	1 U	0	0.64 J	4.3E-08	1 U	0	0.87 J	5.8E-08	1 U	0	1 U	0
Methyl tert-butyl ether (MTBE)	VOC		20,000	1 U	0	1 U	0	0.61 J	3.1E-10	1 U	0	1 U	0	2.6	1.3E-09	1 U	0	1 U	0
Cumulative Va	Cumulative Vapor Intrusion Cancer Risk						8E-07		4E-07		1E-05		3E-09		7E-06		2E-06		2E-07
Non-Cancer Hazard																			
1,1-Biphenyl	SVOC	Urinary	140	NA	NA														
Cumulative Vapor	Intrusion	Non-Cancer Haza	rd		NA														

Yellow highlighted values indicate exceedances of the cumulative vapor intrusion criteria: TCR>1E-05 or THI>1

Conc. = Concentration NA = Not Sampled

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

B: This analyte was not detected substantially above the level of the associated method or field blank.

J: The positive result reported for this analyte is a quantitative estimate.

Table 5 - Parcel B22 PORI Lagoon Cumulative Vapor Intrusion Criteria Comparison

				B22-11	9AA-PZ	B22-11	9BB-PZ	B22-11	9CC-PZ	FM-00	04-PZS	FM-00)5-PZS	FM-00	6-PZS	FM-00	7-PZS	FM-0	13-PZS
				11/4	/2020	11/4/	2020	11/3/	2020	6/16/	2016	5/25/	2016	6/9/2	2016	5/25/	2016	6/9/	2016
Parameter	Туре	Organ Systems	VI Screening	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/	Conc.	Risk/
r arameter	Type	Organ Systems	Criteria (ug/L)	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard	(ug/L)	Hazard
Cancer Risk																			
1,4-Dioxane	SVOC		130,000	0.099 U	0	0.099 U	0	0.099 U	0	10.3	7.9E-10	0.94	7.2E-11	0.091 J	7.0E-12	0.1 U	0	0.85	6.5E-11
Naphthalene	SVOC		200	33.8	1.7E-06	5	2.5E-07	0.4	2.0E-08	0.2	1.0E-08	3	1.5E-07	0.03 B	0	0.059 B	0	0.23	1.2E-08
1,1-Dichloroethane	VOC		330	1 U	0	1 U	0	1 U	0	1 U	0	0.45 J	1.4E-08	1 U	0	1 U	0	0.75 J	2.3E-08
Benzene	VOC		69	1.4	2.0E-07	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Chloroform	VOC		36	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	0.67 J	1.9E-07	0.87 J	2.4E-07
Ethylbenzene	VOC		150	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	0.75 J	5.0E-08
Methyl tert-butyl ether (MTBE)	VOC		20,000	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Cumulative Va	Cumulative Vapor Intrusion Cancer Risk						3E-07		2E-08		1E-08		2E-07		7E-12		2E-07		3E-07
Non-Cancer Hazard																			
1,1-Biphenyl	SVOC	Urinary	140	NA	NA	NA	NA	NA	NA	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Cumulative Vapor	Intrusion	Non-Cancer Haza	ırd		NA		NA		NA		0		0		0		0		0

				TM09-I	PZM007	TM11-I	PZM007	TM13-l	PZM007	TM15-I	PZM007	TM15-I	PZM011
				6/28/	2016	6/29/	/2016	6/27	/2016	6/24/	2016	6/24/	/2016
Demonstration	Т	O C	VI Screening	Conc.	Risk/								
Parameter	Type	Organ Systems	Criteria (ug/L)	(ug/L)	Hazard								
Cancer Risk													
1,4-Dioxane	SVOC		130,000	1.9	1.5E-10	2.1	1.6E-10	0.1 U	0	0.1 U	0	0.17	1.3E-11
Naphthalene	SVOC		200	6.2	3.1E-07	4.6	2.3E-07	23.3	1.2E-06	113	5.7E-06	29.5	1.5E-06
1,1-Dichloroethane	VOC		330	2.5	7.6E-08	1	3.0E-08	1 U	0	1 U	0	1 U	0
Benzene	VOC		69	0.71 B	0	0.41 J	5.9E-08	2.6	3.8E-07	2	2.9E-07	1.2	1.7E-07
Chloroform	VOC		36	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Ethylbenzene	VOC		150	1 U	0	1 U	0	1 U	0	0.58 J	3.9E-08	1 U	0
Methyl tert-butyl ether (MTBE)	VOC		20,000	1 U	0	1 U	0	1 U	0	1 U	0	1 U	0
Cumulative Va	Cumulative Vapor Intrusion Cancer Risk								2E-06		6E-06		2E-06
Non-Cancer Hazard													
1,1-Biphenyl	SVOC	Urinary	140	1 U	0	1 U	0	1 U	0	3.6	0.03	0.35 J	0.003
Cumulative Vapor	Intrusion	Non-Cancer Haza	rd		0		0		0		0		0

Yellow highlighted values indicate exceedances of the cumulative vapor intrusion criteria: TCR>1E-05 or THI>1

Conc. = Concentration NA = Not Sampled

U: This analyte was not detected in the sample. The numeric value represents the sample quantitation/detection limit.

B: This analyte was not detected substantially above the level of the associated method or field blank.

J: The positive result reported for this analyte is a quantitative estimate.

"

APPENDIX A

11



Boring ID: FM-004-PZS

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-21-3

Project Description : Finishing Mills Ground Water Site Location : Sparrows Point, MD

ARM Representative : B. Gehman

Checked by : W. Mader, P.G., CPSS **Drilling Company** : Green Services, Inc Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Date : 6/9/2016

Weather : 70s, Partly Sunny

Northing (US ft) : 570071.39

Easting (US ft) : 1460466.11

			(page 1	of 1)			
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION	nscs	REMARKS
0-				(0-4') CO	NCRETE, hard, white, dry		
-	24	-			,,,	-	
_				(4-5') Gra	avelly SAND with SILT, loose, black, dry, non	011	
5-		-		plastic, n	on cohesive	SW	
		-		plastic, n	RAVEL with SAND, loose, black, dry, non on cohesive		
		-					
-	20	-				GW	
-		_					
-							Wet at 9' bgs
10-		-		(9.8-10') cohesive (10-14) N			
		-		(10-14) N	o Ketuiii		
-	20	-					
		-					
15-		-		non plast	Fill, GRAVEL and BRICK, large, black to red, wet, ic, non cohesive		
=		-		(13.17)1	TOTAL		
	0	-					
-							
=							
20 —							
Total Bo	orehole De	epth:17' bo	gs.				

Total Borehole Depth:17' bgs. Boring terminated at 17' bgs.

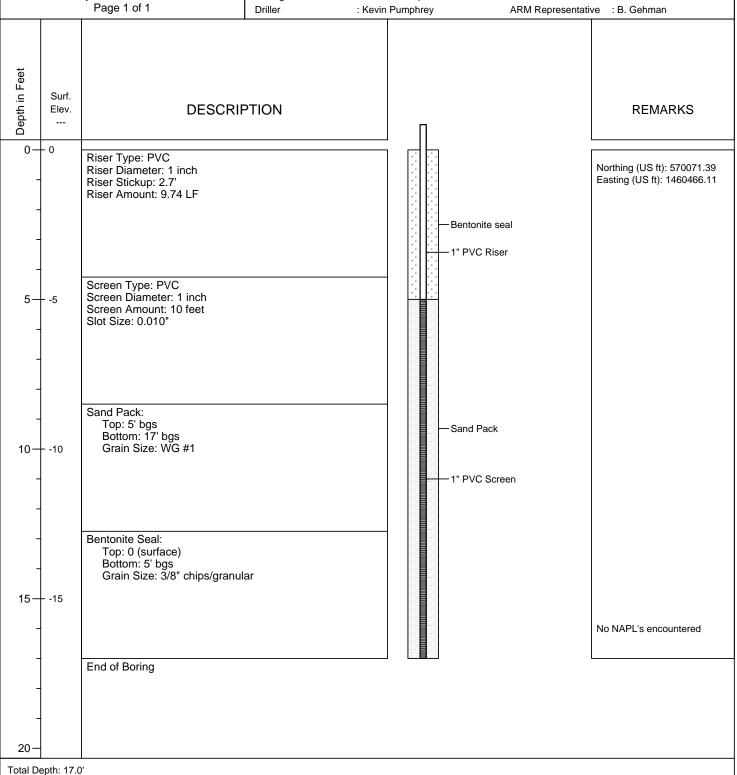


LOG OF TEMPORARY GROUNDWATER SAMPLE **COLLECTION POINT: FM-004-PZS**

Client: V¦æå^] [ã, ơÁŒa) cã& Site: Finishing Mills Ground Water Sparrows Point, MD ARM Project No.: 150300M-21-3

Date Installed : 06-9-16 **Drilling Company** : Green Services, Inc Casing/Riser Type : PVC **TOC Elevation** : 13.97'

Borehole Diameter : 2.25" 0-Hr DTW : 12.05' TOC **Drilling Method** : 7822DT Geoprobe 48-Hr DTW : 12.18' TOC





Boring ID: FM-005-PZS

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-21-3

Project Description : Finishing Mills Ground water Site Location : Sparrows Point, MD

ARM Representative : L. Perrin Checked by : P. Vogel, P.G.

Drilling Company : Green Services, Inc Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Date : 5/18/2016

Weather : 60s, Sunny

Northing (US ft) : 571149.95

Easting (US ft) : 1460689.17

			(page 1				
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION	nscs	REMARKS
0-				(0-3.0') S	SILT, soft, brown, dry, non plastic, non cohesive		
		-	B22-071-SB-1				
		1.6				ML	
-							
	80	2.4					
		2.9	B22-071-SB-4	(3-4') SIL plasticity	.T, firm, yellowish brown, dry, cohesive, low	ML	
-		0.0		(4-5') Sla	g GRAVEL and SAND, loose, non cohesive	OD/OD	
5-		0.6				GP/SP	Some white coating
		-		(5-10.0') yellowish	Well graded slag GRAVEL, loose, gray to red, dry to wet, non plastic, non cohesive		
		-					
	50	0.3				GW	
-		0.3					
		0.3					
		0.3					
10-		_		(10-16) F	Poorly graded slag GRAVEL and SAND, loose, t, non plastic, non cohesive		Wet @ 10' bgs
-				gray, we	, non plastic, non conceive		
		-					
1	27	_					
-						GP/SP	
		0.0					
1		0.0					Product noted at 14.8' bgs, no odor noted, oily feel, brownish-red
15-							
	50	0.0					Boring refusal at 16' bgs and installed piezometer.
igsquare							

Total Borehole Depth: 16' bgs.



LOG OF TEMPORARY GROUNDWATER SAMPLE COLLECTION POINT: FM-005-PZS

Client: Vlæå/] [ā ofOŒja) æ& Site: Finishing Mills Ground Water Sparrows Point, MD ARM Project No.: 150300M-21-3 Date Installed Casing/Riser Type : 05-18-16 : PVC Drilling Company

TOC Elevation

: Green Services, Inc

: 12.04'

: L. Perrin

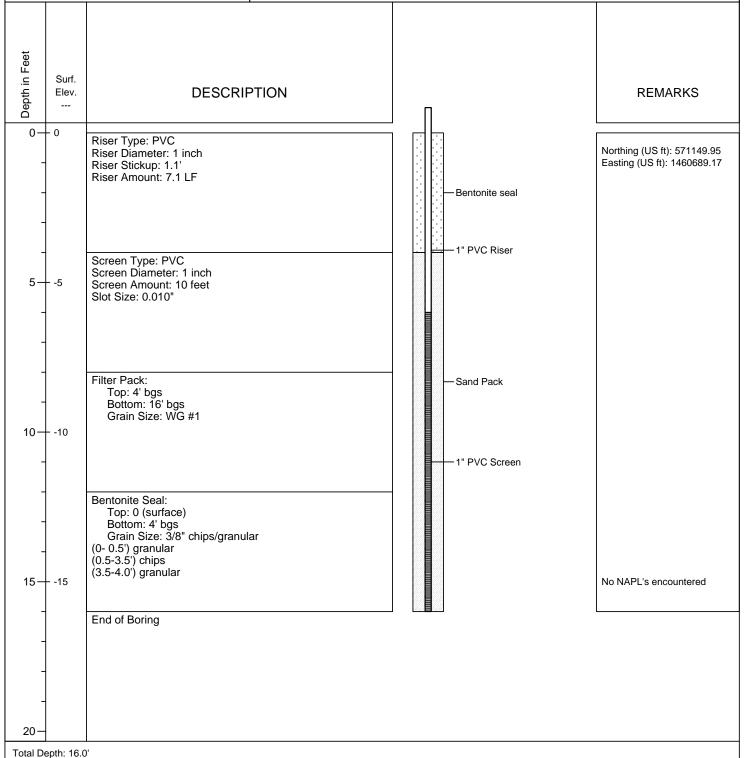
Borehole Diameter : 2.25"

0-Hr DTW : 11.00' TOC 48-Hr DTW : 11.00' TOC

Page 1 of 1

Drilling Method : 7822DT Geoprobe 48-Hr DTW

Driller : Kevin Pumphrey ARM Representative





Boring ID: FM-006-PZS

Client

:V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-21-3

Project Description Site Location

: Finishing Mills Ground Water

: Sparrows Point, MD

Checked by **Drilling Company**

ARM Representative : L. Perrin : P. Vogel, P.G. : Green Services, Inc

Driller

: Kevin Pumphrey

Northing (US ft) Easting (US ft)

Date

Weather

: 571246.35 : 1461514.90

: 5/18/2016

: 60s, Sunny

(page 1 of 1)

Drilling Equipment : Geoprobe 7822DT

Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval	DESCRIPTION	nscs	REMARKS
0-		-	B22-118-SB-1	(0-1.3') SILT with GRAVEL, soft, brown, dry, non plastic, non cohesive	ML	
-		3.0		(1.3-1.4') Concrete, loose, light gray, dry	GP	
-	90	3.9		(1.4-2.5') SILT, soft, brown, dry, non plastic, non cohesive	ML GP	
		13.6		(2.5-2.9') Concrete, loose, gray, dry, (2.9-3.2') SILT, brown, dry, soft, no cohesion, no plasticity	ML	
5-		6.5		(3.2-6.3') Silty CLAY, firm, brown, moist, non plastic, non cohesive	CL	
_		-			GP	
_	70	2.5 4.1		(6.3-6.5') Concrete, loose, light gray, dry (6.5-8.5') Silty CLAY with some SAND, firm, brown, moist, cohesive, low plasticity	CL	Some sand intermixed
-	. •	18.1	B22-118-SB-9			
-		1.6	B22-118-SB-10	(8.5-8.7') Brick GRAVEL, loose, light yellowish brown, moist, non plastic, non cohesive	GP	
10-		1.0	B22-110-3B-10	(8.7-10') Silty CLAY with SAND, soft, brown, moist, cohesive, non plastic	 	-
_		-		(10-15') Gravelly SAND, loose, greenish black, wet, non plastic, non cohesive		
_		-				
-	20	-			SP	
-		-				Wet at 14' bgs
15-		0.0		(15-18') CLAY with trace sand very soft greenish black		
-		-		(15-18') CLAY with trace sand, very soft, greenish black, very moist, high plasticity		
		0.0			CH	
	70	0.0		(19.20') SAND modium donos grassish block wat non		
		0.0		(18-20') SAND, medium dense, greenish black, wet, non plastic, non cohesive	SP	
20-		0.0				Boring terminated at 20' bgs

Total Borehole Depth: 20' bgs.



LOG OF TEMPORARY GROUNDWATER SAMPLE **COLLECTION POINT: FM-006-PZS**

Client: V¦æå^] [ã, ơÁŒa) cã& Site: Finishing Mills Ground Water Sparrows Point, MD ARM Project No.: 150300M-21-3

Page 1 of 1

Date Installed : 05-18-16

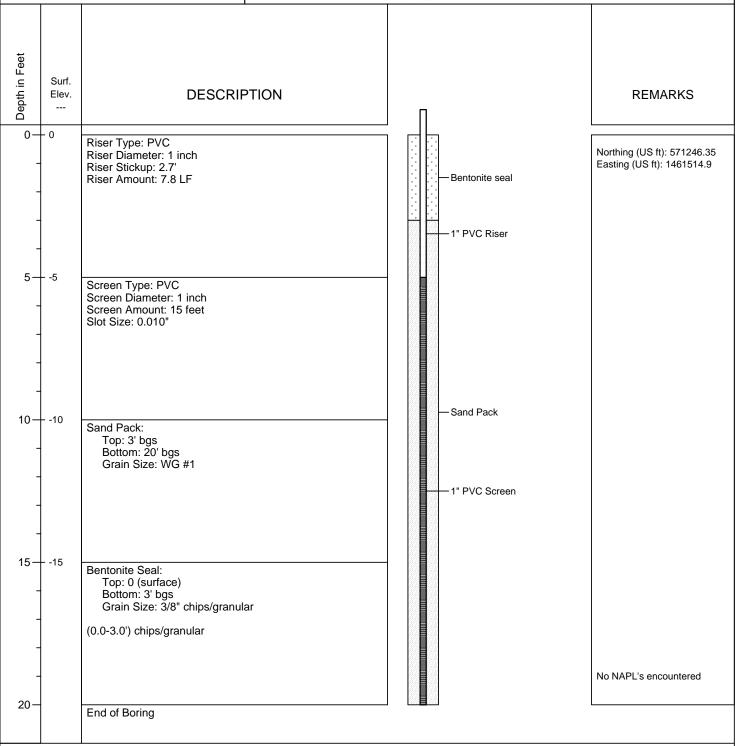
Casing/Riser Type : PVC **Borehole Diameter** : 2.25"

Drilling Method : 7822DT Geoprobe Driller : Kevin Pumphrey

Drilling Company : Green Services, Inc

TOC Elevation : 15.79' 0-Hr DTW : 14.03' TOC

24-Hr DTW : 13.98' TOC ARM Representative : L. Perrin



Total Depth: 20.0'



Boring ID: FM-007-PZS

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-21-3

Project Description : Finishing Mills Ground Water : Sparrows Point, MD Site Location

ARM Representative : L. Perrin Checked by : P. Vogel, P.G.

Drilling Company : Green Services, Inc Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT Date : 5/18/2016

Weather : 60s, cloudy

Northing (US ft) : 570960.51

Easting (US ft) : 1461781.24

			(page i	01 1)			
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION	nscs	REMARKS
0-				(0.2') \	phalt and Concrete, gray, moist, loose, non		
-		-		plastic, n	on cohesive	-	
	60	0.4	B22-126-SB-1		Brick, gravel sized, loose, yellowish brown, wet, tic, non cohesive	_	Wet at 3' bgs
		1.2			Brick, sand sized, loose, yellowish brown, wet,		-
5-		0.5		non plast	tic, non cohesive		
		0.0	B22-126-SB-6	(4.8-5') G	Gravelly CLAY, very soft, light olive gray, wet, sticity, cohesive	CH	- Mild sewage smell
		0.0			ndy CLAY, very soft, light grayish green grading	——/	a sanaga aman
	100	0.0		to dark g	reenish gray, very moist, high plasticity, cohesive	CH	
		0.0		(6-10') Sa aradina t	andy CLAY, very soft, light grayish green o dark greenish gray, wet, high plasticity,		
10-		0.0	B22-126-SB-10	cohesive			
		-		(10-23.5') CLAY, soft, light grayish green with yellow-red moist to very moist, high plasticity, cohesive		
		-		i motumig,	molecule very meles, mgn placelesty, concerve		
	60	0.0					
		0.0					
15-		0.0					
'		0.0					
		0.0				СН	
	100	0.0					
		0.0					
20-		0.0					
[0.0					
		0.0					
	100	0.0					
		0.0		(23.5-30)) CLAY, soft, dark gray, moist, high plasticity,		-
25-		0.0		cohesive	, , , , , , , , , , , , , , , , , , ,		
-		0.0					
		0.0				СН	
	100	0.0					
		0.0					Boring terminated at 30' bgs and
30-		0.0					installation of piezometer
\vdash							

Total Borehole Depth: 30' bgs.



LOG OF TEMPORARY GROUNDWATER SAMPLE COLLECTION POINT: FM-007-PZS

Client: Vlæå^] [a ofOtaa) a& Site: Finishing Mills Ground Water Sparrows Point, MD ARM Project No.: 150300M-21-3

Page 1 of 1

Date Installed : 05-18-16

Casing/Riser Type : PVC
Borehole Diameter : 2.25"

Drilling Method : 7822DT Geoprobe
Driller : Kevin Pumphrey

Drilling Company : Green Services, Inc

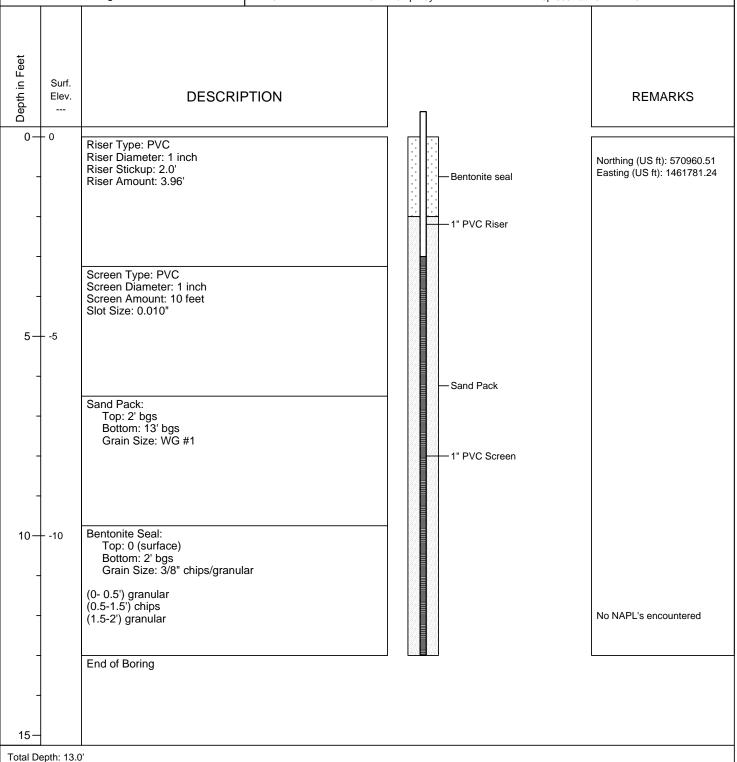
TOC Elevation : 13.4'

: 5.98' TOC

0-Hr DTW : No water detected

ARM Representative : L. Perrin

48-Hr DTW





Boring ID: FM-013-PZS

(page 1 of 1)

Client : V¦æå^] [āj oÁOtdþæ) cã&

ARM Project No. : 150300M-21-3

Project Description : Finishing Mills Ground Water
Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : W. Mader, P.G., CPSS
Drilling Company : Green Services, Inc

Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7822DT

Date : 5/18/2016 Weather : 60s, Cloudy

Northing (US ft) : 570268.11

Easting (US ft) : 1461727.93

			(page 1	· · · /			
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION	SOSO	REMARKS
0-				l			
_		- 1.3		sized, loo non cohe		SP/GP	
	80	16.4		(1.7-2.3') cohesive	BRICK, loose, red, wet, non plastic, non		
-	00	3.2		<u> </u>) CONCRETE, loose, light dray, dry, non plastic,	GP	
		0.3		(2.5-4.2')	SLAG GRAVEL, loose, very dark greenish gray,	CL	-
5-		-			plastic, non cohesive CLAY, very firm, dark greenish gray, dry,		
-		0.0		cohesive	e, medium plasticity		
-	70			(5-15') C cohesive	LAY, soft, light yellowish brown, very moist, b, high plasticity		
_	70	0.0					
_		0.1					
10-		0.0				СН	
		0.0					Visible water in sleeve
		0.0					VIOLISIO WARDI III GIGOVO
	100	0.0					
		0.0					
		0.0					
15—		0.0		(15-21.3) CLAY, very soft, dark gray, very moist,		1
-		0.0		cohesive	e, high plasticity		
-	100	0.0					
-	100					СН	
-		0.0					
20-		0.0					
		0.0					West at 04 01 has
		0.0		(21.3-22. cohesive	.9') SAND, loose, dark gray, wet, non plastic, non	SP	- Wet at 21.3" bgs
	100	0.0		(22.0.25)	CLAV vany ooft dark grav vany maint		_
		0.0		cohesive	') CLAY, very soft, dark gray, very moist, e, high plasticity	СН	
25—		0.0					
25							

Total Borehole Depth: 25' bgs.

Boring terminated at 25' bgs due to installation of piezometer.



LOG OF TEMPORARY GROUNDWATER SAMPLE **COLLECTION POINT: FM-013-PZS**

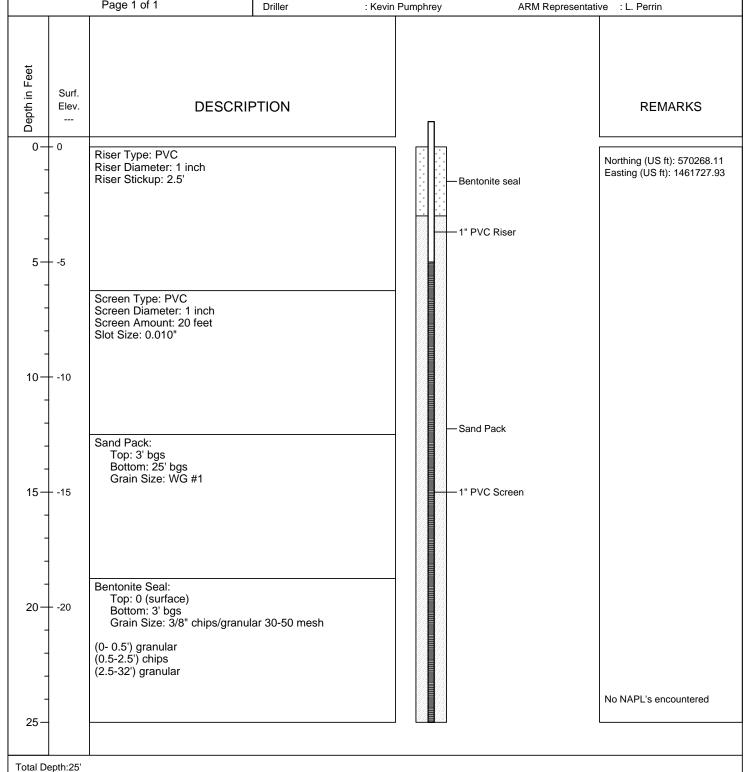
Client: V¦æå^] [ã, ơÁŒa) cã& Site: Finishing Mills Ground Water Sparrows Point, MD ARM Project No.: 150300M-21-3

Page 1 of 1

Date Installed : 05-18-16 **Drilling Company** : Green Services, Inc **TOC Elevation** : 14.26'

Casing/Riser Type : PVC **Borehole Diameter** : 2.25" **Drilling Method** : 7822DT Geoprobe

0-Hr DTW : 9.43' TOC 24-Hr DTW : 6.98' TOC





Boring ID: B22-119-SB/PZ

(page 1 of 1)

Client : V¦æå^][ājoÁOE¢æ);cã& ARM Project No. : 150300M-20-3

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, EIT **Drilling Company** : Green Services, Inc. Driller : Kevin Pumphrey

Drilling Equipment : Geoprobe 7782DT Soil Boring Installation Date : 5/19/2016 Piezometer Installation Date : 5/19/2016 Casing/Riser/Screen Type : PVC Borehole Diameter : 2.25" Riser/Screen Diameter : 1"

Northing (US ft) : 571,293.47 Easting (US ft) : 1,461,187.62 0-Hr DTW : 11.82' TOC 48-Hr DTW : 10.93' TOC No LNAPL or DNAPL detected at 0 or 48 hours

			(page i	01 1)			No LNAPI	L or DNAPL detected	at 0 or 48 hours
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION	nscs	П		REMARKS
0	70 100	1.0 1.6 6.2 17.4 49.1 98.8 123 115 - 33.3 50.3 6.3 0.1 0.0 0.0	B22-119-SB-1 B22-119-SB-9 B22-119-SB-10	brown, d (0.5-2.5') non-plas (2.5-2.7') non-plas (2.7-4.1') dark olive cohesive (4.1-9') C olive broplasticity wood 7.5 (9-14.8') high plas (15-18') soft, olive	CLAY, firm grading to soft, light wn to olive, moist to dry, high , cohesive, few slag gravel and 5-9' bgs CLAY, soft, olive, moist to dry, sticity, cohesive CLAYEY SAND, loose, olive, plastic, non-cohesive SANDY CLAY with GRAVEL, very e, wet, high plasticity, cohesive to e, very moist, high plasticity,	OL ML NA ML CH		— 1" PVC Riser — Bentonite Seal — Sand Pack — 1" PVC Screen	Wood fragments and black streaks Product present (9-10' bgs), black, viscous, sticky Wet at 14.8' bgs Highly saturated clay from 15-18' bgs
20	100	-		End of D	oring	СН		—End Cap	
- - 25—				End of B	oring				

Boring terminated at 22' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level Riser Stickup: 2.63' Riser: 0 - 7' bgs

Screen: 7 - 22' bgs [Slot Size: 0.010"] Sand Pack: 5 - 22' bgs [Grain Size: WG #1]
Bentonite Seal: 0 - 5' bgs [Grain Size: 0-0.5' bgs granular, 0.5-4.5' bgs

chips, and 4.5-5' bgs granular]



Boring ID: B22-120-SB

(page 1 of 1)

Client : V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-20-3

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : C. Burger, P.G.

Checked by : P. Vogel, P.G. **Drilling Company** : Green Services, Inc Driller : Don Marchese

Drilling Equipment : Geoprobe 7822DT Date : 5/19/2016

Weather : 60s, Partly Cloudy

Northing (US ft) : 571,161.52

Easting (US ft) : 1,461,300.49

			(19-			1		
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION		nscs	REMARKS
0-			1	1				
		2.0		(0-1) 10	psoil, SILT, ORGANIC SOIL		OL	
-		0.6	B22-120-SB-1	(1-3') Sla large cob	ag GRAVEL with SILT and SAND, dark brown, dr obles of slag at 2.5'	y,	GM	
_	80	0.1						
_		0.1		(3-5') Silt with light cohesive	ty to very fine grained sandy CLAY, soft, dry, olivent gray to orangish brown mottling, medium plastices	e :ity,	CL	
5-		0.0						
_		-		(5-10') S orangish intermixe bottom o	ilty to sandy CLAY, soft, olive with gray and brown mottling, high plasticity, cohesive, some ad angular GRAVEL, Clay and GRAVEL dark graw foring	y at		
_		2.7						
_	60	5.3	B22-120-SB-8				СН	
-		0.1						Wet at 8.5' bgs
10-		0.1						Boring terminated at 10' bgs due to water

Total Borehole Depth: 10' bgs.



Boring ID: B22-121-SB

(page 1 of 1)

Client : V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-20-3

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : C. Burger, P.G. Checked by : P. Vogel, P.G. **Drilling Company** : Green Services, Inc

Driller : Don Marchese Drilling Equipment : Geoprobe 7822DT Date : 5/19/2016

Weather : 60s, Partly Cloudy

Northing (US ft) : 571,200.99

Easting (US ft) : 1,461,184.17

% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION	nscs	REMARKS
	7.0	B22-121-SB-1	GRAVEL	gray/brown, dry, gravel non cohesive, clay,		
	16.2				GC	
90	1.3					
	7.4					Moist at 4' bgs
	3.7		(4-5') Silt GRAVEL	y to very fine grained SAND and CLAY with slag ., soft,	SW/SC	Wolst at 4 bgs
	1.6		(5-9') Silt plasticity,	y CLAY with gravel, olive, dry, cohesive, low , orangish brown mottling		
	5.3					
90	12.4				CL	
	23.2	B22-121-SB-9				Black staining and pungent odor (8.5-10') bgs
	56.8	B22-121-SB-10	I non cohe	ag GRAVEL with wood, SILT and SAND, gray, wet, sive, non plastic	GW	Wet at 9.5' bgs Boring terminated at 10' bgs due to water
	90	7.0 16.2 90 1.3 7.4 3.7 1.6 5.3	7.0 B22-121-SB-1 16.2 90 1.3 7.4 3.7 1.6 5.3 90 12.4 23.2 B22-121-SB-9	7.0 B22-121-SB-1 (0-4') Sla GRAVEL cohesive 16.2 (4-5') Silt GRAVEL 3.7 (5-9') Silt plasticity 1.6 5.3 (9-10') Sla (9-10')	7.0 B22-121-SB-1 (0-4') Slag GRAVEL and silty CLAY with larger quartz GRAVEL, gray/brown, dry, gravel non cohesive, clay, cohesive, low plasticity 90 1.3 7.4 (4-5') Silty to very fine grained SAND and CLAY with slag GRAVEL, soft, (5-9') Silty CLAY with gravel, olive, dry, cohesive, low plasticity, orangish brown mottling 90 12.4 23.2 B22-121-SB-9 (9-10') Slag GRAVEL with wood, SILT and SAND, gray, wet, non cohesive, non plastic	7.0 B22-121-SB-1 (0-4') Slag GRAVEL and sitty CLAY with larger quartz GRAVEL, gray/brown, dry, gravel non cohesive, clay, cohesive, low plasticity 7.4 (4-5') Sitty to very fine grained SAND and CLAY with slag GRAVEL, soft, (5-9') Sitty CLAY with gravel, olive, dry, cohesive, low plasticity, orangish brown mottling 5.3 (90 12.4 23.2 B22-121-SB-9 (9-10') Slag GRAVEL with wood, SILT and SAND, gray, wet, non cohesive non plastic

Total Borehole Depth: 15' bgs.



Boring ID: B22-174-SB

Total Borehole Depth: 10' bgs.

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-20-3

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : J. Yaple, P.G. Checked by : P. Vogel, P.G.

Drilling Equipment

Drilling Company Driller : Kevin Dumphrey

: Green Services, Inc Easting (US ft)

: Geoprobe 7822DT

Northing (US ft) : 571,259.37 : 1,461,289.11

: 6/3/2016

: 78F, Mostly Cloudy

Date

Weather

Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval	DESCRIPTION	USCS	REMARKS
0-		-	B22-174-SB-1	(0-5') Well graded silty SAND and GRAVEL, loose, light tan, light gray, red, dark brown, dry to 4', moist 4-5', non cohesive,		
-		0.4				
-	77	4.3		Clay lense 2.8-3.0'	SM-GW	
_		0.2	B22-174-SB-4			
5-		1.3		(5-8') CLAY with trace GRAVEL, soft, brown and		Wet at 5'
-		-		gray-green, wet, high plasticity, cohesive		
-		<0.2			СН	
-	100	0.5		(8-10') CLAY, soft, gray-green, wet, high plasticity,		
_		0.2		cohesive, wood fragments	СН	
10-		0.2				Boring terminated at 10' bgs due to water



Boring ID: B22-119-SB/PZ

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(page 1 of 1)

Client : V¦æå^] [‡ o⁄00ææ) æ& ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22

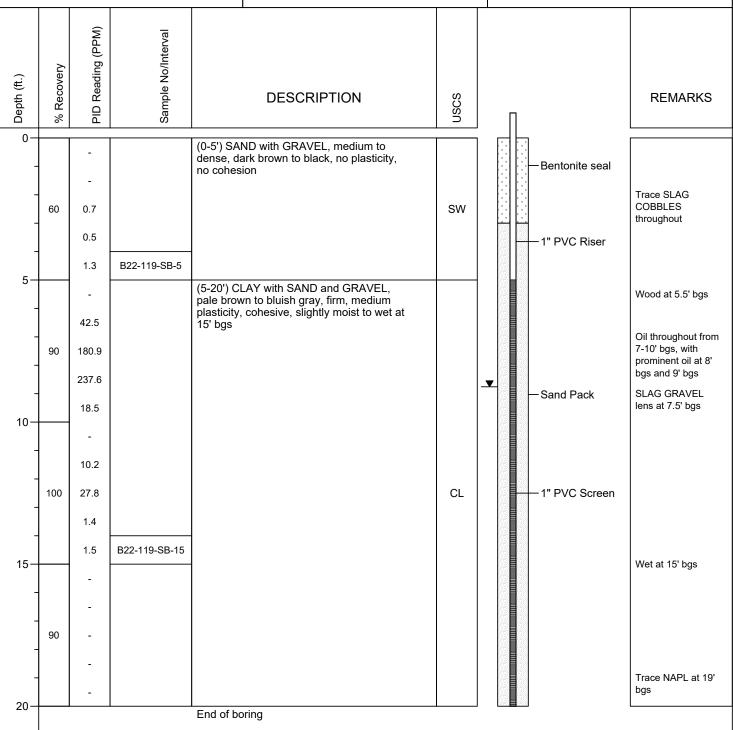
Site Location : Sparrows Point, MD
ARM Representative : M. Kedenburg, G.I.T.
Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.

Driller : Ryan Sites

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 5/8/18
Piezometer Installation Date : 5/8/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571288.15
Easting (US ft) : 1461171.37
0-Hr DTW : 17.11' TOC
48-Hr DTW : 11.62' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 20' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level Riser Stickup: 2.86' Riser: 0 - 5' bgs

Screen: 5 - 20' bgs [Slot Size: 0.010"] Sand Pack: 3 - 20' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 3' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119A-SB

(page 1 of 1)

Client : V¦æå^] [āj oÁOtqæ) cã&

ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22
Site Location : Sparrows Point, MD

ARM Representative : M. Kedenburg, G.I.T.
Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.

Driller : Ryan Sites
Drilling Equipment : Geoprobe 7822DT

: 5/7/18

: Sunny 60s

Date

Weather

Northing (US ft) : 571315.97 Easting (US ft) : 1461258.41

PID Reading (PPM) Sample No/Interval Recovery Depth (ft.) **DESCRIPTION** USCS **REMARKS** 0-(0-9.5') SAND with GRAVEL, medium to coarse, dense, light to dark brown, slightly moist, no plasticity, no cohesion 60 0.3 0.0 BRICK at 4' bgs B22-119A-SB-5 0.6 SW 5 40 0.2 B22-119A-SB-9 0.0 (9.5-10') CONCRETE 10 (10-12.5') GRAVEL with SAND, black to pale brown, wet, Wet at 10.5' bgs no plasticity, no cohesion GW 100 End of boring 15-

Boring terminated at 12.5' bgs due to refusal.



Boring ID: B22-119B-SB

Boring terminated at 12.5' bgs due to refusal

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : M. Kedenburg, G.I.T. Checked by : M. Replogle, E.I.T. **Drilling Company** : Allied Drilling Co.

Driller : Ryan Sites

Drilling Equipment : Geoprobe 7822DT Date : 5/7/18

Weather : Sunny 60s

Northing (US ft) : 571290.82

Easting (US ft) : 1461273.18

Company Comp				(page i oi	' <i>)</i>				
10	Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION		nscs	REMARKS
Sightly moist, light brown to black, no plasticity, no cohesion SW	0-				(0-10.5	5') SAND with GRAVEL, medium to coarse, dense.			
- 60 5.1 4.2 - 40			-		slightly	moist, light brown to black, no plasticity, no			
5	1		_		0011001				
4.2 0.6 B22-119B-SB-5 - 40	-								
5		60	5.1						
5	-								
SW SW BRICK at 8' bgs BRICK at 8' bgs BRICK at 8' bgs (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL CL CL CL			4.2						
10 - 2.2 B22-119B-SB-9.5 0.0 (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL B22-119B-SB-15 Odor from 11-15' bgs			0.6	B22-119B-SB-5					
10 - 40 - 2.2 B22-119B-SB-9.5 0.0 BRICK at 8' bgs (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL 1.3 B22-119B-SB-15	5							sw	
Head			-						
BRICK at 8' bgs 2.2 B22-119B-SB-9.5 0.0 (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL 1.3 B22-119B-SB-15			-						
BRICK at 8' bgs 2.2 B22-119B-SB-9.5 0.0 (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL 1.3 B22-119B-SB-15	-								
2.2 B22-119B-SB-9.5 0.0 (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL Odor from 11-15' bgs		40	-						PDIOK + OL
B22-119B-SB-9.5 O.0 (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW Wet at 10.5' bgs (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL Description: Odor from 11-15' bgs	1		2.2						BRICK at 8' bgs
10 - (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW 80 - (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL 1.3 B22-119B-SB-15	-			B22-119B-SB-9.5					
- (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW (10.5-13') GRAVEL with SAND, dense, dark gray to black, wet at 10.5' bgs GW (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL			0.0						
(10.5-13') GRAVEL with SAND, dense, dark gray to black, wet, no plasticity, no cohesion GW Wet at 10.5' bgs GW (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL 1.3 B22-119B-SB-15	10		_						
GW - 80 - (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive - 1.3 B22-119B-SB-15	-				(10.5-1 wet, no	(3') GRAVEL with SAND, dense, dark gray to black, o plasticity, no cohesion	,		Wet at 10.5' bgs
80 - (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL Odor from 11-15' bgs CL			-					GW	
- (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL Odor from 11-15' bgs	†	80							
- (13-15') CLAY with SAND and GRAVEL, firm, bluish gray to black, wet, low plasticity, cohesive CL		OU	-		(40.45	OLAN III OAND 1070/71 5			Odor from 11-15' bgs
1.3 B22-119B-SB-15			-		to blac) CLAT WITH SAND and GRAVEL, TIRM, DIVISH gray k, wet, low plasticity, cohesive			
15	1		4.0	D00 440D 0D 45				CL	
End of boring	15		1.3	BZZ-119B-SB-15					
	-				End of	boring			



Boring ID: B22-119C-SB

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-20-10 Project Description : Sparrows Point - Parcel B22

Site Location : Sparrows Point, MD ARM Representative : M. Kedenburg, G.I.T.

Checked by

Date : 5/7/18 Weather : Sunny 60s

Northing (US ft) : 571318.83

Drilling Company : Allied Drilling Co. Easting (US ft) : 1461230.72 Driller : Ryan Sites Drilling Equipment : Geoprobe 7822DT

: M. Replogle, E.I.T.

			(page 1 of	.,				
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION	000	USCS	REMARKS
0-				·				
-		-		(0-9.4') pale ye cohesi) SAND with GRAVEL, medium to coarse, dense, ellow to black, slightly moist, no plasticity, no on			
	60	0.0						
		0.1						
5-		0.0	B22-119C-SB-5			S	sw	
		-						
		-						
	60	3.1						BRICK COBBLES throughout
		0.4						3
			B22-119C-SB-9.5					
10-		2.5			5') CLAY, tan to dark brown, wet, low plasticity,		L	Wet at 9.5' bgs
		-		(9.5-12	2') SAND with GRAVEL, medium to coarse, dense, ellow to black, wet, no plasticity, no cohesion		sw	
		-						
	100	-		(12-15' gray to) CLAY with GRAVEL and SAND, very firm, bluish pale brown, wet, no plasticity, no cohesion			Slight odor from 12-15' bgs
_		-				C	CL	Sign 6400 Hom 12-10 bys
15—		0.0						
'5				End of	boring			

Boring terminated at 15' bgs due to water



Boring ID: B22-119D-SB

Boring terminated at 15' bgs due to water

(page 1 of 1)

Client : V¦æå^] [¾ oÁOtæþ cã&

ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : M. Kedenburg, G.I.T.
Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.

Driller : Ryan Sites

Drilling Equipment : Geoprobe 7822DT

Date : 5/7/18 Weather : Sunny 60s

Northing (US ft) : 571307.43 Easting (US ft) : 1461205.37

PID Reading (PPM) Sample No/Interval Recovery Depth (ft.) **DESCRIPTION USCS REMARKS** 0 (0-12') SAND with GRAVEL, medium to fine, dense, dark brown to bluish gray, slightly moist then wet at 9.5' bgs, no plasticity, no cohesion, with thin light brown to pale brown clay lenses at 8.5' bgs 60 0.4 1.2 B22-119D-SB-5 8.0 SLAG and BRICK COBBLES 5 throughout SW 60 4.1 5.2 B22-119D-SB-9 0.0 Wet at 9.5' bgs 10 (12-13') GRAVEL with SAND, very dense, pale gray to light GW 80 brown, wet, no plasticity, no cohesion (13-15') WOOD, possible telephone pole remnants, with thin pale green clay lens at 13.5' bgs NA 15 End of boring



Boring ID: B22-119E-SB

(page 1 of 1)

Client : V¦æå^] [āj oÁOtqæ) cã&

ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : M. Kedenburg, G.I.T.
Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.

Driller : Ryan Sites

Drilling Equipment : Geoprobe 7822DT

Date : 5/7/18 Weather : Sunny 60s

Northing (US ft) : 571306.32 Easting (US ft) : 1461172.57

PID Reading (PPM) Sample No/Interval Recovery Depth (ft.) **DESCRIPTION USCS REMARKS** 0 (0-7.5') SAND with GRAVEL, medium to coarse, dense, dry to slightly moist, light brown to pale yellow, no plasticity, no 60 Firebrick COBBLES at 2.5' bgs 0.2 5.6 SW B22-119E-SB-5 0.9 5 50 0.9 Napthalene-like odor 7.5-15' bgs (7.5-15') CLAY with SAND and GRAVEL, very firm, pale yellow grading to dark bluish gray, moist, medium plasticity, cohesive 0.3 B22-119E-SB-10 No water encountered 0.6 10 CL 40 B22-119E-SB-15 15 End of boring

Boring terminated at 15' bgs due to maximum depth.



Boring ID: B22-119F-SB

Boring terminated at 15' bgs due to water

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : M. Kedenburg, G.I.T. Checked by : M. Replogle, E.I.T. **Drilling Company** : Allied Drilling Co.

Driller : Ryan Sites

Drilling Equipment : Geoprobe 7822DT Date : 5/8/18

Weather : Sunny 60s

Northing (US ft) : 571224.68

Easting (US ft) : 1461166.47

(page i oi i)										
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION		nscs	REMARKS		
0-				(0-10 5	') CLAY with SAND and GRAVEL, firm, pale brown					
-		-		to bluis	h green grading to black at 8.5' bgs, slightly moist to black at 8.5' bgs, low plasticity, cohesive	to				
		0.0								
	70	0.0								
_		0.1								
		0.0	B22-119F-SB-5							
5-		-					CL			
		0.3								
	80	0.1						Naphthalene-like odor from 8-10'		
		0.0						bgs		
-								Trace SLAG and BRICK COBBLES at 7.5' bgs		
10-		0.0	B22-119F-SB-10					OODDEED at 1.0 ago		
-		-		(10.5-1 mediur	5') CLAY with SAND, firm, black to bluish gray, wet n plasticity, cohesive	t,				
		-								
	80	-					CL	Petroleum-like odor at 13' bgs		
		0.0								
15—		0.0	B22-119F-SB-15							
				End of	boring					



Boring ID: B22-119G-SB

Boring terminated at 15' bgs due to water

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : M. Kedenburg, G.I.T. Checked by : M. Replogle, E.I.T. **Drilling Company** : Allied Drilling Co.

Driller : Ryan Sites

Drilling Equipment : Geoprobe 7822DT Date : 5/8/18 Weather : Sunny 60s

Northing (US ft) : 571251.07

Easting (US ft) : 1461161.13

	(page 1 of 1)											
Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval		DESCRIPTION		nscs	REMARKS				
0-				(0.2')	SAND with GRAVEL, medium to coarse, loose, da	rk [
-		0.0		brown cohesi	to blackish red, slightly moist, no plasticity, no	IK	SW					
_	80	0.0		(2-15') brown wet at	CLAY with SAND and GRAVEL, firm, very pale grading to pale gray from 8-15' bgs, slightly moist 7.5' bgs, medium plasticity, cohesive	to						
		0.0										
-								CONCRETE at 4' bgs				
		0.0	B22-119G-SB-5									
5-		-										
		0.6										
-	80	1.3						Wet at 7.5' bgs				
		0.0					CL					
-												
		0.0	B22-119G-SB-10									
10-		-						Odor from 7.5-15' bgs				
		-										
-	90	-										
		-										
15—		-	B22-119G-SB-15									
	End of boring											
				_								



Boring ID: B22-119H-SB

(page 1 of 1)

Client :V¦æå^][ājoÁOE¢æ);cã&

ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : M. Kedenburg, G.I.T. Checked by : M. Replogle, E.I.T. **Drilling Company**

Driller : Ryan Sites Drilling Equipment : Geoprobe 7822DT Date : 5/8/18 Weather : Sunny 70s

Northing (US ft) : 571276.07

: Allied Drilling Co. Easting (US ft) : 1461171.61

10 10 10 10 10 10 10 10				(page 1 of	7		
CL CL CL CL CL CL CL CL	Depth (ft.)	% Recovery	PID Reading (PPM)	Sample No/Interval	DESCRIPTION	USCS	REMARKS
5	0				(0.5') SAND with CRAVEL medium to fine firm dark		
60 1.4			-		brown, slightly moist, no plasticity, no cohesion		
0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.2 0.2 (5-14') CLAY with SAND and GRAVEL, very firm, pale greenish blue to pale brown, slightly moist, low plasticity, cohesive			-				
0.1 B22-119H-SB-5 0.2 (5-14') CLAY with SAND and GRAVEL, very firm, pale greenish blue to pale brown, slightly moist, low plasticity, cohesive 0.4 4.1 0.6		60	1.4			sw	
5			0.1				
0.2 (5-14*) CLAY with SAND and GRAVEL, very firm, pale greenish blue to pale brown, slightly moist, low plasticity, cohesive	_]		0.1	B22-119H-SB-5			
90 1.6 4.1 0.6 - B22-119H-SB-11 - 100 - B22-119H-SB-14 - B22-119H-SB-14 - GW Wet at 14' bgs	5		0.2		(5-14') CLAY with SAND and GRAVEL, very firm, pale greenish blue to pale brown, slightly moist, low plasticity, cohesive		
4.1 0.6 - B22-119H-SB-11 - B22-119H-SB-14 - B22-119H-SB-14 - B22-119H-SB-14 - GW Wet at 14' bgs			0.4				
0.6 CL - B22-119H-SB-11 - B22-119H-SB-14 - B22-119H-SB-14 - B22-119H-SB-14 - GW Wet at 14' bgs		90	1.6				
- B22-119H-SB-11 - 100 - B22-119H-SB-14 - B22-119H-SB-14 - GW Wet at 14' bgs			4.1				
- B22-119H-SB-11 - 100 - B22-119H-SB-14 - B22-119H-SB-14 - (14-15') GRAVEL with SAND, dense, dark brown, wet, no plasticity, no cohesion GW	10		0.6			CL	
- B22-119H-SB-14 - B22-119H-SB-14 - (14-15') GRAVEL with SAND, dense, dark brown, wet, no plasticity, no cohesion GW			-	B22-119H-SB-11			Odor at 11' bos
B22-119H-SB-14 (14-15') GRAVEL with SAND, dense, dark brown, wet, no plasticity, no cohesion GW Wet at 14' bgs			-				- Odor at 11 byo
- (14-15') GRAVEL with SAND, dense, dark brown, wet, no plasticity, no cohesion GW] 1	100	-				
- (14-15') GRAVEL with SAND, dense, dark brown, wet, no plasticity, no cohesion GW			-	B22-119H-SB-14			Wat at 141 has
15	15		-		(14-15') GRAVEL with SAND, dense, dark brown, wet, no plasticity, no cohesion	GW	vvetati4 bgs
15 End of boring	15	1			End of boring	•	

Boring terminated at 15' bgs due to water



Boring ID: B22-119I-SB/PZ

(page 1 of 1)

Client : V¦æå^] [ā oÁŒþæ) æ& ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22

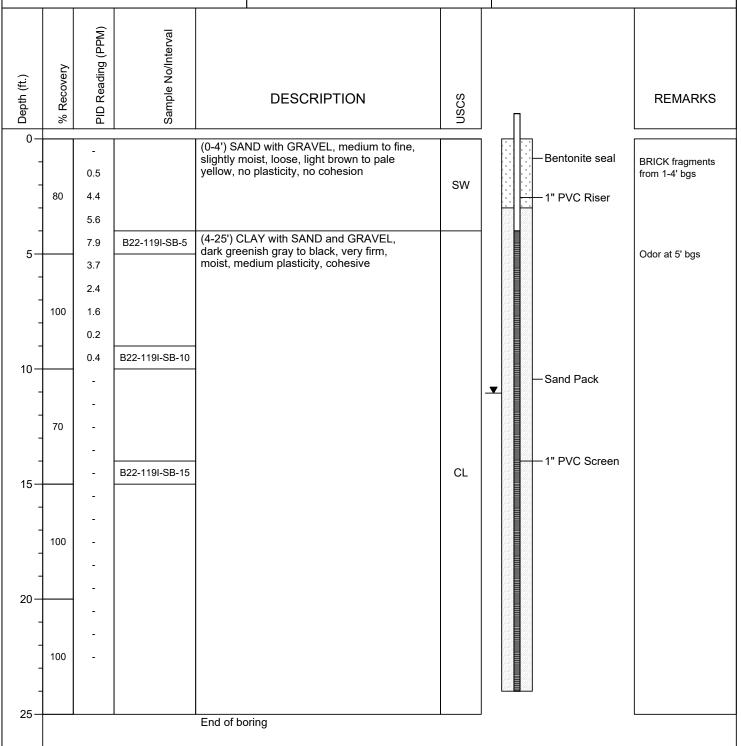
Site Location : Sparrows Point, MD
ARM Representative : M. Kedenburg, G.I.T.
Checked by : M. Replogle, E.I.T.

Drilling Company : Allied Drilling Co.
Driller : Ryan Sites

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 5/8/18
Piezometer Installation Date : 5/8/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571240.63
Easting (US ft) : 1461111.01
0-Hr DTW : 27.37' TOC
48-Hr DTW : 14.18' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 25' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level Riser Stickup: 3.13' Riser: 0 - 4' bgs

Screen: 4 - 24' bgs [Slot Size: 0.010"] Sand Pack: 3 - 24' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 3' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119J-SB/PZ

(page 1 of 1)

Project Description : Sparrows Point - Parcel B22

Site Location : Sparrows Point, MD

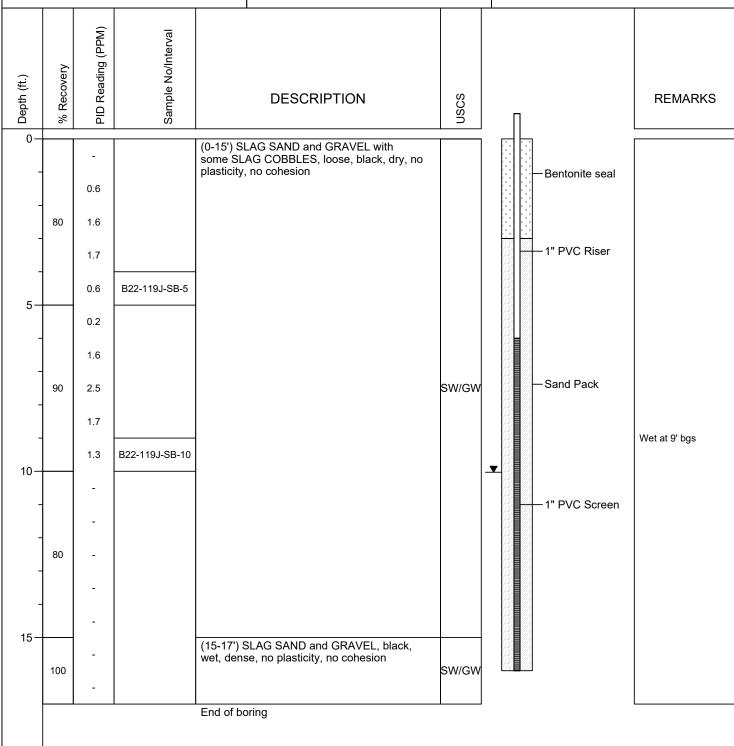
ARM Representative : S. Kabis

Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.
Driller : Ryan Sites

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 5/9/18
Piezometer Installation Date : 5/9/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571337.95
Easting (US ft) : 1461151.64
0-Hr DTW : 14.13' TOC
48-Hr DTW : 14.16' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 16' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level Riser Stickup: 4.13' Riser: 0 - 6' bgs

Screen: 6 - 16' bgs [Slot Size: 0.010"]
Sand Pack: 3 - 16' bgs [Grain Size: WG #2]
Bentonite Seal: 0 - 3' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119K-SB/PZ

(page 1 of 1)

Client : V'a a ^ [ā o (\textit{\$\texti

Project Description : Sparrows Point - Parcel B22

: Geoprobe 7822DT

Site Location : Sparrows Point, MD

ARM Representative : S. Kabis

Drilling Equipment

Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.
Driller : Ryan Sites

Soil Boring Installation Date : 5/9/18
Piezometer Installation Date : 5/9/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"
Northing (US ft) : 571366.76

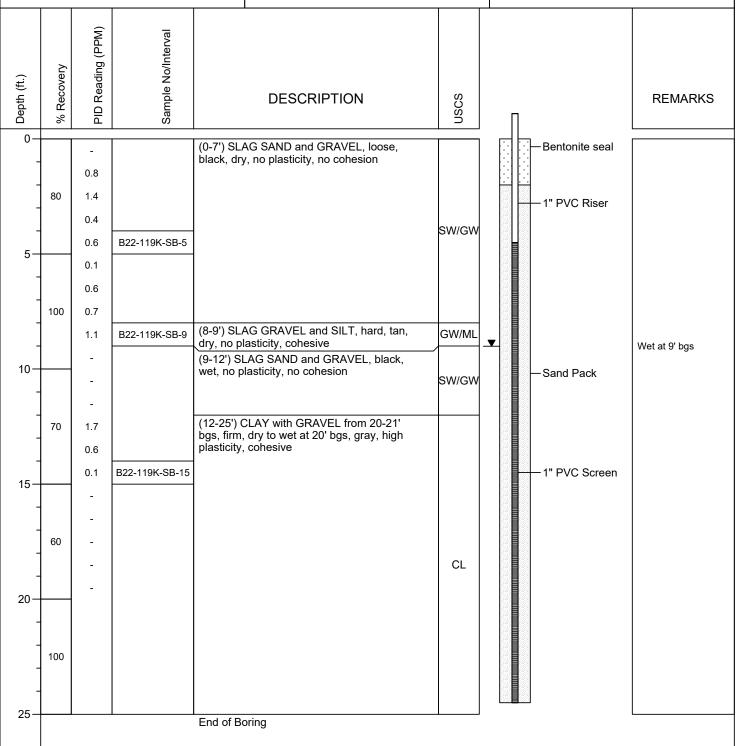
Northing (US ft) : 5/1366.76

Easting (US ft) : 1461244.93

0-Hr DTW : 26.95' TOC

48-Hr DTW : 14.46' TOC

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 24.5' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level Riser Stickup: 5.45' Riser: 0 - 4.5' bgs

Screen: 4.5 -24.5' bgs [Slot Size: 0.010"] Sand Pack: 2 - 24.5' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 2' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119L-SB/PZ

(page 1 of 1)

Client : V¦æå^] [ā oÁŒþæ) æ& ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

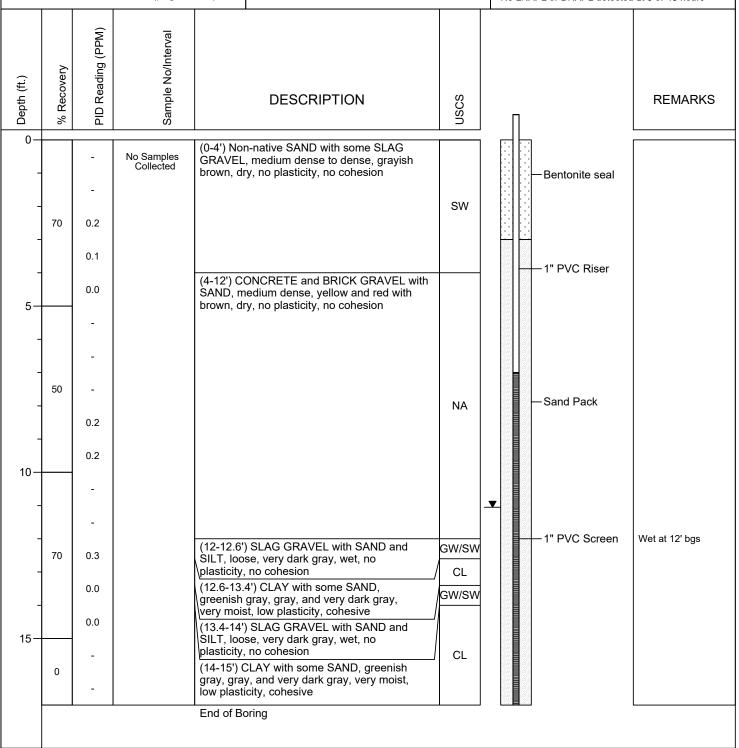
ARM Representative : M. Kedenburg, G.I.T.
Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.

Driller : Lou Davis

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/12/18
Piezometer Installation Date : 10/12/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571366.76
Easting (US ft) : 1461269.93
0-Hr DTW : 15.76' TOC
48-Hr DTW : 15.88' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 16' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level Riser Stickup: 4.83' Riser: 0 - 7' bgs

Screen: 7 - 17' bgs [Slot Size: 0.010"] Sand Pack: 3 - 17' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 3' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119M-SB/PZ

(page 1 of 1)

Client : V'anda^] [a) o\(\) \(\) client ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22

Site Location : Sparrows Point, MD

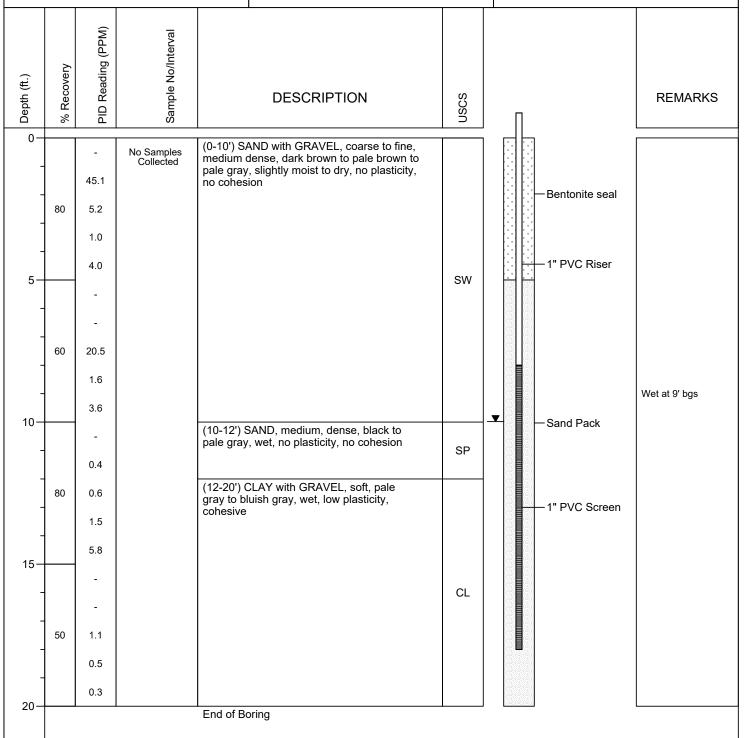
ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.
Driller : Lou Davis

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/12/18
Piezometer Installation Date : 10/12/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"
Northing (US ft) : 571341.76

Easting (US ft) : 1461244.93
0-Hr DTW : 14.91' TOC
48-Hr DTW : 15.03' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 20' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level

Riser Stickup: 5.05' Riser: 0 - 8' bgs

Screen: 8 - 18 bgs [Slot Size: 0.010"] Sand Pack: 5 - 20' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 5' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119N-SB/PZ

(page 1 of 1)

Client : V¦æå^] [¾ ÓŒ¢æ) ca& ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22

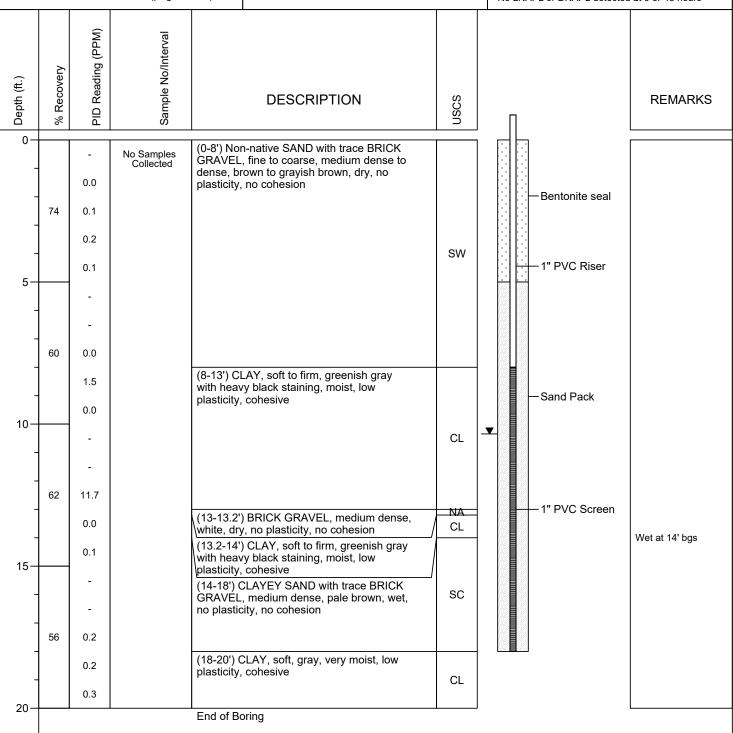
Site Location : Sparrows Point, MD
ARM Representative : M. Kedenburg, G.I.T.
Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.

Driller : Lou Davis

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/12/18
Piezometer Installation Date : 10/12/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571391.76
Easting (US ft) : 1461244.93
0-Hr DTW : 15.64' TOC
48-Hr DTW : 15.40' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 20' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level Riser Stickup: 5.05' Riser: 0 - 10' bgs

Screen: 10 - 20' bgs [Slot Size: 0.010"] Sand Pack: 8 - 20' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 8' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119O-SB/PZ

(page 1 of 1)

Client : V¦æå^] [‡ o⁄00ææ) æ& ARM Project No. : 150300M-20-10

Project Description : Sparrows Point - Parcel B22
Site Location : Sparrows Point, MD

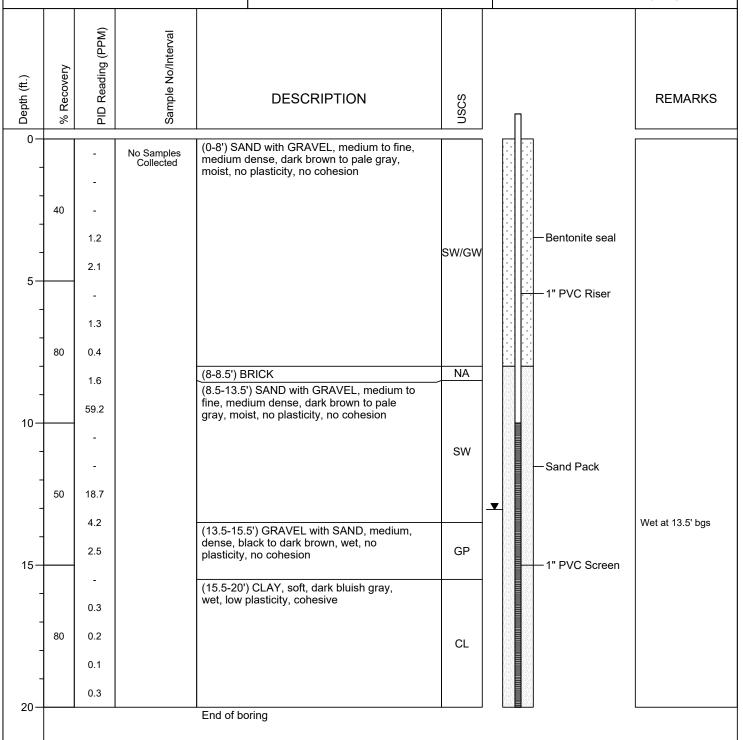
ARM Representative : M. Kedenburg, G.I.T.
Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.

Driller : Lou Davis

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/12/18
Piezometer Installation Date : 10/12/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571366.76
Easting (US ft) : 1461219.93
0-Hr DTW : 15.84' TOC
48-Hr DTW : 15.73' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 20' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level

Riser Stickup: 2.69' Riser: 0 - 10' bgs

Screen: 10 - 20' bgs [Slot Size: 0.010"] Sand Pack: 8 - 20' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 8' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119P-SB/PZ

(page 1 of 1)

Client : V¦æå^][ājoÁOEḍæ)ca&

ARM Project No. : 150300M-20-10
Project Description : Sparrows Point - Pai

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

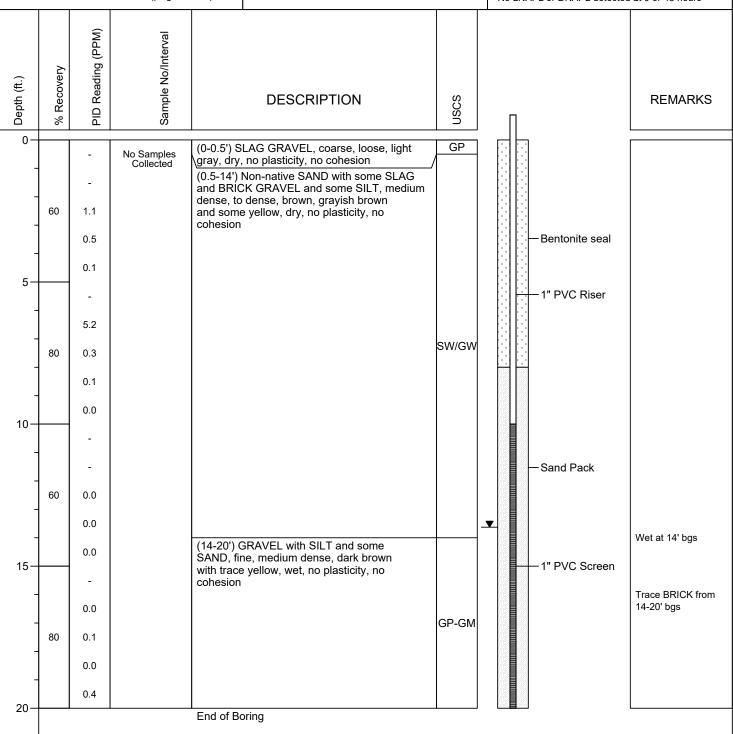
ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.
Driller : Lou Davis

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/12/18
Piezometer Installation Date : 10/12/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571372.66
Easting (US ft) : 1461178.21
0-Hr DTW : 15.79' TOC
48-Hr DTW : 14.63' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 20' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level

Riser Stickup: 1.00' Riser: 0 - 10' bgs

Screen: 10 - 20' bgs [Slot Size: 0.010"] Sand Pack: 8 - 20' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 8' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119Q-SB/PZ

(page 1 of 1)

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.
Drilling Company : Allied Drilling Co.
Driller : Lou Davis

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/12/18
Piezometer Installation Date : 10/12/18
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

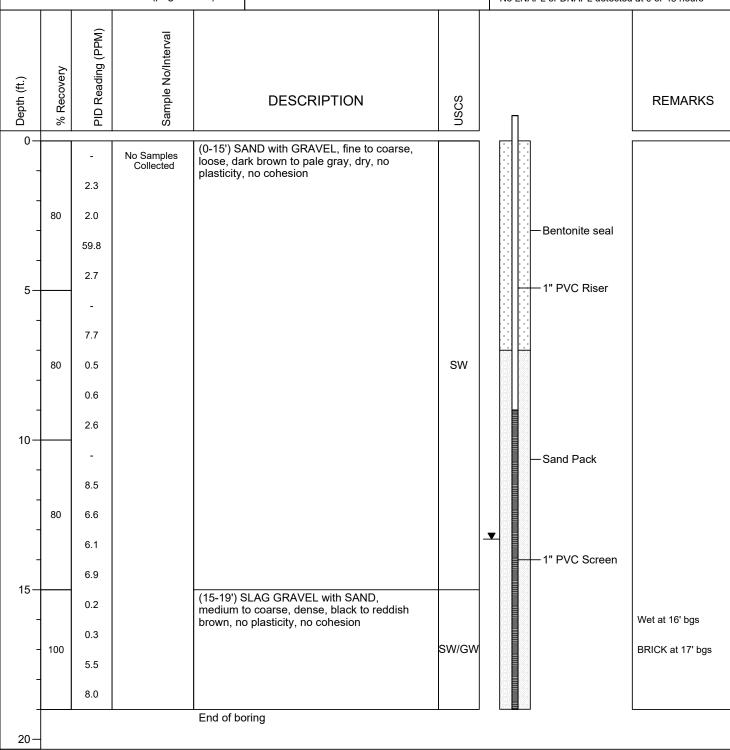
Northing (US ft) : 571333.77

Easting (US ft) : 1461194.88

0-Hr DTW : 19.42' TOC

48-Hr DTW : 17.17' TOC

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 19' bgs due to water and refusal

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface AMSL: Above mean sea level Riser Stickup: 3.86' Riser: 0 - 9' bgs

Screen: 9 - 19' bgs [Slot Size: 0.010"]
Sand Pack: 7 - 19' bgs [Grain Size: WG #2]
Bentonite Seal: 0 - 7' bgs [Grain Size: 3/8" chips]



Boring ID: B22-119R-SB/PZ

(page 1 of 1)

Client : V¦æå^] [¾ 040Eþæ) c28.

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Driller : D. Marchese
Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 5/21/20
Piezometer Installation Date : 5/21/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

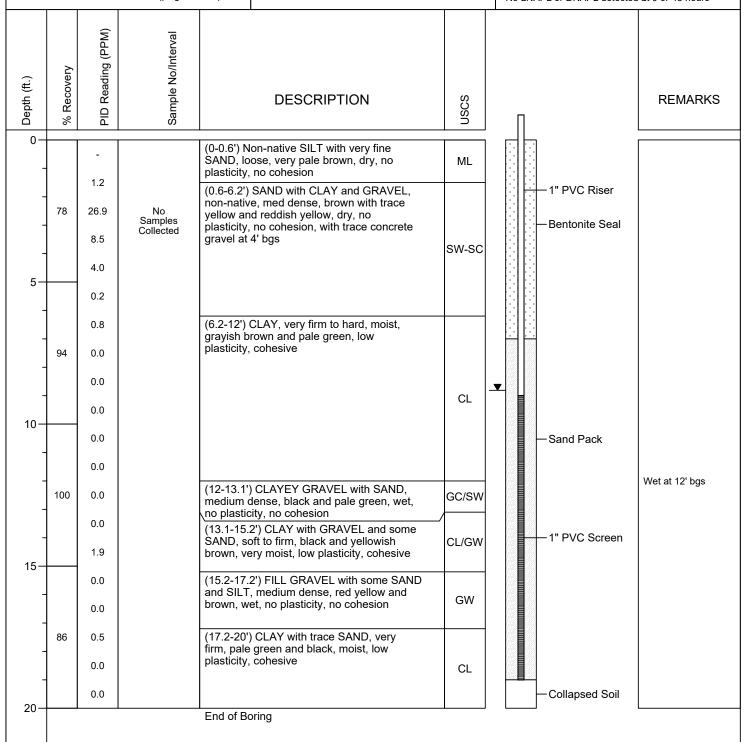
Northing (US ft) : 571203.88

Easting (US ft) : 1461171.48

0-Hr DTW : 13.67' TOC

48-Hr DTW : 13.03' TOC

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 20' bgs due to water and piezometer installation Piezometer installed to 19' bgs

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 4.22' ags Riser: 0 - 9' bgs

Screen: 9 - 19' bgs [Slot Size: 0.010"] Sand Pack: 7 - 19' bgs [Grain Size: WG #2]



Boring ID: B22-119S-SB/PZ

(page 1 of 1)

Client : V¦æå^] [ã, ơĐđạ) cã&

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

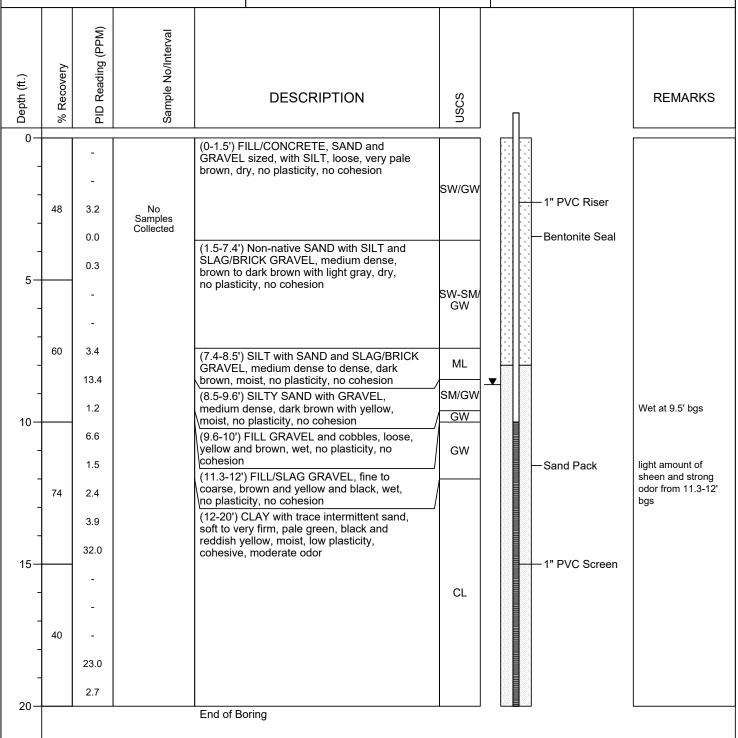
Drilling Company : GSI

Driller : D. Marchese
Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 05/21/2020
Piezometer Installation Date : 05/21/2020
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571275.08

Easting (US ft) : 1461265.19
0-Hr DTW : 19.50' TOC
48-Hr DTW : 11.51' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 20' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 2.83' ags Riser: 0 - 10' bgs

Screen: 10 - 20' bgs [Slot Size: 0.010"] Sand Pack: 8 - 20' bgs [Grain Size: WG #2]



Boring ID: B22-119K-SB/PZ

(Reinstalled)

(page 1 of 1)

Client : Tradepoint Atlantic

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Driller : D. Marchese

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/28/20
Piezometer Installation Date : 10/28/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"
Northing (US ft) : 571363 5

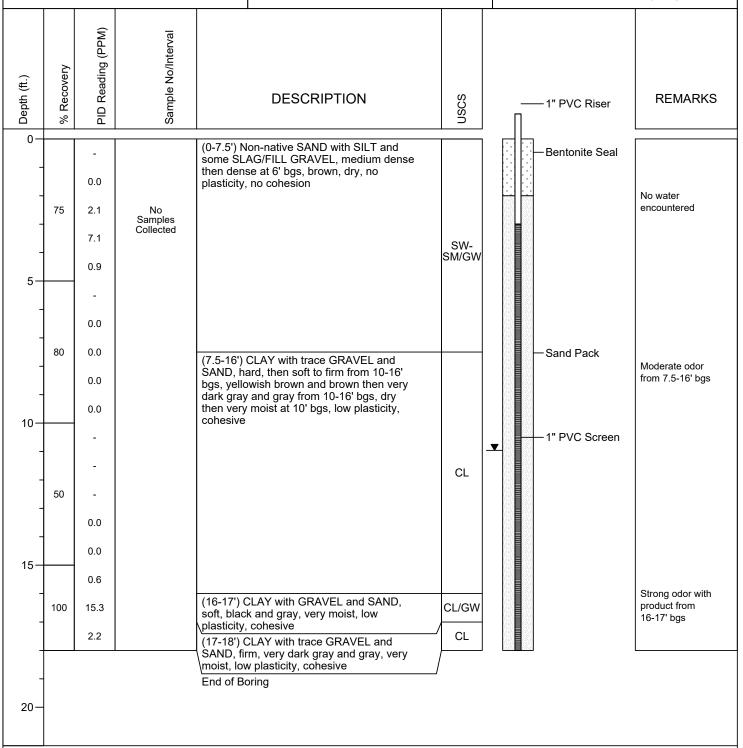
Northing (US ft) : 571363.5

Easting (US ft) : 1461247.7

0-Hr DTW : 12.27' TOC

48-Hr DTW : 13.40' TOC

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 18' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 2.44' ags Riser: 0 - 3' bgs

Screen: 3 - 18' bgs [Slot Size: 0.010"]
Sand Pack: 2 - 18' bgs [Grain Size: WG #2]



Boring ID: B22-119Q-SB/PZ

(Reinstalled)

(page 1 of 1)

Client : Tradepoint Atlantic

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

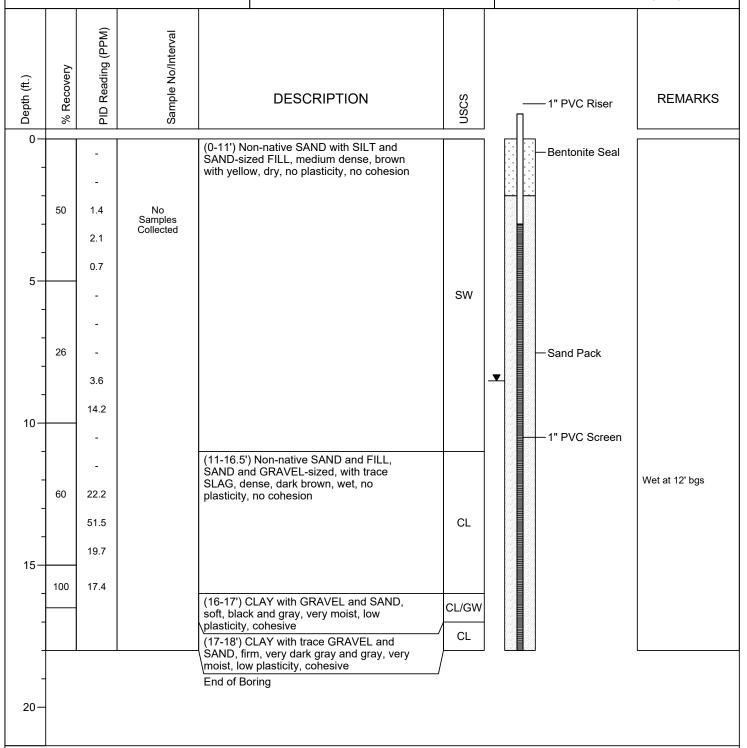
Drilling Company : GSI

Driller : D. Marchese

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/28/20
Piezometer Installation Date : 10/28/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"
Northing (US ft) : 5713/3.1

Northing (US ft) : 571343.1
Easting (US ft) : 1461199.9
0-Hr DTW : 15.05' TOC
48-Hr DTW : 11.80' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 18' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 3.29' ags Riser: 0 - 3' bgs

Screen: 3 - 18' bgs [Slot Size: 0.010"] Sand Pack: 2 - 18' bgs [Grain Size: WG #2]



Boring ID: B22-119U-SB/PZ

(page 1 of 1)

Client : Tradepoint Atlantic ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22

: Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Site Location

Driller : D. Marchese

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/28/20
Piezometer Installation Date : 10/28/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"
Northing (US ft) : 571440.0

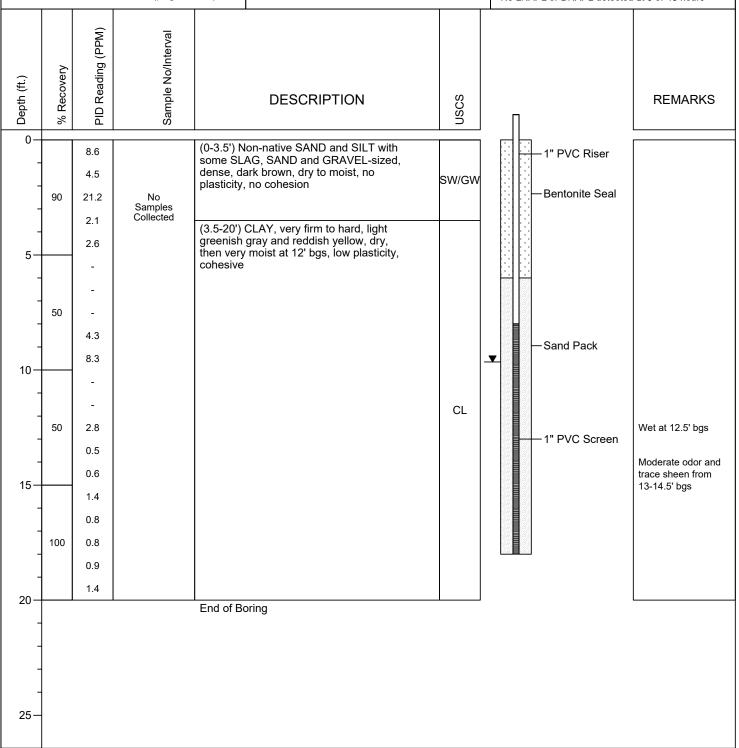
Northing (US ft) : 571440.0

Easting (US ft) : 1461235.0

0-Hr DTW : 13.53' TOC

48-Hr DTW : 12.72' TOC

No LNAPL or DNAPL detected at 0 or 48 hours





Boring ID: B22-119V-SB/PZ

(page 1 of 1)

Client : Tradepoint Atlantic

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Driller : D. Marchese

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 10/28/20
Piezometer Installation Date : 10/28/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"
Northing (US ft) : 571433.5

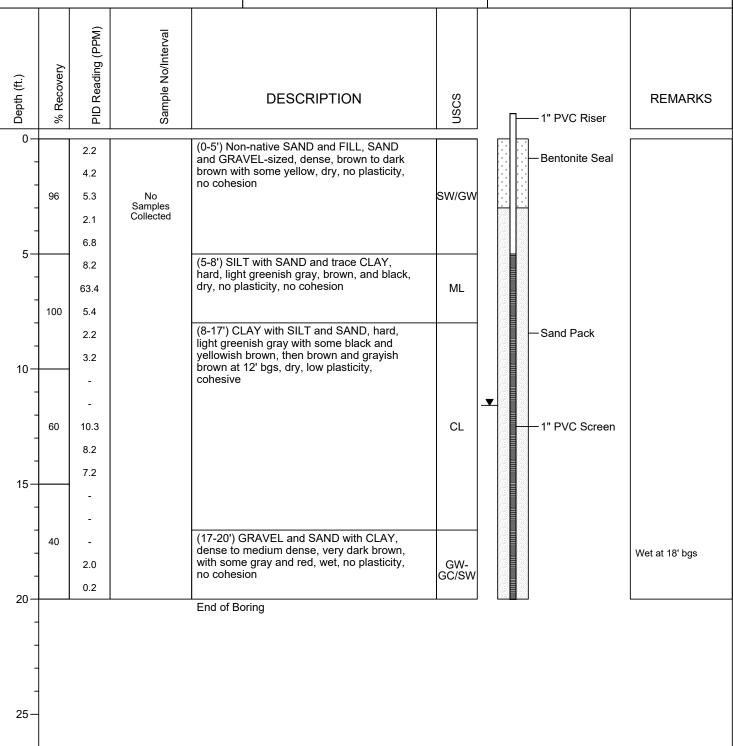
Northing (US ft) : 571433.5

Easting (US ft) : 1461398.5

0-Hr DTW : 14.25' TOC

48-Hr DTW : 14.10' TOC

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 20' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 2.52' ags Riser: 0 - 5' bgs

Screen: 5 - 20' bgs [Slot Size: 0.010"] Sand Pack: 3 - 20' bgs [Grain Size: WG #2]



Boring ID: B22-119X-SB/PZ

(page 1 of 1)

Client : Tradepoint Atlantic

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Driller : D. Marchese

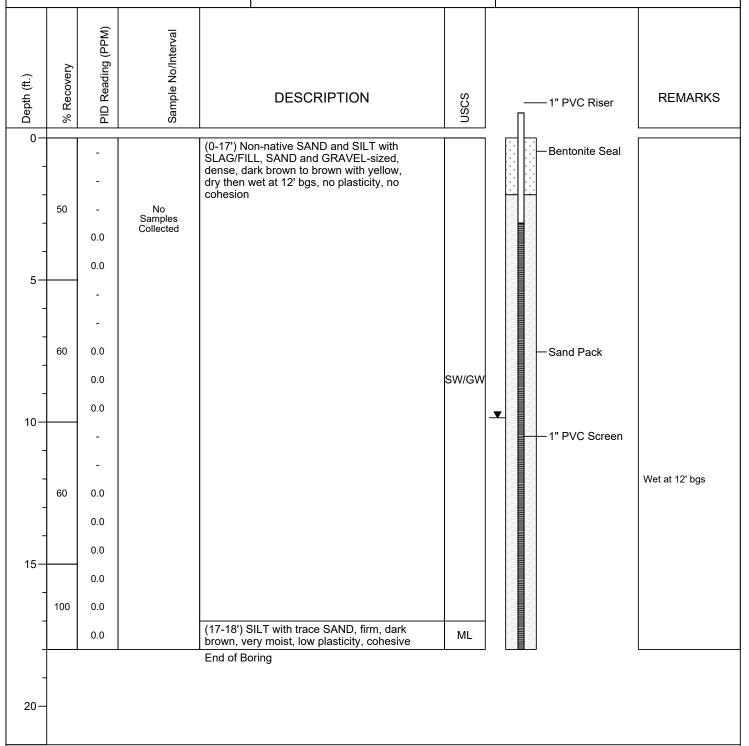
Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 11/2/20
Piezometer Installation Date : 11/2/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

Northing (US ft) : 571396.9
Easting (US ft) : 1460917.8
0-Hr DTW : 13.28' TOC

Piezometer destroyed 11/3/20 :

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 18' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 3.43' ags Riser: 0 - 3' bgs

Screen: 3 - 18' bgs [Slot Size: 0.010"] Sand Pack: 2 - 18' bgs [Grain Size: WG #2]



Boring ID: B22-119Y-SB/PZ

(page 1 of 1)

Client : Tradepoint Atlantic

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Driller : D. Marchese
Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 11/2/20
Piezometer Installation Date : 11/2/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

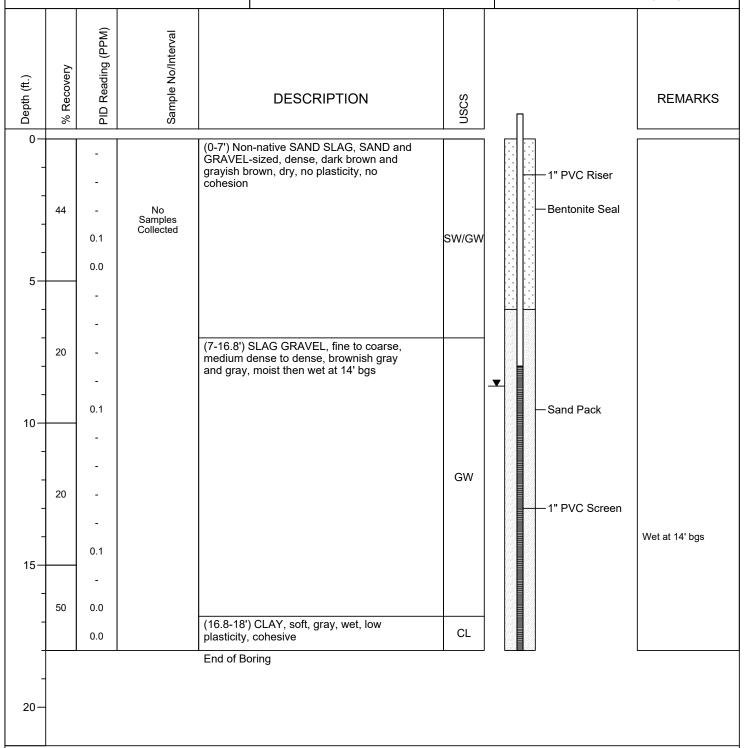
Northing (US ft) : 571502.3

Easting (US ft) : 1460747

0-Hr DTW : 12.88' TOC

48-Hr DTW : 12.05' TOC

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 18' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 3.35' ags Riser: 0 - 8' bgs

Screen: 8 - 18' bgs [Slot Size: 0.010"] Sand Pack: 6 - 18' bgs [Grain Size: WG #2]



Boring ID: B22-119Z-SB/PZ

(page 1 of 1)

Client : Tradepoint Atlantic

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Driller : D. Marchese
Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 11/2/20
Piezometer Installation Date : 11/2/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"
Northing (US ft) : 571553.8

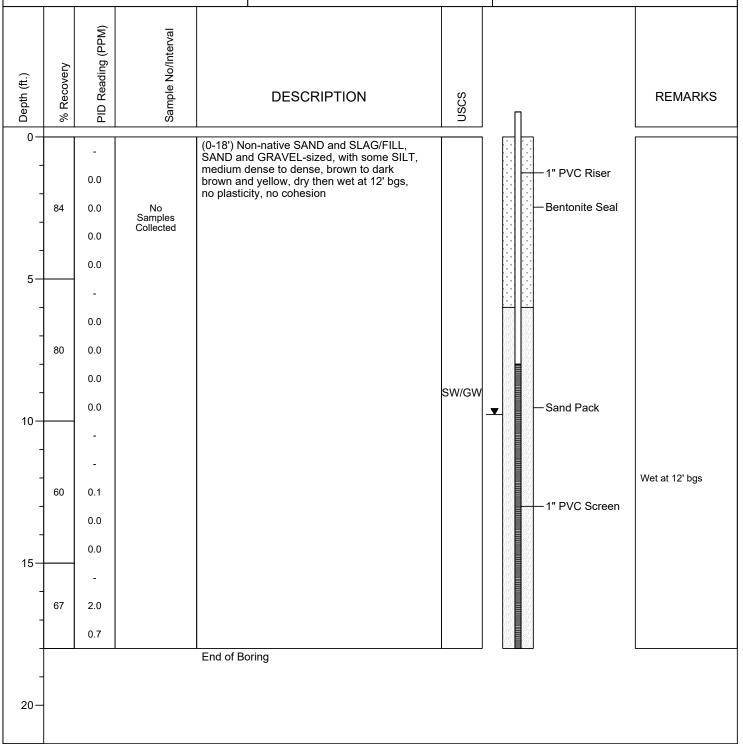
Northing (US ft) : 5/1553.8

Easting (US ft) : 1461162.8

0-Hr DTW : 13.68' TOC

48-Hr DTW : 13.06' TOC

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 18' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 3.29' ags Riser: 0 - 8' bgs

Screen: 8 - 18' bgs [Slot Size: 0.010"] Sand Pack: 6 - 18' bgs [Grain Size: WG #2]



Boring ID: B22-119AA-SB/PZ

(page 1 of 1)

Client : Tradepoint Atlantic

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Driller : D. Marchese

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 11/2/20
Piezometer Installation Date : 11/2/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"

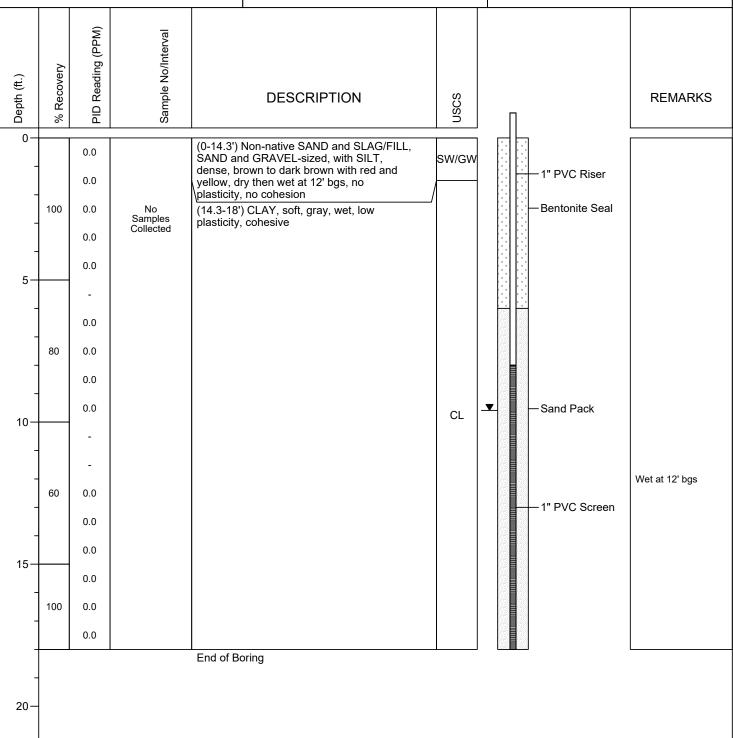
Northing (US ft) : 571572.6

Easting (US ft) : 1461371.0

0-Hr DTW : 13.75' TOC

48-Hr DTW : 12.92' TOC

No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 18' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 3.33' ags Riser: 0 - 8' bgs

Screen: 8 - 18' bgs [Slot Size: 0.010"] Sand Pack: 6 - 18' bgs [Grain Size: WG #2]



Boring ID: B22-119BB-SB/PZ

(page 1 of 1)

Client : Tradepoint Atlantic

ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22 Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

Checked by : M. Replogle, E.I.T.

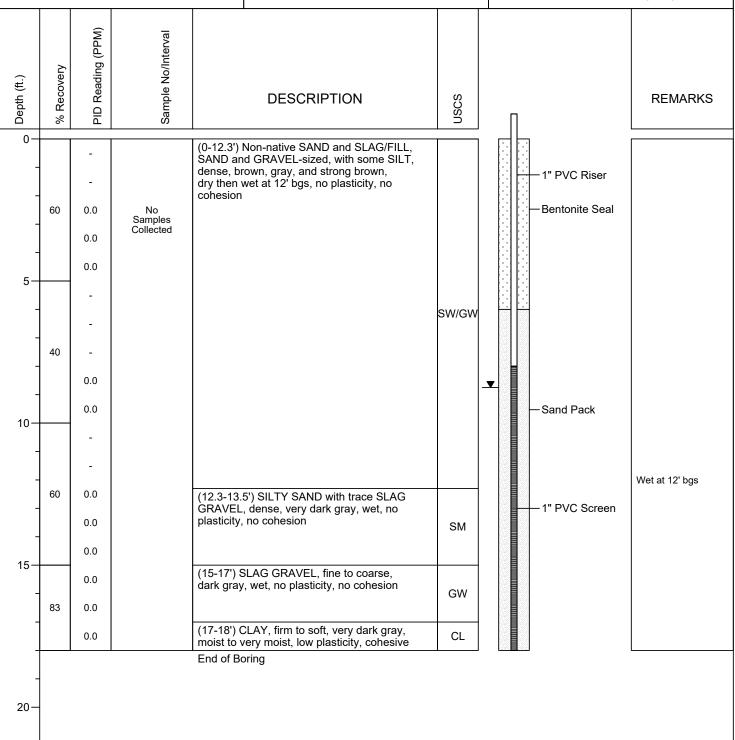
Drilling Company : GSI

Driller : D. Marchese

Drilling Equipment : Geoprobe 7822DT

Soil Boring Installation Date : 11/2/20
Piezometer Installation Date : 11/2/20
Casing/Riser/Screen Type : PVC
Borehole Diameter : 2.25"
Riser/Screen Diameter : 1"
Northing (US ft) : 571598.1

Easting (US ft) : 1461546.7
0-Hr DTW : 12.68' TOC
48-Hr DTW : 11.94' TOC
No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 18' bgs due to water and piezometer installation

TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 3.19' ags Riser: 0 - 8' bgs

Screen: 8 - 18' bgs [Slot Size: 0.010"] Sand Pack: 6 - 18' bgs [Grain Size: WG #2]



Boring ID: B22-119CC-SB/PZ

(page 1 of 1)

Client : Tradepoint Atlantic ARM Project No. : 20010222

Project Description : Sparrows Point - Parcel B22

Site Location : Sparrows Point, MD

ARM Representative : L. Perrin

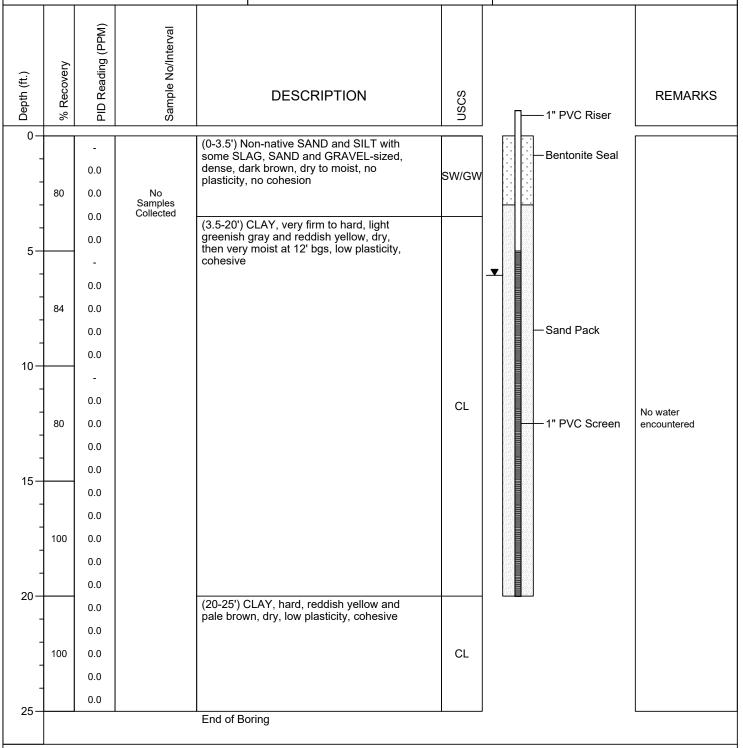
Checked by : M. Replogle, E.I.T.

Drilling Company : GSI

Driller : D. Marchese

Drilling Equipment : Geoprobe 7822DT Soil Boring Installation Date : 11/2/20 Piezometer Installation Date : 11/2/20 Casing/Riser/Screen Type : PVC **Borehole Diameter** : 2.25' Riser/Screen Diameter : 1" Northing (US ft) : 571126.6

Easting (US ft) : 1461293.6 0-Hr DTW : 23.15' TOC 48-Hr DTW : 9.35' TOC No LNAPL or DNAPL detected at 0 or 48 hours



Boring terminated at 25' bgs due to water and piezometer installation

Piezometer installed to 20' bgs TOC: Top of PVC casing DTW: Depth to water bgs: Below ground surface

Riser Stickup: 3.29' ags Riser: 0 - 5' bgs

Screen: 5 - 20' bgs [Slot Size: 0.010"] Sand Pack: 3 - 20' bgs [Grain Size: WG #2] Bentonite Seal: 0 - 3' bgs [Grain Size: bentonite chips]

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APPENDIX B

11

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ARM Group Inc. **Groundwater Sampling** Earth Resource Engineers and Consultants Project Name: Finishings Mile GW 50300M-21-3 Project Number: Well Number: FM-004-725 Date: 6/16 One Well Volume (gal): Well Diameter (in): Purge Rate (mL/min) 300 ml/m vo Total Depth (ft): Length of time Purged (min) Depth to Water (ft) Condition of Pad: Condition of Casing: WELL PURGING RECORD Specific Dissolved Volume ORP HqTurbidity DTW Conductance Temp Oxygen Time Purged (s.u.) (mV) (NTU) Comments (feet) (°C) (ms/cm) (mg/L)(gallons) $\pm 10\% \text{ or } < 5$ ± 0.1 ± 10 $\pm 3\%$ ± 0.3 12.21 4.25 288 0.005 196 1126 20.41 12.23 19.35 4.23 0.006 10.24 290 194 1131 12.23 19.23 4.20 0,005 9,98 194 1136 12,24 19.484.22 04.6 P. 6 1141 191 0.005 SPC MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA **HCl** 3 - 40 mL VOA TPH-GRO HCL TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Total) Hexavalent 1 - 250 mL Plastic None Chromium Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & 1 - 250 mL Plastic HNO₃ Mercury (Dissolved) Matrix Spike Duplicate Comments: **Dissolved metals are Field Filtered** Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 20 I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft

ARM Group Inc. **Groundwater Sampling** Earth Resource Engineers and Consultants Project Number: 150300M - 2 Project Name: Finish ina Milk GW Well Number: 5M-0054P29 Date: 8/25/11 One Well Volume (gal): Well Diameter (in): Purge Rate (mL/min) 500ml/min Total Depth (ft): Length of time Purged (min) Depth to Water (ft) Condition of Casing: Condition of Pad: NON WELL PURGING RECORD Specific Dissolved ORP Turbidity рĤ Volume DTW Conductance Oxygen Temp (mV) (NTU) Comments Time Purged (s.u.) U (ms/cm) (feet) (°C) (mg/L) ± 10 $\pm 10\% \text{ or } < 5$ (gallons) ± 0.1 ± 3% ± 0.3 2520 1.85 10.73 15.5 75 le 1.08 10.73 14.7 0849 0.21 106.1 0.26 pH 9.32 9.33 10.74 29.5 0.25 0.26 35. MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Collected? Perservative TCL-VOCs 3 - 40 mL VOA HC1 FM-05-P75 0924 TPH-GRO 3 - 40 mL VOA HC1 TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Total) Hexavalent 1 - 250 mL Plastic None Chromium Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) Matrix Spike Duplicate Comments: **Dissolved metals are Field Filtered** blain deue (20126, begin purple 0839) Sampled By: LMG Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft _ft x _____gal/ft = _

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants Project Name: Area B - Finishing Mills Project Number: 1503001 - 21 Date: Well Number: FM-006-PZS 6/10/10 1333 One Well Volume (gal): Well Diameter (in): QED Controller Settings: A/exis? Total Depth (ft): 14.14 978 Depth to Water (ft) Flow Rate (mL/min) 300 Condition of Casing / Pad: Length of time Purged (min) OKIOK WELL PURGING RECORD Specific Dissolved Volume ORP pН Turbidity DTW Temp Conductance Oxygen Time Purged (s.u.) (mV) (NTU) Comments (°C) (feet) (ms/cm) (mg/L) (gallons) $\pm 10\% \text{ or } < 5$ ± 0.1 ± 10 $\pm 3\%$ ± 0.3 1.8 14.55 7.82 21.91 4.39 8,01 -156 2099 1342 2.7 4.33 7.39 30,2 14.56 3,6 14.56 20.62 7.86 207 14.5 20,45 0,80 348 156 15.0 9.26 14.57 26 .84 6.62 14.58 093 6,47 7.50 -154 357 4,00 -153 6,28 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HC1 Ves **TPH-GRO** 3 - 40 mL VOA HC1 Wes TPH-DRO 2 - 1 L Amber Les none FM-006- 1400 PZS TCL-SVOCs 2-1 L Amber none TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Total) Hexavalent 1 - 250 mL Plastic None Chromium 1 - 250 mL Plastic Cyanide NaOH TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) Matrix Spike Duplicate Comments: **Dissolved metals are Field Filtered** Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = ft x

	(Froundy	vater S	amplii	ng				roup I			
	Project N	Vame: Fint	Sh. ne N	dille C	in)	Project Number: 50300 M - 21						
	Well Nu	mber:	1-001-	D25	IV	Date: 5		1 WE	1-21			
		meter (in):	1 00 1	160			olume (gal)	•	0.62			
ā	Total De		5				(mL/min) &		L 200	1/	100 1	
		Water (ft)					ime Purged (MIA 300	mymin 7	a Bunymi	
	Condition	n of Casing:	10000									
	MUDIQUE	e bell la	nara	-9375	W	Condition of Pad: YON O VELL PURGING RECORD						
		Volume	T	T	рН	Specific	Dissolved	T	T. 1111			
	Time	Purged (gallons)	DTW (feet)	Temp (°C)	(s.u.) ± 0.1	Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) $\pm 10\%$ or < 5	Com	ments	
	1032 1.5		12.29	17.1	6.63	1827	8.30 7.29	24.6	73.9 108	Plow 300	m-/min	
110	1013	1.75	5.60	24.8	6.35	1894	6.33	22.6	69.5			
M	14052 2.5		1.1	18.3	6.9	1679	6.31	35.5	56.9	flow 15	3m2/min	
(11)			10.1	18.7	6.97	1698	6.10	26.2	31.6			
	1117	3.00	12 10.94	18.6	6.97	1695	5.92	18.9	33.3			
- (
L												
					MONI	TORING SA						
	Samj	ole ID	Time C	ollected	Param	eter/Order	Container		Perservative	Colle	cted?	
	TC TF					-VOCs	3 - 40 mL VOA		HC1	Y		
						H-GRO	3 - 40 m		HC1	ý		
						H-DRO	2 - 1 L Amber none			Ý		
	CN1-C	D1.	1)	TCL	-SVOCs	2-1 L Amber		none Y			
	7101		1122		TAL-Metals & Mercury (Total)		1 - 250 mL Plastic		HNO3 No			
						avalent omium	1 - 250 m		None	y		
- 1						/anide	1 - 250 m	L Plastic	NaOH	У		
				.\		Metals & (Dissolved) 1 - 250 mL Plastic			HNO3	Ý		
-					Matrix	Snike	L					
-					Duplie							
ŀ				Commen		solyed metals	s are Field I	Filtered**	C^	1. 1		
		Sampled By LMG	y: 	10/8	begin	devel, 10	32 begin	purge	Samp . 500	le flow r	ate:	
		<u>(</u>	Casing Volu	me: 1" I.D.		t - 2" I.D. 0.16	3 gal/ft - 4" I.I al/ft =). = 0.653 ga (gal)	1/ft - 6" I.D. = 1.47	gal/ft		

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants Project Number: 150300M-21-3 Project Name: Area B- Finishing Mills Well Number: FM-013-PZS Date: 6/10/16 One Well Volume (gal): Well Diameter (in): QED Controller Settings: 6,50 Total Depth (ft): Flow Rate (mL/min) 400 Depth to Water (ft) 5.98 Length of time Purged (min) 30 Condition of Casing / Pad: good / good WELL PURGING RECORD Dissolved Specific ORP Turbidity Volume рН DTW Conductance Oxygen Temp (NTU) (mV) Comments Purged (s.u.) Time (mg/L)(ms/cm) (feet) (°C) $\pm 10\% \text{ or } < 5$ ± 10 (gallons) ± 0.1 $\pm 3\%$ ± 0.3 18,04 2,800 44.6 9.73 0.17 nater black 1337 6.94 0.4 2.740 70.3 1342 6.94 17.90 9:26 0.26 1254 0.75 84.7 1347 6.05 17.87 8.14 2.689 0.91 1250 1.1 17.98 8.41 1000 6.81 85.4 14 2.650 0,91 1352 87.3 21,2 17.77 8.13 7.631 0.65 1.75 6.92 1357 88.8 22.3 17-88 8 03 2.598 047 6-99 1402 2,2 2.5 2.578 23.1 89.4 7.09 18.02 7.98 1407 MONITORING SAMPLE RECORD Container Perservative Collected? Sample ID Time Collected Parameter/Order Yes 3 - 40 mL VOA HC1 TCL-VOCs 3 - 40 mL VOA TPH-GRO HC1 2 - 1 L Amber TPH-DRO none TCL-SVOCs 2-1 L Amber none FM-013-PZS 1410 TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Total) Hexavalent 1 - 250 mL Plastic None Chromium 1 - 250 mL Plastic NaOH Cyanide TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) No Matrix Spike Duplicate Comments: **Dissolved metals are Field Filtered** Sampled By: Nikurtz Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft _ft x ____ gal/ft = (gal)

Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft (gal)

gal/ft = ft x

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants ... ject Name: Finishing Mills GW Sample Project Number: 150 300m - 31-3 Well Number: TMII-PZM 007 Date: 6/29/14 1344 One Well Volume (gal): Well Diameter (in): 🤿 " QED Controller Settings: Total Depth (ft): Flow Rate (mL/min) Depth to Water (ft) 300 20 Length of time Purged (min) Condition of Casing / Pad: 640 BAD WELL PURGING RECORD Specific Dissolved ORP Turbidity Volume pН DTW Conductance Oxygen Temp (mV) (NTU) Comments Purged (s.u.) Time (mg/L) (ms/cm) (feet) (°C) $\pm 10\% \text{ or } < 5$ ± 10 ± 0.1 ± 3% ± 0.3 3.56 18.53 8.63 2.166 0.34 -766 10,20 1349 1,5 0.01 -33.2 295 10,00 18,53 2.166 1354 3.0 8.87 10.30 18.44 -38.1 245 9.02 2.187 0.21 4,5 369 -52.1 9.12 009 1.33 2.182 1404 6.0 10,20 18.41 -61,5 2.193 1.97 9.12 7.5 10,20 18.47 0 1409 2,178 1.50 10,00 18,51 0.09 -68.4 9.0 1414 MONITORING SAMPLE RECORD Perservative Collected? Container Sample ID Time Collected Parameter/Order TCL-VOCs 3 - 40 mL VOA HC1 425 3 - 40 mL VOA **HCl** TPH-GRO **TPH-DRO** 2 - 1 L Amber none TWII-65MOOJ 2-1 L Amber TCL-SVOCs none TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Total) Hexavalent 1 - 250 mL Plastic None Chromium 1 - 250 mL Plastic NaOH Cyanide TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) a - Witer Amber None PCB5 Matrix Spike Duplicate DUP-TTY A Comments: **Dissolved metals are Field Filtered** Sampled By:

Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x _____gal/ft = ____

(gal)

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants Project Name: Firshow Mills GW Shape Project Number: 150300-21-3 TM13-PZM001 Well Number: Date: 6/27/16 0917 Well Diameter (in): 2 inch One Well Volume (gal): Total Depth (ft): QED Controller Settings: Depth to Water (ft) Flow Rate (mL/min) 500 - 350 Condition of Casing / Pad: OKIOK Length of time Purged (min) 35 WELL PURGING RECORD Specific Dissolved Volume ORP pН **Turbidity** DTW Temp Conductance Oxygen Time Purged (s.u.) (mV) (NTU) Comments (feet) (°C) (ms/cm) (mg/L)(gallons) ± 0.1 ± 10 $\pm 10\% \text{ or } < 5$ $\pm 3\%$ ± 0.3 OGBS 2.5 11.47 17.02 3.008 3,79 10,63 116.9 0.53 5,0 1927 1693 11.10 2.054 -176.3 3,67 1).40 0932 11,47 2.86 2,074 $\mathcal{I}_{s}\mathcal{O}$ 17,13 11.26 0.35 09:31 8.5 2075 0.33 2.78 11.47 17.22 11.33 -2033 11.47 17,26 10.0 11.42 2.085 0.27 211,1 2,76 0947 11,5 11,47 17.33 2.086 0.26 -219.3 11.48 2.74 095a 13.0 1147 17,39 11.54 2.085 0.1 -222.5 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA HC1 TPH-GRO 3 - 40 mL VOA **HCl** Xtm13-PZM007 **TPH-DRO** 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber X 1000 none TAL-Metals & X 1 - 250 mL Plastic HNO3 Mercury (Total) Hexavalent 1 - 250 mL Plastic None Chromium 1 - 250 mL Plastic Cyanide NaOH TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) 2-1LAMBER VCBS NUVY Matrix Spike Duplicate Comments: **Dissolved metals are Field Filtered** Sampled By:

Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft

ft x ____gal/ft = ____(gal)

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants Luject Name: Finish Hills Project Number: 140360M-21-3 TM 15- PZHO07 Well Number: Date: 6/74/16 Well Diameter (in): 2" One Well Volume (gal): Total Depth (ft): QED Controller Settings: 7-38 Depth to Water (ft) 🖔 🚜 Flow Rate (mL/min) 500 Condition of Casing / Pad: 900d / 900d Length of time Purged (min) 20 WELL PURGING RECORD Specific Dissolved Volume pH ORP Turbidity DTW Temp Conductance Oxygen Purged Time (s.u.) (mV) (NTU) Comments (feet) (°C) (ms/cm) (mg/L) (gallons) ± 0.1 ± 10 $\pm 10\% \text{ or } < 5$ $\pm 3\%$ ± 0.3 854 16.62 0.1 8.51 10.62 4.283 1.03 -135.0 24.8 0.5 17.06 -148,Z 859 8.50 11.08 2,326 0.33 4.97 904 8.50 2.159 -150.5 17.14 11.16 0.31 3.74 0.8 0.33 909 8.50 1.2 17.15 11.18 21121 -1549 2.65 8,50 2088 914 17.20 -164:7 6.25 1.79 MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA Yes **HCl** TPH-GRO 3 - 40 mL VOA **HCl** TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber THIS-PZH007 920 none TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Total) Hexavalent 1 - 250 mL Plastic None Chromium Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (Dissolved) PCBS 1-11 Amber none Matrix Spike Duplicate Comments: **Dissolved metals are Field Filtered** Sampled By: N.Kurtz Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft _ft x _____gal/ft = ___

	Low Flow Sampling							roup In		
Froject Na	me: Five	sh Mi	115		Project Num	ber: 150	800M -	21-3		
Well Num	ber: 7M 1		4011		Date: 6 12	4/16				
Well Dian	neter (in):	211			One Well Vo	olume (gal):				
Total Dep	th (ft):				QED Contro	ller Settings	6.87	2_		
Depth to V	Water (ft)	8.73			Flow Rate (n	nL/min) 💪	100			
Condition	of Casing /	Pad: go	d 19000	k	Length of tin	ne Purged (1	nin) 💈	0		
Salasa	1000		A WED'S	W	ELL PURGIN	NG RECOR	RD	THE SWIME		
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) $\pm 10\%$ or < 5	Comments	
1022	0.2	8.76	17.04	10.59	4,800	0,57	-129.6	56.2		
1027	6.5	9.01	16.68	10.88	4,461	0.26	-171.2	-		
1032	0.75	9-09	16.80	1097	4.379	0.20		3.79		
1037	1.0	9.10	16.96	11.00		0.19	-1893			
1042	1.25	9.12	17.04	11.08	4:171	0.16	-1986	2.37		
10:00		- 111	110							
										
Attended to		De visit de la companya de la compan		MONI	TORING SA	MPLE RE	CORD			
Samr	ole ID	Time C	ollected) I I SHEET SHE	eter/Order	Conta		Perservative	Collected?	
Dump	JIC ID	Time			L-VOCs	3 - 40 m		HC1	Yes	
					H-GRO	3 - 40 m		HCl	107	
					H-DRO	2 - 1 L		none		
					-SVOCs	2-1 L		none		
+416-	-P2M011	10	50	TAL-	Metals & iry (Total)	1 - 250 m		HNO3		
11117	12/9011				cavalent comium	1 - 250 m		None		
					yanide	1 - 250 m	L Plastic	NaOH		
				Mercury	Metals & (Dissolved)	1 - 250 m	L Plastic	HNO3		
				PC		1-12	Amber	none		
				Matrix						
				Dupli						
	Sampled By	y: 12	Commen	ts: **Dis	solved metals	s are Field	Filtered**			
	Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft									

	ow Flow	_					roup In			
Ten	nporary F	Piezom	eters		1	Earth Reso	ource Engir	neers and Cons	ultants	
Project Name:	B22 Pori	Lasto	on G	ω	Project Num	ber: 150	300m	-20 (D		
Piezometer Nun					Date:	5/34/1				
Piezometer Dia					One Well V	The same of the latest and the lates				
Depth to Produc	et (ft): N P	*			QED Contro	ller Settings	3:			
Depth to Water					Flow Rate (1	nL/min)	227	7		
Product Thickne		THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUM			Length of tir	ne Purged (
Depth to Botton		.47					, ,	-/		
		Bridge,		PURG	ING RECOR	KD C		insio 4 lk resti		
	Volume			pН	Specific	Dissolved	ORP	Turbidity		
Time	Purged	DTW	Temp	(s.u.)	Conductance	Oxygen	(mV)	(NTU)	Comments	
	(gallons)	(feet)	(°C)	± 0.1	(ms/cm) ± 3%	(mg/L) ± 0.3	± 10	± 10% or < 5		
Q (la)	0.0	14 07	18.6	~ YA			1711 8	- 1		
948		14.03		8.89	2.430	2.16	-174.8		clear	
	958 1.6 14.03 19.0 9.84 2.45 0.83 -261.1									
1003	0.9	14.03		992	2.481	0.76	-268.8		Cloudy	
8001	1.20	14,03	19.0	0						
									Gordes gran	
								A CAN	when	
								/	Sample	
									<i>\frac{1}{2}</i>	
		Paneral (V	MON	ITORIN	G SAMPLE	RECORD				
Sampl	e ID	Time C	ollected	Param	eter/Order	Conta	ainer	Perservative	Collected?	
				TC	L-VOCs	3 - 40 m	L VOA	HC1	Y	
				TP	H-GRO	3 - 40 m	L VOA	HCl	У	
				TP	H-DRO	2 - 1 L	Amber	none	Y	
					-SVOCs	2-1 L		none	Ý	
B22-110	or				& Grease	2 - 1 L		HC1	<u> </u>	
\\(\)	λ ' \			Tota	l Cyanide	1 - 250 m	L Plastic	NaOH		
222		\	5	TAL	-Metals &					
182		101		M	ercury	1 - 250 m	I Diostia	IDIO2	1	
·		,		(Di	ssolved)	1 - 230 III	L Flastic	HNO3	l N	
				Field	l Filtered				\sim	
				He	xavalent					
					romium					
					ssolved)	1 - 250 m	L Plastic	None	N	
				`	l Filtered				· ~	
			M	atrix Spi					У	
				Duplicate					()	
	r	0		_		266	in Janes	100 8110	10/14	
Sampled 1	By: (L	P	uvaed	L dran -	and the	of ch	J. 511 =		
1		.5		0	no	+ get	well r	ng san Ne Fill = learer	- couring	
	Casing Vol	<u>ume:</u> 1" I.D.	. = 0.041 gal	/ft - 2" I.D.	. = 0.163 gal/ft - 4	4" I.D. = 0.653	3 gal/ft - 6" I .	. D. = 1.47 gal/ft		
			10	ft x 0	04) gal/ft = 0	(gal)				

Low Flow	Sampli	ng		ARM Group Inc. Earth Resource Engineers and Consultants						
Temporary I	Piezom	eters			Earth Reso	ource Engir	neers an	d Consu	ıltants	
Project Name: B 22 Por	lage	on G	W	Project Num	ber: \	5030	om-	20	(D	
Piezometer Number: 1322				Date:		31/18			8 (sampled)	
Piezometer Diameter (in):		•		One Well Vo						
Depth to Product (ft):	9			QED Contro	ller Settings	3:				
	8.63			Flow Rate (r	nL/min)	1.5	59			
Product Thickness (ft): N				Length of tir	ne Purged (, ,	20		
	27.26	1					/			
			PURG	ING RECOR	RD	20.34				
Volume			рН	Specific	Dissolved	ORP	Turb	idity		
Time Purged	DTW	Temp	(s.u.)	Conductance	Oxygen	(mV)	(NT		Comments	
(gallons)	(feet)	(°C)	± 0.1	(ms/cm) ± 3%	(mg/L) ± 0.3	± 10	± 10%	or < 5		
12-56 0.0	18 53	202	10 22		3.31	-69-9				
	18.53	21.6	10.22	1.254	1.26	-108.1				
			10.27	1.329	0.96	-1341	-	-		
		22 18		1.374	0.84	-141.3				
	22.09		10.20	1.398	0.75	-150.2	-			
1316 0.84	22.98	23.3	16.17	1.310	0.73	100.1				
								L		
		_								
	A STORES	MON	TODIN	G SAMPLE	PECOPN		(0.50H))	NEATHER.		
Sample ID	Time C	ollected	The Section of the	C+CHARLES SERVICES CONTROL	Constitution of the second	ainer	Dorser	vative	Collected?	
Sample ID	Time C	onected		Parameter/Order Container Perservation TCL-VOCs 3 - 40 mL VOA HCl					Conceteu:	
		^		H-GRO	3 - 40 m		H		- X -	
		6		H-DRO	2 - 1 L		no			
	,	Day)	TCI	-SVOCs	2-1L		no		1	
o V	162119	3 (3,000)	Oil	& Grease	2 - 1 L		H		V	
B22-119I-92	(6.3×19	,0	Tota	1 Cyanide	1 - 250 m		Na		N	
110(2	1000	0 1	TAL.	-Metals &					•	
~	OBS	(PV18)	4	lercury		* mt .!			\sim	
12	1.15	(b)		ssolved)	1 - 250 m	L Plastic	HN	O3	,	
D	800			l Filtered				- 1		
	(Dong	100000	Her	xavalent						
	B / 8	5001 /		romium		r D: :				
	V 2		ssolved)	1 - 250 m	L Plastic	No	ne	\sim		
			,	l Filtered					3	
	. Ri	M	atrix Spi	ke					*N	
		Duplicate	9					#Y		
1 1	0	its:								
Sampled By:										
Casing Vol	ume: 1" I.D	e 0.041 gal ا، ال	/ft - 2" I.D.	.=0.163 gal/ft - 4	4" I.D. = 0.65	3 gal/ft - 6" I	. D. = 1.47	gal/ft		

I	ow Flow	ling		ARM Group Inc.							
	Perman	nt-We	lls	1		Earth Rese	turce Engli	icers and Con	sultants		
Project Name:			ion Gi	W)	Project Num	ber: 15	NOOP	n-20-1	D		
Well Number:	B22-0	1197	-P2		Date:	5/31/1	%				
Well Diameter (T L U			One Well Vo						
Depth to Produc		Δ			QED Contro	ller Settings	s:				
Depth to Water		59			Flow Rate (r		22	-7			
Product Thickne		VA			Length of tir			25/15			
Depth to Botton		1.82			Condition of Pad/Cover:						
Depth to Dotton	11 (11).	1.02		PURGI	NG RECORI						
	Volume			pН	Specific	Dissolved	ORP	Turbidity			
Time	Purged	DTW	Temp	(s.u.)	Conductance	Oxygen (mg/L)	(mV)	(NTU)	Comments		
	(gallons)	(feet)	(°C)	± 0.1	(ms/cm) ± 3%	± 0.3	± 10	$\pm 10\% \text{ or } < 5$			
1//52	0.0	12 50	013	10.95		6.75	11 1-				
1467		-	21.3	11:12	0.733	5-21	-16.6				
14/2	6-3	13.59			0.718	4.96	-4.5				
14.7	0.0	13.57	21.9	11-17		4.94	-2.9				
1422	0.9	13.55	22-1	11.20	6.724	9.77	2-1				
									-		
								 			
			MO	NITOPING	G SAMPLE R	ECORD					
6 1	TD	I Time (Collected		eter/Order	Cont	ainer	Perservative	e Collected?		
Sampl	e ID	Time	ollected			Conceted:					
					-VOCs H-GRO	3 - 40 m		HCl HCl	1 7		
					I-DRO	2 - 1 L			1 7,		
					-SVOCs	4	Amber	none none	13		
	<i>a</i> .	1			Grease		Amber	HCl	7		
B22-119	PL	1			Metals &	1			7		
Δ.	2,				ry (total)	1 - 250 m	L Plastic	HNO3			
11			15		Cyanide	1 - 250 m	L Plastic	NaOH	N		
25		140	\sim		Metals &			İ			
Bo		1 ,			(Dissolved)	1 - 250 n	nL Plastic	HNO3	N		
1,-					Filtered				,,,		
		1							1		
					nt Chromium		r 101				
			,	ssolved)	1 - 250 n	nL Plastic	none				
			Field	Filtered				/			
				PCB	2 - 1 L	Amber	None	N			
Matrix S					ce				У		
Duplica									IN		
	1 1 Q Comments:										
Sampled	Sampled By:Confinence:										
							نصحبت				
	Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. ft x 0					" I.D. = 0.653 - 20(gal)	gal/ft - 6" I	D. = 1.47 gal/ft			

ARM Group Inc. **Low Flow Sampling Temporary Piezometers** Earth Resource Engineers and Consultants Project Name: Project Number: B22 por Lacon 150300m-20-10 Piezometer Number: Date: B22-119K-PZ 5 131/18 Piezometer Diameter (in): One Well Volume (gal): QED Controller Settings: Depth to Product (ft): trace Depth to Water (ft): Flow Rate (mL/min) 13.77 TOC Product Thickness (ft): Length of time Purged (min) Mrace Depth to Bottom (ft): 30.03 TUC PURGING RECORD Specific Dissolved ORP Volume pН Turbidity DTW Temp Conductance Oxygen (NTU) Time Purged (s.u.) (mV) Comments (feet) (°C) (ms/cm) (mg/L) (gallons) ± 0.1 ± 10 $\pm 10\% \text{ or } < 5$ ± 0.3 $\pm 3\%$ sanhole Altempted MONITORING SAMPLE RECORD Sample ID Time Collected Parameter/Order Container Perservative Collected? TCL-VOCs 3 - 40 mL VOA **HCl** TPH-GRO 3 - 40 mL VOA HC1 **TPH-DRO** 2 - 1 L Amber none B12-494-PE TCL-SVOCs 2-1 L Amber none Oil & Grease 2 - 1 L Amber **HCl** 1 - 250 mL Plastic Total Cyanide NaOH TAL-Metals & Mercury 1 - 250 mL Plastic HNO3 (Dissolved) **Field Filtered** Hexavalent Chromium 1 - 250 mL Plastic None LΛ (Dissolved) Field Filtered Matrix Spike Duplicate Comments: Attempted to purge > would not clear and clogged tulong sue to heavy sitt/NAPL Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft (4.3 pal/ft x pal/ft = 0.67 (gal)

	Low Flow Perman	_	-		ARM Group Inc. Earth Resource Engineers and Consultants					
Duning Name	- 0:				Project Num	her:				
Project Name:	The state of the s	D 4			Date 5/18					
Well Number:		PZ			One Well V					
Well Diameter					QED Contro					
Depth to Produc							The second second			
Depth to Water	The second secon				Flow Rate (1	The state of the state of	- You			
Product Thickn	The second second	1101			Length of tin			1		
Depth to Botton	n (ft): 22,	44		DUDCI	NG RECORI					
			111100	T	Specific	Dissolved				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
1115		1,5,71	-21.5	8,17	2.00%	2.80	-215,2	112		
1120	1/3	14.32		8.58	1 991	2.18	-250.	8 78.4		
1175	.6	13	22.1	8.97	2.046	1.84	- 1760	151.2		
1136	,9	73.6	22.7	9.10	2,084	1.66	-28.9.	356.4		
1135	1.2	18,2	22.8	9.41	2,185	1,87	-299.6	48.9		
1140	1.5	19.8	22.4	9.64	2,276	1,43	-309	31,4		
1144	1.8	119.6	22. 3	9.83	2335	1,38	-318.5	-32,4		
1150	2.1	21.00	22.1	10.03	2,42/2	1.32	-328,4	461		
1/55	7.4	21 481	22.1	10,13	2.452	1.30	-335,4	23.3		
	2011	7.70	0-1							
			МО	NITORIN	G SAMPLE F	RECORD				
Sampl	le ID	Time C	Collected	Parame	eter/Order	Cont	ainer	Perservative	Collected?	
- Swings		1200		TCI	-VOCs	3 - 40 m	L VOA	HCl		
		1200	,		I-GRO	3 - 40 m	L VOA	HC1		
		1		TPI	I-DRO	2-1L	Amber	none		
1		1		TCL	-SVOCs	2-1L.	Amber	none		
					d Grease	2-1 L	Amber	HC1		
		1			Metals &	1 - 250 m	L Plastic	HNO3		
		1			ıry (total)			111100		
				(1	nt Chromium total)	1 - 250 m	L Plastic	none		
		1			Cyanide	1 - 250 m	L Plastic	NaOH		
1		1			Metals &		T TM	177100		
					(Dissolved) Filtered	1 - 250 m	nL Plastic	HNO3		
1					nt Chromium		I DI (
				,	ssolved) Filtered	1 - 250 m	nL Plastic	none		
1					PCB	2 - 1 L	Amber	None		
				Matrix Spil				1		
				Duplicate						
Sampled	By: LMG		Comme	nts:	,					
	C!- \	Valumas 19 1	D = 0.041	10+ Stabili	= 0.163 gal/ft - 4	" I.D = 0.653	ga]/ft - 6" I I	D. = 1.47 gal/ft		
	Casing	youme: 1" l	יש. = 0.041		= 0.103 gai/11 - 4 gal/ft =	(gal)	Pra/11 - A 1.1	. 1. 1/ Ball It		

	Low Flow Perman	_	_		ARM Group Inc. Earth Resource Engineers and Consultants						
Project Nome:	Dala:				Project Num	her:					
Project Name:	POR	07									
Well Number: Well Diameter		17			Date: 05/7 One Well V	olume (gal)					
Depth to Produ					QED Contro						
			-								
Depth to Water					Flow Rate (1						
Product Thickr					Length of ti						
Depth to Botto	m (ft): 19.69	N. 11-50		nunci	Condition o				Ratio Resident		
		T		PURGI	Specific	Dissolved					
Time 4	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
1255	1	17.21	12.3	9.46	1.866	6,40	-39.4	65.2			
1300	1,25	19.01	23.1	9.53	1,885	5,43	-47,9	63.4			
1305	15		21.2	9.45	1,7/0	4.03	- 24.3	11.4			
1310	135	.23	21.5	9.58	2.827	2.80	-1101				
1316	1	.45	22.1	9,50	2.911	2,51	-120,2	18,2			
1320	125	19,54	21.6	4,64	3,014	2.04	- 130.2	37.7			
		11.	Q-11-Q2								
			МО	NITORING	G SAMPLE R	RECORD	Wasan				
Sampl	le ID	Time (Collected		eter/Order	Conta	ainer	Perservative	Collected?		
Samp	IC ID	_			-VOCs	3 - 40 m		HCl	Conceicu:		
		132	~		I-GRO	3 - 40 m	HC1				
		1			I-DRO	2 - 1 L		none			
		1			SVOCs	2-1 L		none			
		1			Grease	2-1 L		HC1			
				TAL-I	Metals & ary (total)	1 - 250 m		HNO3			
					nt Chromium otal)	1 - 250 m		none			
		ln(1)	To	Total	Cyanide	1 - 250 m	L Plastic	NaOH			
		TB; 18'Tac	TAL-I Mercury Field	Metals & (Dissolved) Filtered	1 - 250 m	L Plastic	HNO3				
			"CL	(Dis	nt Chromium solved) Filtered	1 - 250 m	L Plastic	none			
				P	PCB	2 - 1 L	Amber	None			
		-	N	Matrix Spik							
				Duplicate							
Sampled	By: LMh				NAPL 1 NO			somL collec	Hed		
	Casing V	'olume: 1" I.			= 0.163 gal/ft - 4* gal/ft =	1.D. = 0.653	gal∕ft - 6" I.D	. = 1.47 gal/ft			

	Low Flow Perman	_	_		ARM Group Inc. Earth Resource Engineers and Consultants					
Project Name:	DOP!				Project Num	nber:				
Well Number:	7322-119N	- PZ			Date: 05/2	7/2020				
Well Diameter	(in):				One Well V			- W		
Depth to Produ	Control of the Contro	-			QED Contro	oller Setting	3:			
Depth to Water					Flow Rate (mL/min) 3	50			
Product Thicks					Length of ti	me Purged (min)			
Depth to Botto	m (ft): 74. 6	1-			Condition o	f Pad/Cover	:	1		
		No.		PURGI	NG RECOR	D				
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
1420	17	74	19.4	10,92	1.131	3.29	- 224	126,2		
1135	1.4	174	20.6	10.92	1,191	2.40		37.4		
1440	1.7	177	19.8	10.95	1.233	2.19	- 256	37.4		
1445-	2.2		19.9	10.94	1,241	2,04	- 261.4	15.3		
	0.0		////							
						_				
NO.		23138	МО	NITORING	SAMPLE R	RECORD				
Samp	le ID	Time C	Collected	Parame	eter/Order	Conta	niner	Perservative	Collected?	
<u> </u>			. ž	TCL	TCL-VOCs 3 - 40 mL VOA HCl					
1		145	0	TPF	I-GRO	3 - 40 m	L VOA	HC1		
				TPH	I-DRO	2-1L.	Amber	none		
					SVOCs	2-1 L		none		
					Grease	2-1 L	Amber	HC1		
					Metals &	1 - 250 m	L Plastic	HNO3		
				Hexavaler	ry (total) nt Chromium otal)	1 - 250 m	L Plastic	none		
I					Cyanide	1 - 250 m	L Plastic	NaOH		
					Metals &			1,100		
				Mercury	(Dissolved) Filtered	1 - 250 m	L Plastic	HNO3		
				(Dis	nt Chromium solved)	1 - 250 m	L Plastic	none		
					Filtered					
					PCB	2 - 1 L	Amber	None		
			l	Matrix Spik	e					
				Duplicate						
Sampled	ву: ДМ		Comme	nts:						
	Casing V	olume: 1" I	$\mathbf{D}_{\bullet} = 0.041$ g	gal/ft - 2" I.D.	= 0.163 gal/ft - 4 ° gal/ft =	" I.D. = 0.653 (gal)	gal/ft - 6" I. E). = 1.47 gal/ft		

]	Low Flow Perman	-	_		ARM Group Inc. Earth Resource Engineers and Consultants					
Project Name:	PORI				Project Nun					
Well Number:	822-1190	-P2			Date:05/2					
Well Diameter					One Well V					
Depth to Produ	ct (ft):				QED Contro	oller Setting	s:			
Depth to Water	(ft):16.62				Flow Rate (alst possifor	\sim	
Product Thickn	ess (ft):				Length of ti			,		
Depth to Botton	m (ft): 9, 48				Condition o		:	/		
		86118		PURGI	NG RECOR		CALL	1 0030 1031		
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
(910	1.5	17.40	11.2	11.48	1.193	4,20	-21.9	259		
0915	1.75	19.02	22,0	11.43	1:236	4.72	-66.1	112		
0920	2	19.54	20,8	11,74	1,767	5,36	-115,5	164		
0925	2,25	20.08	22.7	11,79	1.566	5.83	7500	98.1		
0930	5	20.62	23,3	11.29	11071	8-31	1281	-68.9		
0135	75,	21.11	23,6	11.85	1,565	5179	-140.6	32.4		
1.										
MULT			МО	NITORING	SAMPLE F	RECORD				
Sampl	le ID	Time C	Collected	Parame	eter/Order	Conta	ainer	Perservative	Collected?	
		1		TCL	TCL-VOCs 3 - 40 mL VOA HCl					
1		094)	TPF	I-GRO	3 - 40 m	L VOA	HCl		
		1			I-DRO	2 - 1 L		none		
1					SVOCs	2-1L.		none		
1		1			Grease	2-1 L	Amber	HCl		
		1			Metals &	1 - 250 m	L Plastic	HNO3		
		1			ry (total) nt Chromium					
		1				1 - 250 m	L Plastic	none		
l		1			otal) Cyanide	1 - 250 m	L Plastic	NaOH		
		1			Metals &	- 250 11		210077		
					(Dissolved)	1 - 250 m	L Plastic	HNO3		
		1			Filtered					
		end								
	end DTB: 22.02 recharge slow				nt Chromium		T 101 -41.			
				(Dis	solved)	1 - 250 m	IL Plastic	none		
1		vochoval	Slow	Field	Filtered					
		I was I		<u> </u>	PCB	2 - 1 L	Amber	None		
			N	Matrix Spik	e					
				Duplicate						
			Commer	its:	/NNAPL I	no traca	on prok	se		
Sampled	By: LW		milky	oroduct	_ 0n_	initial pi	irge; les	5L 5. V/5(()/AS 0. = 1.47 gal/ft	Hran M	
	Casing V	/olume: 1" I	$\mathbf{D} = 0.041 \text{ g}$	gal/ft - 2" I.D.	= 0.163 gal/ft - 4 gal/ft =	" $I.D. = 0.653$ (gal)	gal/ft - 6" I.D). = 1.47 gal/ft		

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants **Permanent Wells** Project Number: Project Name: POR Date: 05/2 /2020 Well Number: 222-1198- PZ One Well Volume (gal): Well Diameter (in): OED Controller Settings: Depth to Product (ft): now Flow Rate (mL/min) 400 Depth to Water (ft): 12,04 Length of time Purged (min) Product Thickness (ft): -Condition of Pad/Cover: Depth to Bottom (ft): 23 **PURGING RECORD** Dissolved Specific Turbidity ORP pН Volume Conductance Oxygen DTW Temp Comments (mV) (NTU) (s.u.) Purged Time (ms/cm) (mg/L)(feet) (°C) $\pm 10\% \text{ or } < 5$ ± 10 ± 0.1 (gallons) ± 0.3 ± 3% 5.38 846.0 264 19.2 9.54 0.821 13.04 1015 1.5 169 2.99 4.79 19.3 0,006 1.9 1020 128 7,24 10.11 0.818 18.8 2 2. 1025 2.02 135.0 8.2 0.824 2.7 10,34 1030 0,844 P.9 1.80 10,56 1035 3,1 10,59 1,6do 0.854 12.10 1040 9.42 195 10,71 D1864 1045 18,0 060,0 13,2 -204.8 10,94 13 8 1050 4. 3 211,8 8.97 1,50 CF 9.0 10.35 0.8 Γ , μ 1055 MONITORING SAMPLE RECORD Collected? Perservative Time Collected Parameter/Order Container Sample ID **HCl** 3 - 40 mL VOA TCL-VOCs 1100 3 - 40 mL VOA **HCl** TPH-GRO 2 - 1 L Amber none TPH-DRO 2-1 L Amber none TCL-SVOCs 2-1 L Amber HC1 Oil & Grease TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic NaOH Total Cyanide TAL-Metals & HNO3 1 - 250 mL Plastic Mercury (Dissolved) Field Filtered Hexavalent Chromium 1 - 250 mL Plastic none (Dissolved) Field Filtered 2 - 1 L Amber None PCB Matrix Spike Duplicate Comments: Sampled By: M/ Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x

I	Low Flow Perman				ARM Group Inc. Earth Resource Engineers and Consultants					
Project Name:	OPL				Project Num					
Well Number:		P2		HI TO TO	Date: 05/22	7/2020				
Well Diameter					One Well Vo					
Depth to Produc					QED Contro	ller Settings	3:			
Depth to Water					Flow Rate (n	nL/min) 나(DI			
Product Thickne					Length of tir		A-M-			
Depth to Botton		Y			Condition of		and the same of th	/		
Dopin to Botton	Co. Fert	0		PURGI	NG RECORI)		Total Section		
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments	
1135	1.5	11.7	21.0	7.33	1.028	2,62	-204.	164		
1140	2	13/	220	7,29	1 113	2.03	-191	7 122		
1145	2.0	1	21.8	7,28	0,986	1.80	-189.0	78.2		
1150			21.7	7.25	0.961	1,69	-187	~ 44, 1		
1155	3,5	1	21.3	7.23	0.933	1.60	-18605	10.27		
11.22	71,3			.,,,,						
		1								
		+	 							
		SALUE.	MO	NITORING	G SAMPLE R	RECORD	120.00		CONTRACTOR OF THE	
	La IID	Time of	Collected		eter/Order	Cont	ainer	Perservative	Collected?	
Samp	עו או	+	Jonecieu		2-VOCs 3 - 40 mL VOA HCl					
		1200			H-GRO	3 - 40 m		HC1		
		1			H-DRO	2 - 1 L		none		
					-SVOCs		Amber	none		
		1			& Grease		Amber	HC1		
		1			Metals &					
		1			ury (total)	1 - 250 m	L Plastic	HNO3		
					nt Chromium	1 - 250 m	L Plastic	none		
					total)					
					Cyanide	1 - 250 n	nL Plastic	NaOH		
					Metals &					
					(Dissolved)	1 - 250 n	nL Plastic	HNO3		
				Field	Filtered					
					ent Chromium	1				
					ssolved)		nL Plastic	none		
					l Filtered	1 "				
							Λ 1	₩ NT		
Matrix (PCB	1 2-1L	Amber	None		
Matrix										
Duplic										
2 1 .	D 1 WA /-		Comme	nts:						
Sampled	By: LMA		moth	ball	dar					
	2000	Value 40			= 0.163 gal/ft - 4	"ID = 0.653	gal/ft - 6" I I	D. = 1.47 gal/ft		
	Casing	volume: 1"	ו,ט. = 0.041	gai/10 - 2" I.D.	0.103 gai/II - 4	(nal)	Panti-A Ist	3.17 Bull 10		

	Low Flow Permane	-	_		Earth Resource Engineers and Consultants						
Project Name:	B22	800	1 600		Project Numi	bei";	200	222010			
Well Number:	B22.				Date			3/20			
Well Diameter	CONTRACTOR OF THE PARTY OF THE	IFIE	-		One Well Vo	lume (gal):	0	,32			
Depth to Produ		A			QED Contro	ller Settings	THE RESERVE OF THE PERSON NAMED IN				
Depth to Water		79			Flow Rate (n	nL/min)					
Product Thick					Length of tin	ne Purged (min)	30			
Depth to Botto	COLUMN TO SERVICE AND ADDRESS OF THE PARTY O	19,58	3		Condition of	Pad/Cover					
Depth to Dette	(10)	1110		PURGI	NG RECORE)					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/crri) ±3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
	See Notes										
			МО	NITORIN	G SAMPLE R	ECORD					
Sam	ole ID	Time (Collected	Param	eter/Order	Cont	ainer	Perservative	Collected?		
Otelly			P. WING	TCI	VOCs	3 - 40 m	L VOA	HCl	Y		
		1		TPI	H-GRO	HCl	7				
					H-DRO	V.	Amber	none	- X		
	- 1			The same of the same of the same of	-SVOCs		Amber	none	Y PAHONI		
	ov			2	& Grease	2-1L	Amber	HCl	->		
	11/				Metals &	1 - 250 n	nL Plastic	HNO3	N		
0	14			Hexavale	ury (total) nt Chromium total)	1 - 250 n	nL Plastic	none	N		
7		109	00		Cyanide	1 - 250 n	nL Plastic	NaOH	\mathcal{N}		
TA Merc					Metals & (Dissolved) Filtered	1 - 250 n	nL Plastic	HNO3	~		
			(Di	ent Chromium ssolved) I Filtered	11	nL Plastic	none	N			
					PCB 2-1 L Amber None						
				Matrix Spi					N		
Duplica									1		
Sampled By: Comments: Did					ell due to poss NAPL						
Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.					$t = 2^{20}$ I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft						
Casing Volume: 1" 1.D. = 0.041 gavn - 2" ft x					xgal/ft =(gal)						

I	Low Flow Permane				Earth Resource Engineers and Consultants						
	1 Ci mane	mt wc	115								
Project Name:	BZZ	Pori C	agoor		Project Num	ber:		0222			
Well Number:	B22	119	0-63		Date:		11/3(-				
Well Diameter	(in):				One Well Vo		The second second	27			
Depth to Produc	et (ft):	A			QED Contro		3:				
Depth to Water		13.25			Flow Rate (1	nL/min)	Ů				
Product Thickn	ess (ft):	NA			Length of tin		The second secon	30			
Depth to Botton	n (ft):	9.90			Condition of		:				
				PURGI	NG RECORI)					
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
) COBD	J				
			MO		G SAMPLE	War and the same			2 11 10		
Samp	le ID	Time (Collected	0	eter/Order	Ш	ainer	Perservative	Collected?		
				U	VOCs	3 - 40 m		HC1	7		
		1			H-GRO	3 - 40 mL VOA 2 - 1 L Amber		HCl	-X		
		1		V	H-DRO	No.		none	Palhanda		
				V	-SVOCs		Amber	none HCl	Pattonia Y		
	2-82		/	TAL	& Grease -Metals & ury (total)	1	Amber nL Plastic	HNO3	N		
//0/		10'	(2	Hexavale	ent Chromium total) I Cyanide	1 - 250 n	nL Plastic	none	N		
322							nL Plastic	NaOH HNO3	N		
				(Di	ent Chromiun ssolved) I Filtered		nL Plastic	none	N		
		1			PCB	2 - 1 L	Amber	None	N		
				Matrix Spi	ke				N		
				Duplicate	9						
Sampled	ву:	P	Comme	ents: D	d not due to p	run 2055 N	thru JAPL	from to	wn cell		
	Casing	Volume: 1"	I.D. = 0.041	gal/ft - 2" I.D ft x	. = 0.163 gal/ft - 4 gal/ft =	4" I.D. = 0.653 (gal)	3 gal/ft - 6" I.	D. = 1.47 gal/ft			

	Low Flow	Sampl	ing		Earth Resource Engineers and Consultant						
	Permane	nt Wel	lls			Faith Rese	nire e Tringini	sers and Consu	dtant		
Project Name:	822 PE	100	0.0700		Project Num	ber:	20010	222			
Well Number:	B22-	-	,		Date		11/3/2				
Well Diameter		II I W			One Well Vo	olume (gal)	0,	30			
Depth to Produc		1			QED Contro	ller Setting	S:				
Depth to Water	The same of the sa	1.79			Flow Rate (r	nL/min)	28	8			
Product Thickn					Length of tir	ne Purged (THE RESERVE OF THE PERSON NAMED IN COLUMN 1	25			
Depth to Bottor			-		Condition of		STREET, STREET				
Depth to Botton	11 (11).	.00		PURGI	NG RECORD						
Time	Volume Purged (gallons)	DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Specific Conductance (ms/cm) ± 3%	Dissolved Oxygen (mg/L) ± 0.3	ORP (mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments		
1045	1.00	12.79	17.95	6.34	0.348	1,49	63	12.7			
1050	1 40		18.67		A STATE OF THE PARTY OF THE PAR	6.73	120	8.88			
1055	1.80	12,79	18.52	7,04	0.303	0.0	100	9.95			
1)00	210	12.79		7.10	0.287		127	10,63			
1105	2.50	12.79		7,11	6,281		131	10.94			
And in case of the last of the	2.90	12.79	19.10	7.08	0.274		130	11.60			
1110 2.90 12.79 19.10 7.08 0.079											
			MO	NITORIN	G SAMPLE F	RECORD					
Samp	le ID	Time (Collected	Param	eter/Order	Con	tainer	Perservative	Collected?		
Samp	IC ID				_VOCs	3 - 40 r	nL VOA	HCl	У		
		0			H-GRO 3 - 40 mL VOA			HCl	Ý		
				TPI	H-DRO	2-1L	Amber	none	<u> </u>		
		1		TCL	-SVOCs	2-1 L	Amber	none	PAH UNID Y		
1				Oil &	& Grease	2-1 L	Amber	HCl)		
	02			H .	-Metals & ury (total)	1 - 250 s	nL Plastic	HNO3	N		
, 01	7,4	13	0	H	ent Chromium (total)	1 - 230 i	nL Plastic	none	N		
1/1,		1/1.			1 Cyanide	1 - 250 1	nL Plastic	NaOH	- N		
B22/1191				Mercury	-Metals & y (Dissolved) I Filtered	1 - 250 1	mL Plastic	HNO3	N		
				(Di	ent Chromium ssolved) I Filtered	H .	mL Plastic	none	\sim		
				7	PCB	2-11	Amber	None	N		
				Matrix Spi	ke				N,		
Duplic					9				IN		
Sampled	1 Ву:	Comme	nts:								
	Casing	I.D. = 0.041	gal/ft - 2" I.D ft x	'ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x gal/ft = (gal)							
						Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Own	THE DESIGNATION OF		The state of the s		

]	ow Flow	Sampl	ĭng		ACCO.	A	Kľ	vi Gr	oup m	C.
	Permane	ent Wel	lls			Lauth	Resp	uri e Engine	eers and Consul	tants
Project Name:	B77	- Pori	(news	h	Project Numb	er:		200	10222	
Well Number:	B27	1194	- 12		Date:			11/3/	26	
Well Diameter (THE RESERVE AND ADDRESS OF THE PARTY OF THE				One Well Vo	lume	(gal):	0,	32	
Depth to Produc		1.00			QED Contro	ller S	ettings			
Depth to Water	The second secon	112			Flow Rate (n	nL/mi	n)		341	
Product Thickne					Length of tin				5	
Depth to Bottom	1-1-1-1	2113			Condition of		Cover	:		
				PURGI	NG RECORD				The state of the s	
Time	Volume Porged	DTW	Temp	pH (s.u.)	Specific Conductance (ms/cm)	Dissolved Oxygen (mg/L)		ORP (mV)	Turbidity (NTU)	Comments
11110	(gallons)	(feet)	(°C)	± 0.1	± 3%	± (± 10	$\pm 10\% \text{ or } < 5$	
101	1	14.12	19.88	9,97	2.36	0	D	-211	8.52	
1215	1.45	14.18	1974	9.97	2.36			-208	5.71	
1220	1,90	1418	1964	9.97	2.37			-215	4.93	
1225	2.35	14.18		9,96	2.38			-214	4.07	
1230	Ø 32	1100	191,32		3.7.0					
								-		
								-		
				-	-					
		-	-							
										
]			COLMBIED	ID CO	nn	1		
				- In the second second	G SAMPLE R	ECC		tainer	Perservative	Collected?
Sampl	le ID	Time C	Collected	1	eter/Order	2		nL VOA	HC1	V
				0	L-VOCs H-GRO	V		nL VOA	HCl	1
		i i		H .	H-DRO	IJ		Amber	none	7
					-SVOCs	M		Amber	none	Patronly !
				U	& Grease	P		Amber	HCl	y
				P. Commission of the Commissio	-Metals &	1				A 1
	011	1		1	ury (total)	1 -	23U n	nL Plastic	HNO3	<i>N</i>
	1792	124	1	Hexavale	ent Chromium (total)	1 -	250 r	nL Plastic	none	N
(,0	4	121	イン		1 - 250 mL Plastic			NaOH	N	
0.		10.			l Cyanide -Metals &	-	2501	III I World	116011	
B22-119				Mercury	y (Dissolved) d Filtered	1 -	250 r	nL Plastic	HNO3	N
				Hexavale (Di	ent Chromiun issolved)	- 11	250 i	mL Plastic	none	N
				Field	d Filtered					N.
					PCB	The state of the s				
				Matrix Spi			-			- N -
			Comme	Duplicate ofs:	е	-				
Sampled	Ву:	WP_	Commo	2265.						
	Casing	Volume: 1"	I,D. = 0.041		= 0.163 gal/ft - 4	" I.D.	= 0.65	3 gal/ft - 6" L.	D. = 1.47 gal/ft	
			The same of the	ft x	gal/ft =		(gal)	-		

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants **Permanent Wells** 20010222 BZZ Pori lasoon Project Number: Project Name: 11/4/20 B22-1194-P2 Date: Well Number: 0.38 One Well Volume (gal): Well Diameter (in): OED Controller Settings: Depth to Product (ft): NA Flow Rate (mL/min) 604 Depth to Water (ft): 12.05 Length of time Purged (min) 20 Product Thickness (ft): NA Condition of Pad/Cover: 21.33 Depth to Bottom (ft): **PURGING RECORD** Dissolved Specific ORP Turbidity pН Volume DTW Conductance Oxygen Temp (mV) (NTU) Comments (s.u.) Purged Time (ms/cm) (mg/L) (°C) (feet) $\pm 10\% \text{ or } < 5$ ± 10 ± 0.1 (gallons) ± 3% ± 0.3 -99 0.0 12,73 12:05 17.23 10,96 D 878 855 1.25 -140 0.889 10129 11.04 12.05 900 175 17.01 -141 9,84 905 12-05 0.893 16.75 10.95 2.25 0.907 -150 9.17 10.89 910 2.75 12:05 16,44 -153 8,49 16.34 10.89 0,906 915 3.25 12-05 MONITORING SAMPLE RECORD Perservative Collected? Container Time Collected Parameter/Order Sample ID 3 - 40 mL VOA **HCl** TCL-VOCs 3 - 40 mL VOA **HCl** TPH-GRO 2 - 1 L Amber **TPH-DRO** none PAH SNLY Y 2-1 L Amber none TCL-SVOCs 2-1 L Amber **HCl** Oil & Grease 1822-1194-PZ TAL-Metals & 1 - 250 mL Plastic HNO3 N Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) 1 - 250 mL Plastic Total Cyanide NaOH TAL-Metals & 1 - 250 mL Plastic Mercury (Dissolved) HNO3 A) Field Filtered Hexavalent Chromium 1 - 250 mL Plastic none (Dissolved) Field Filtered **PCB** 2 - 1 L Amber None Matrix Spike Duplicate LIP Comments: Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = (gal)

ARM Group Inc. **Low Flow Sampling** Earth Resource Engineers and Consultants **Permanent Wells** Project Number: BZZ Pori Lagoon 20010222 Project Name: Date: 11/4/20 B22-1192-PZ Well Number: 0.28 One Well Volume (gal): Well Diameter (in): QED Controller Settings: Depth to Product (ft): MA 341 Flow Rate (mL/min) Depth to Water (ft): 13.06 30 Length of time Purged (min) Product Thickness (ft): NA Condition of Pad/Cover: Depth to Bottom (ft): 19,91 PURGING RECORD Specific Dissolved ÖRP Turbidity pН Volume DTW Temp Conductance Oxygen (NTU) Comments (mV) Purged (s.u.) Time (°C) (ms/cm) (mg/L) (feet) $\pm 10\%$ or < 5 ± 10 ± 0.1 (gallons) ±3% ± 0.3 -208 27.9 0.0 15,55 11.90 0.85 13.12 38 1048 22.5 11,91 35 -249 13.12 30 16.13 1053 13.12 16.44 -255 19,6 11.95 1.33 1058 75 11.1 -255 1,34 13,12 16,65 11,97 1103 2.20 8114 11.97 32 -258 1108 2.65 13,12 16.78 4.54 31 -260 13.12/12/01 11.98 1113 3.10 2.27 29 -258 13,12 17:13 11,98 3155 1118 MONITORING SAMPLE RECORD Perservative Collected? Parameter/Order Container Time Collected Sample ID TCL-VOCs 3 - 40 mL VOA HC1 3 - 40 mL VOA **HCl** TPH-GRO 2 - 1 L Amber none TPH-DRO PAH ONLY Y TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber HC1 TAL-Metals & 1 - 250 mL Plastic HNO3 Mercury (total) Hexavalent Chromium 1 - 250 mL Plastic none (total) N Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & N 1 - 250 mL Plastic HNO3 Mercury (Dissolved) Field Filtered Hexavalent Chromium 1 - 250 mL Plastic (Dissolved) none Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments: Sampled By: Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft gal/ft = ft x

Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	I		ARM Group Inc. Earth Resource Engineers and Consultants										
Well Diumeter (ii): One Well Volume (gal): 3 2 _ Depth to Product (ii): One Well Volume (gal): 3 2 _ Depth to Product (ii): A	Project Name:	822	Por L	00000	1	Project Number: 20010222							
Well Volume (gal)				-									
Depth to Water (R): 2 - 3 2	Well Diameter (
Depth to Water (ft): 12 . 4 2	Depth to Produc	t(ft): NA				QED Controller Settings:							
Product Thickness (R):		THE RESERVE TO THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN	32			Flow Rate (mL/min) 341							
Depth to Bottom (ft): 20.70 Condition of Pad/Cover:			(min) 2	-5									
Time						Condition of	f Pad/Cove	г: —					
Time	Bepair to Botton				PURGI								
12.18	Time	Purged DTW Temp (s.u.)			Conductance (ms/cm)	Oxygen (mV) (mg/L) + 10		(NTU)	Comments				
12.23			10 64	12.32	0.80			199	22 99				
12.28 1.80 12.96 17.86 9.62 5.675 -281 11.66 12.33 1.20 12.96 17.93 9.61 0.470 -285 8.37 12.34 2.60 12.97 18.12 9.60 0.160 -293 4.94 12.43 3.00 12.97 18.10 91.59 0.654 -296 2.92							1						
1238													
1238 2.60 12.77 18.12 9.60 0.660 -29.3 4.94 1243 3.00 12.97 8.10 9.59 0.654 -296 2.92													
MONITORING SAMPLE RECORD									494				
MONITORING SAMPLE RECORD													
Sample ID Time Collected Parameter/Order Container Perservative Collected?	1243	3.00	12.97	18,50	01,39	0.657	_	1-2-16	a i i i				
Sample ID Time Collected Parameter/Order TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO TCL-SVOCs 2 - 1 L Amber none Oil & Grease TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered Matrix Spike Duplicate Comments:													
TCL-VOCs 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2 - 1 L Amber none Oil & Grease 2 - 1 L Amber HCl TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	MONITORING SAMPLE RECORD												
TCL-VOCS 3 - 40 mL VOA HCl TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCS 2-1 L Amber none Oil & Grease 2 - 1 L Amber HCl TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic none TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	Sampl	Param	eter/Order	Con	tainer	Perservative	Collected?						
TPH-GRO 3 - 40 mL VOA HCl TPH-DRO 2 - 1 L Amber none TCL-SVOCs 2-1 L Amber none Oil & Grease 2-1 L Amber HCl TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1 - 250 mL Plastic none TAL-Metals & Mercury (Dissolved) TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	Sampi	C ID	3.46				3 - 40 r	nL VOA	HC1	Y			
TCL-SVOCs 2-1 L Amber none OATT ONLY Oil & Grease 2-1 L Amber HCl TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide 1-250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2-1 L Amber None Natrix Spike Duplicate	L						3 - 40 r	nL VOA	HC1	9			
Oil & Grease 2-1 L Amber HCl TAL-Metals & 1-250 mL Plastic HNO3 N Hexavalent Chromium (total) 1-250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) 1-250 mL Plastic NaOH TAL-Metals & Mercury (Dissolved) 1-250 mL Plastic NaOH Field Filtered Hexavalent Chromium (Dissolved) 1-250 mL Plastic none N Field Filtered PCB 2-1 L Amber None N Matrix Spike Duplicate			1		TPI	I-DRO	2 - 1 L	Amber	none	Y			
TAL-Metals & Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) TAL-Metals & Mercury (Dissolved) TAL-Metals & Mercury (Dissolved) Field Filtered Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate Comments:			1		TCL	-SVOCs	2-1 L	Amber	none	patt only			
Mercury (total) Hexavalent Chromium (total) Total Cyanide TAL-Metals & Mercury (Dissolved) Field Filtered PCB Duplicate Mercury (total) 1 - 250 mL Plastic none N Total Cyanide 1 - 250 mL Plastic NaOH NaOH N NaOH		1		Oil &	c Grease	2-1 L	Amber	HC1	4				
Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	1		ı		TAL-	Metals &	1 - 250 r	nI. Plastic	HNO3	^\			
Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate		or	1			ary (total)				/3			
Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	_	-0	(total) 1 - 250 mL Plastic									
Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	119P	n,)~					NaOH					
Hexavalent Chromium (Dissolved) Field Filtered PCB 2 - 1 L Amber None Matrix Spike Duplicate	322 N					Mercury (Dissolved)		nL Plastic	HNO3	Ν			
Matrix Spike Duplicate Comments:					Hexavalent Chromium (Dissolved)				none	N			
Matrix Spike Duplicate Comments:						PCB	2 - 1 I	Amber	None	N			
Duplicate //										N			
Comments:										\mathcal{M}			
Sampled By:Comments.	Sampled												
Casing Volume: 1" I.D. = 0.041 gal/ft - 2" I.D. = 0.163 gal/ft - 4" I.D. = 0.653 gal/ft - 6" I.D. = 1.47 gal/ft ft x gal/ft =(gal)				I.D. = 0.041	gal/ft - 2" I.D	= 0.163 gal/ft - 4	" I.D. = 0.65	3 gal/ft - 6" I. l	D. = 1.47 gal/ft				

1	low Flow	Sampl	ing	1	ARIO	A	Kľ	vi Gr	oup in	C.
	Permane					barth	Resc	nice Engine	ers and Consu	(lants
Project Name:	52.75	Paril	CI A DES	١,	Project Num	ber:	20	50102	2	
Well Number: B22-119BBQPZ Date: 11-4-26										
Well Diameter (One Well Vo	lume	(gal)	· D.	38	
Depth to Produc					QED Contro			Si .		
Depth to Water		94			Flow Rate (n		TO SHARE			
Product Thickne					Length of tir		-		25	
Depth to Botton	THE RESERVE TO SERVE THE PARTY OF THE PARTY	1.14			Condition of		Cover			
				PURGI	NG RECORD		-			
	Volume			рH	Specific Conductance	Dissolved ORP Oxygen (mV)		Turbidity		
Time	Purged	DTW (feet)	Temp (°C)	(s.u.)	(ms/cm)	(mg/		(mV) ± 10	(NTU) ± 10% or < 5	Comments
	(gallons)	(1001)	(0)	± 0.1	± 3%	± 0		± 10		
1435	1,25	11.94	19.88	11.42	0.763	0	0	1-79	29.75	
1440	1,70	11.94	19.91	11,46	0,756			-115	14.84	
1443	2.15	11.94	19.92	11.42	0.742		_	-114	9.28	
1450	2.60	11.94	19.88	11,36	0.725			-109	5.03	
1455	3.05	11.94	19.87	11.34	6.720			-106	4,19	
1500	3.50	11,94	19.84	11,30	0.714		_	-103	350	
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							-	-		
				ļ				-		
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			NAC	NITODIN	G SAMPLE F	ECO	RD	1		
			-		THE RESERVE OF THE PERSON NAMED IN	THE RESERVE AND ADDRESS.		tainer	Perservative	Collected?
Sampl	le ID	Time C	Collected		eter/Order	-		nL VOA	HCl	У
		1		V	-VOCs H-GRO			nL VOA	HCl	Ý
		i			H-DRO	1		Amber	none	У
					SVOCs	V-		Amber	none	PAHING
		1		The second second	& Grease	V		Amber	HCl	40
	12	1			TAL-Metals &		1 - 250 mL Plastic		HNO3	N
	20-1	15	01		ury (total)	1	250 1	111111111111111111111111111111111111111	111103	2
B22719	BU	12	•	II .	Hexavalent Chromium			mL Plastic	none	N
11.					(total)			mL Plastic	NaOH	N
-12					l Cyanide	1 - 4	43U 1	IIIL Flastic	NaOn	
80		Ì		H	-Metals & (Dissolved)	1,	ንናበ :	mL Plastic	HNO3	.1
				H o	Filtered	1	2JU 1	IIIL I Idshiv	11103	M
						-	-			
				10	ent Chromiun				1	4.5
				,	ssolved)	1 -	250	mL Plastic	none	N
				Field	I Filtered					
					PCB	2	. <u>1</u>]	L Amber	None	I N
				Matrix Spi	The second secon					N
				Duplicate	3					
	1	10	Comme	nts:						
Sampled	Ву:									
			T TD = 0.041	~ 1/8 · 199 Ⅱ E	. = 0.163 gal/ft - 4	[» [In :	= 0.65	3 gal/fr - 6° I	D. = 1.47 gal/ft	
l l	Casing	volume: 1"	1.17. — 0.041	ft x		(gal)			
		-		3, 3, 100	The state of the s		-			

	Flow				A			oup In	
Project Name:	2001	0227							
Well Number: 1022-19 CC - 02 Date: 11/3/20									
Well Diameter (in):	Down	11-10			One Well Vo	lume (gal):	044	57	
Depth to Product (ft)	: NK				QED Control	ler Settings	:		
Depth to Product (ft):	9.3	2			Flow Rate (m	nL/min)			
Product Thickness (f		A			Length of tin	ne Purged (1	min) 15	5	
Depth to Bottom (ft)		3.31			Condition of	Pad/Cover	-		
Depin to Bottom (11)		J. J	dia 1997	PURGI	NG RECORD			A STAR OF	
					Specific	Dissolved	Dissolved ORP		
Volume Time Purged (gallons)		DTW (feet)	Temp (°C)	pH (s.u.) ± 0.1	Conductance (ms/cm) ± 3%	Oxygen (mg/L) ± 0.3	(mV) ± 10	Turbidity (NTU) ± 10% or < 5	Comments
111.0	75	14.74	19.81	9.35	1.41	0.0	31	620	
1408	2.05	15.47	18,47	9,12	1,50		4	48.3	
		16.60		9,12	1.55			46.1	
	2,35		18117	9.11	1.61		18	45.8	
1423 2	2.65	17.19	1011/		1				
			-						
			-		-				
				NETODIN	G SAMPLE F	ECOPD		A THE REAL PROPERTY.	
				The state of the s			ainer	Perservative	Collected?
Sample ID Time Collected					eter/Order			HC1	Conceted:
					L-VOCs		nL VOA nL VOA	HC1	7,
		1			H-GRO		Amber	none	7
		1			TPH-DRO		Amber	none	PAH only V
		1		TCL-SVOCs			Amber	HCl	V
	or	1	_		Oil & Grease TAL-Metals &				
^	1				cury (total)	1 - 250 r	nL Plastic	HNO3	Ν
Brz. Macc		1,	O_{N_j}	Hexaval	ent Chromium	1 250+	nL Plastic	none	
(1,		10	101		(total)	1 - 2501			N
100V		'		Tota	Total Cyanide		nL Plastic	NaOH	N
100 L		1		TAL	-Metals &				
y		1		Mercur	y (Dissolved)	1 - 250 1	nL Plastic	HNO3	N
		1		Fiel	d Filtered				1
1		1		Hayaya1	ent Chromiun		l.		
1					issolved)		mL Plastic	none	
1		1		,	d Filtered	1 2501		1	l
				riel				- N	
					PCB	2 - 1 I	_ Amber	None	1 2
				Matrix Sp					1 8
			-	Duplicat	te			-	,-
Sampled By	:L	P	Comme	ents:					
	Casing	Volume: 1"	I.D. = 0.041	gal/ft - 2" I.!	D. = 0.163 gal/ft - gal/ft = _	4" I.D. = 0.65 (gal)	3 gal/ft - 6" I.	D. = 1.47 gal/ft	

APPENDIX C



060518-1: View of the PORI Lagoon facing south.



060518-2: View of the ground surface at the PORI Lagoon.



060518-3: View of the sheet piling at the northern end of the PORI Lagoon.



060518-4: View of the sheet piling at the northern end of the PORI Lagoon.



060518-5: View of excavated material from test pitting activities at the PORI Lagoon.



060518-6: View of excavated material from test pitting activities at the PORI Lagoon.



061720-1: View of excavated material from test pitting activities at the PORI Lagoon.



061720-2: View of excavated material from test pitting activities at the PORI Lagoon. Sheet piling is visible to the left side of the image.



061720-3: View of excavated material from test pitting activities at the PORI Lagoon. Sheet piling is visible in the background.



061720-4: View of excavated material from test pitting activities at the PORI Lagoon.



061720-5: View of excavated material from test pitting activities at B22-TP-2.



061720-6: View of excavated material from test pitting activities at B22-TP-6. Sheet piling is visible in the background.