

January 16, 2012

Mrs. Jenny Herman
Oil Control Program
Maryland Department of the Environment
1800 Washington Blvd, Suite 620
Baltimore, Maryland 21230

RE: SYSTEM OPERATION SUMMARY REPORT

Wally's BP (former Citgo)
19200 Middletown Road
Parkton, Maryland
MDE Case # 2006-0319-BA
Facility I.D. # 4593

Dear Mrs. Herman:

Groundwater & Environmental Services, Inc. (GES), on behalf of Carroll Independent Fuel Company (Carroll), respectfully submits this *System Operation Summary Report* for the pump and treat (P&T) system at 19200 Middletown Rd in Parkton, Maryland (Site). This report is being provided per the Maryland Department of the Environment (MDE) request to provide a summary report after each of the first three months of system operation, of which this is the first.

The following attachments are included in this Report for reference:

- Figure 1 – Site Map
- Figure 2 – Infiltration Gallery Layout Map
- Figure 3 – Groundwater Head Change Map
- Table 1 – System Operational Data Summary
- Table 2 – System Analytical Data Summary
- Table 3 – Historical Groundwater Data Summary
- Table 4 – Summary of Observed Hydraulic Influence
- Appendix A – Groundwater Hydrographs (Transducer Wells)
- Appendix B – Groundwater Hydrographs (Manual Gauge Wells)

System Operation

The P&T system began operation on November 30th, 2011 discharging into a fractionation (frac) tank, and operated in this manner until December 2nd, at which point the system was shut down pending laboratory analysis of the system samples collected on Day 1 and Day 3. Continuous operation and discharge to the infiltration gallery began on December 6th after receipt of laboratory data indicating that the water treatment train was functioning as designed. The system was shut down from December 9th to December 13th when a repair to a liquid granular activated carbon (LGAC) vessel was needed. Downtime also occurred between December 27th and 28th due to a bag filter fouling. GES was notified of this issue on the 27th via the system's automated telemetry system.

System Operational Data Summary:

Provided below is a summary of system data collected during the O&M visits from November 30th to January 3rd:

System Operation

- Period: 30 days (Nov 30th – Dec 2nd and Dec 6th – Jan 3rd)
- Operating Days: ~23.2 days
- Uptime: 83%

System Influent

- Cumulative Flow: 122,292 gallons
- Average Flow Rate: 3.5 gpm (gallons per minute)
- Average Daily Discharge to Inf. Gallery: 5,023 GPD (gallons per day)

RW-1

- Cumulative Flow: 38,913 gallons
- Average Flow Rate: 1.1 gpm

RW-2

- Cumulative Flow: 83,379 gallons
- Average Flow Rate: 2.4 gpm

Data Collection

System Monitoring

During the first month of system operation, operation and maintenance (O&M) events occurred twice per week. During routine O&M visits, the following data were measured and/or recorded from the remediation system and key aspects of this data are presented in **Table 1**, System Operational Data Summary:

- Hour meter readings for the system and each pumping well;
- Flow totalizers for the system and each pumping well with determinations of average flow rates;
- Pumping well operation (i.e., pumping rate and pressure, water elevation, and pump controller status)
- Groundwater flow rates and pressures through the air stripper, bag filters and LGAC vessels; and
- Air stripper performance (i.e., pressures, air flow rate and hydrocarbon concentration).

System Sampling

System samples were collected from the groundwater treatment system at the influent, post air stripper, post LGAC 1, and effluent. These samples were analyzed for full-suite volatile organic compounds (VOCs), including fuel oxygenates, using EPA Method 524.2 and for total petroleum hydrocarbons/diesel-range and gasoline-range organics (TPH/DRO and TPH/GRO) using EPA Method 8015B. Samples were collected on Day 1 and Day 3 of system operation, while water was being discharged to the frac tank. Starting on Week 2, samples were collected on a weekly basis. A System Analytical Data Summary is presented as **Table 2**.

As shown in **Table 2**, the treatment system is operating as designed in treating the groundwater prior to discharge. No detections of any BTEX constituent (benzene, toluene, ethylbenzene, and xylenes) or TPH-GRO or TPH-DRO have been observed following the air stripper. For methyl tert-butyl ether (MTBE), where the average influent concentration has ranged from 1,160 to 3,040 micrograms per liter ($\mu\text{g/L}$), the average removal efficiency in the air stripper has been 98.7%, and any MTBE that is present following the air stripper has been removed in the first LGAC. For tert-butyl alcohol (TBA), as

suspected, complete removal is not achieved in the treatment system. The average effluent concentration is 182 µg/L.

Groundwater Monitoring

Groundwater transducers were deployed in MW-3, MW-5, MW-10A, MW-10B, MW-14A, MW-21, MW-22, and MW-23 on November 29, 2011 and were removed on January 3, 2012. In addition, liquid levels were recorded manually from monitoring wells MW-1 to MW-14, MW-17, MW-18, MW-21, MW-22, and 23 (both A and B series wells), recovery wells RW-1 and RW-2, the four infiltration gallery points (IP-1 to IP-4), and at least two tank field observation wells. Manual liquid level gauging was conducted daily for the first seven days the system operated, then once per week over then next four weeks of system operation. Weekly gauging is to continue through the first three months of system operation. A Historical Groundwater Data Summary is included as **Table 3**.

Observations of Groundwater Levels through Operation Period

A subset of gauging data generated between December 13, 2011 and January 3, 2012 was selected for evaluation in regard to groundwater level response to pumping at RW-1 and RW-2 and corresponding discharge at the infiltration gallery. These dates represent a period of uninterrupted system operation and infiltration at the site following a four day period when the system was off for LGAC repair (see **Table 1**). As mentioned previously, manual gauging measurements collected during the system startup period are presented in **Table 3** of this report. Groundwater hydrograph plots of transducer data and manually gauged water levels collected are presented in **Appendix A** and **Appendix B**, respectively.

To determine the net head (drawdown or mounding) change in wells observed from December 13, 2011 to January 3, 2012, it was first necessary to compute the baseline groundwater level trend over this time period. The net change in head values for monitoring wells MW-6, MW-9A, MW-11A, MW-13A, MW-15, MW-16A and MW-20A were selected to represent the background condition as these wells were determined to be outside the zone of influence from active pumping and infiltration activities occurring at the site. The average shallow groundwater zone baseline head change for this 21-day evaluation period was computed to be +0.58 feet. All designated background wells demonstrate a correlating upward groundwater level trend, as presented in the attached hydrographs (**Appendix B**). Note that B-series (deep zone wells) were not considered for this groundwater response evaluation as it was concluded that insufficient data existed for a comprehensive comparison of deep head levels during the system startup period. The correction factor of +0.58 feet was applied to the net head change for monitoring wells which were determined to be within the zone of influence to system pumping and/or infiltration activities. A summary of observed influence (or lack thereof) and calculated head change for all shallow monitoring wells evaluated during the December 13, 2011 to January 3, 2012 time period is presented as **Table 4**. The corrected drawdown and mounding values, as derived from this **Table 4**, were plotted as a Groundwater Head Change Map and appear as **Figure 3** to this report.

As revealed in **Figure 3**, the combined pumping at RW-1 and RW-2 appears to influence an upgradient to downgradient area defined between MW-1 to MW-11A and a sidegradient area of influence between MW-17A to MW-11A. The broad mounding pattern is bounded upgradient to downgradient by MW-13A and MW-17A, respectively. The maximum sidegradient boundary of the mound could be defined between MW-10A to MW-8A. In addition, it appears through review of the hydrographs presented in **Appendix A and B**, hydrographs presented in the *Pumping Test Summary Report and Corrective Action Plan Addendum – July 29, 2011* and the corrected head change values of **Table 4**, that several wells may exhibit an overlap of influence from both the recovery well drawdown and the infiltration gallery

mounding. These wells include MW-2, MW-4, MW-10A and MW-17A. These series of wells define a boundary by which the infiltration gallery mound abuts the recovery well zone of influence.

Maximum drawdown in proximity to RW-1 occurs at MW-1 at 3.8 feet. Maximum drawdown in proximity to RW-2 occurs at MW-7A at 7.1 feet. Maximum mounding height, in relation to the infiltration gallery discharge, is noted to occur at MW-23 at 2.8 feet.

Upon regular inspection of the former baitshop building cellar and the tank field observation wells through the 30-day startup period, no standing water has been observed in these structures. In addition, accumulations no greater than 0.4 feet have been measured in the infiltration gallery observation points (IP-1, IP-2, IP-3 and IP-4) to date.

GES appreciates the continued guidance of the MDE on this project. If you have any questions or would like additional information please contact the undersigned at 800-220-3606, extension 3712 or 3706, respectively, or Herb Meade at 410-261-5450.

Sincerely,

Groundwater & Environmental Services, Inc.

Prepared By:



Dan Drennan, EIT
Remediation Specialist

Reviewed By:



Steven M. Slatnick
Operations Manager



Richard K. Evans, PE
Director of Engineering

Enclosure

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GES File (PSID #: 330863)

LEGEND

- [Catch Basin icon] CATCH BASIN
- [Potable Well icon] POTABLE WELL
- [Tank Field Well icon] TANK FIELD WELL
- [Monitoring Well icon] MONITORING WELL
- [Recovery Well icon] RECOVERY WELL
- [Soil Vapor Extraction Well icon] SOIL VAPOR EXTRACTION WELL
- [Abandoned Well icon] ABANDONED WELL
- [Injection Point icon] INJECTION POINT
- SS — UNDERGROUND SANITARY SEWER LINE
- ST — UNDERGROUND STORM SEWER LINE
- T — UNDERGROUND TELEPHONE LINE
- UE — UNDERGROUND ELECTRIC LINE
- OHU — OVERHEAD UTILITY LINE
- [System Shed icon] SYSTEM SHED
- [Infiltration Gallery icon] INFILTRATION GALLERY

DRAFTED BY:
B.C.S.
(N.J.)

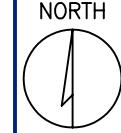
CHECKED BY:

REVIEWED BY:

SITE MAP

WALLY'S CITGO STATION
19200 MIDDLETOWN ROAD
PARKTON, MARYLAND

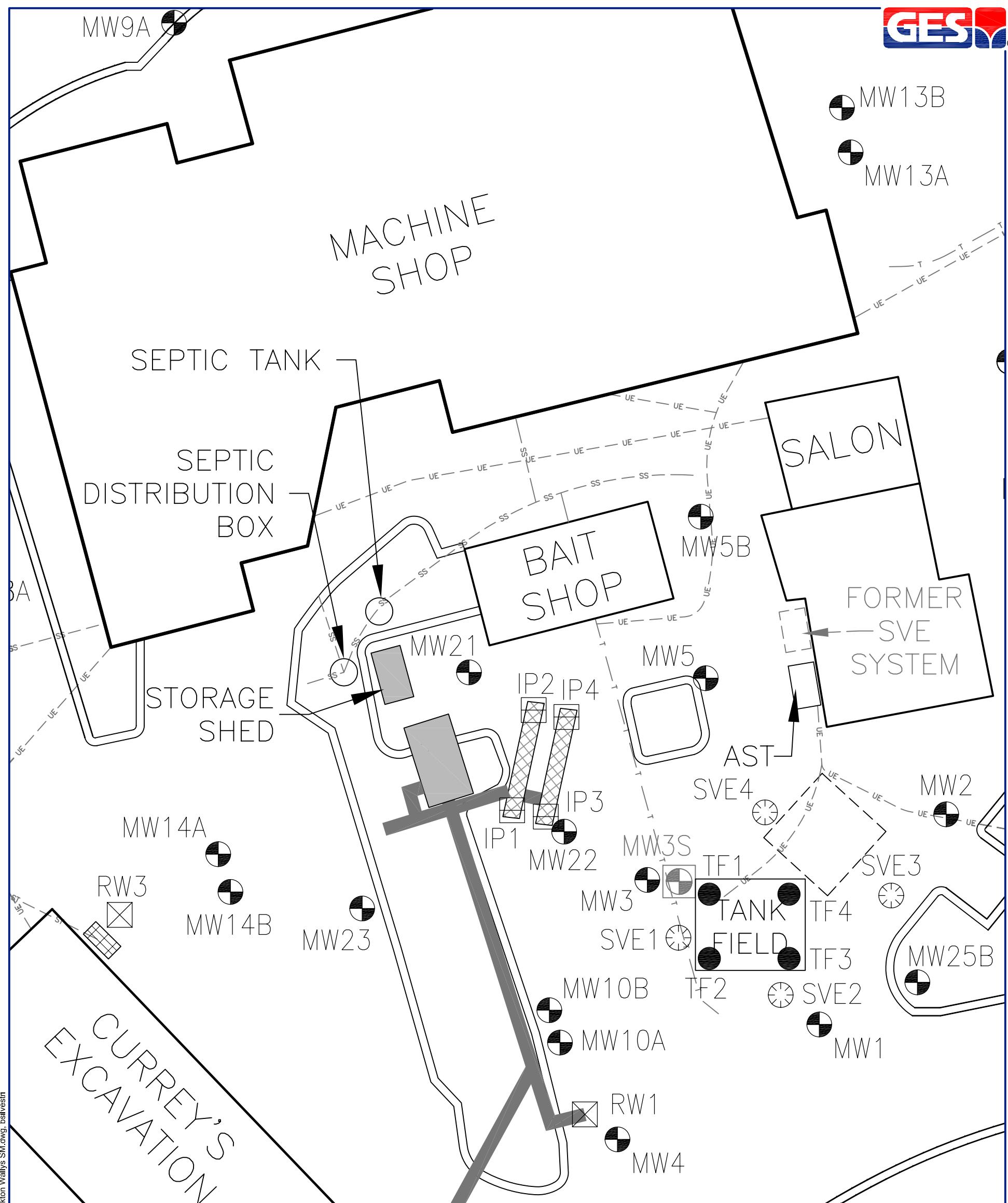
Groundwater & Environmental Services, Inc.
2142 PRIEST BRIDGE COURT, SUITE 1, CROFTON, MD 21114



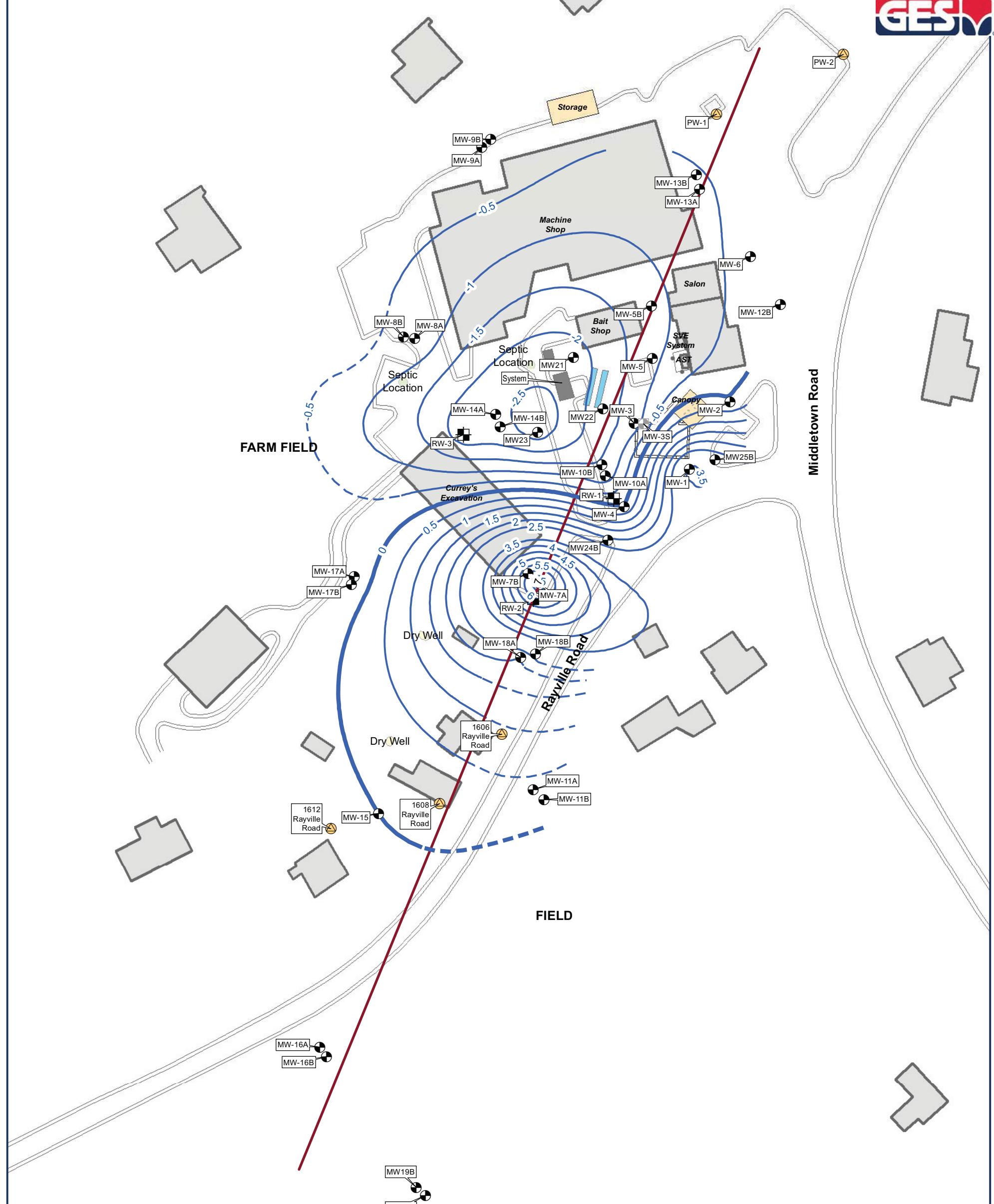
SCALE IN FEET
0 APPROXIMATE 120

DATE
12-28-11

FIGURE
1



DRAFTED BY: B.C.S. (N.J.)	INFILTRATION GALLERY LAYOUT MAP		
CHECKED BY:			
REVIEWED BY:			
NORTH			
WALLY'S CITGO STATION 19200 MIDDLETOWN ROAD PARKTON, MARYLAND	Groundwater & Environmental Services, Inc. 2142 PRIEST BRIDGE COURT, SUITE 1, CROFTON, MD 21114	SCALE IN FEET 0 APPROXIMATE 30	DATE 10-7-11
	FIGURE 2		



Legend

- The legend is organized into two columns. The left column lists symbols for OHU, SS, ST, System Line, E, T, and W. The right column lists symbols for Edge of Pavement, Fence, Tank Field, Building, Canopy, Dispenser, Gravel, and Informed. To the right of these are color-coded boxes: light green for Sewer Area, yellow for Well Area, light blue for Infiltration Gallery, dark grey for System Buildings, and dark red for Structural Trend of Rock.

—OHU	Overhead Utility	— Edge of Pavement		Sewer Area
—SS —	Sanitary Sewer	●—● Fence		Well Area
—ST —	Storm Sewer	— — Tank Field		Infiltration Gallery
— System Line		—■— Building		System Buildings
— E —	Underground Electrical	—■— Canopy		Structural Trend of Rock
— T —	Underground Telephone	—□— Dispenser		Contour
— W —	Underground Water	—□— Gravel		Informed

Note:
1. Deep wells are not used for Draw Down Contours.

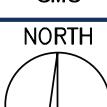
DRAFTED BY: AM	GROUNDWATER HEAD CHANGE MAP DECEMBER 13, 2011 TO JANUARY 3, 2012		
CHECKED BY:	WALLY'S CITGO STATION 19200 MIDDLETOWN ROAD PARKTON, MARYLAND		
REVIEWED BY: SMS	Groundwater & Environmental Services, Inc. 2142 Priest Bridge Court, Suite #1, Crofton, MD 21114		
NORTH 	SCALE IN FEET  0 90	DATE 1-16-12	FIGURE 3

TABLE 1

SYSTEM OPERATION DATA SUMMARY

WALLY'S BP
19200 MIDDLETOWN ROAD
PARKTON, MARYLAND

DATE	COMMENT	SYSTEM OPERATION			SYSTEM INFLUENT FLOW			RW-1					RW-2					AIR STRIPPER			LGACs
		Period (days)	Operating Days (days)	Hour Meter (hours)	Average Flow Rate (gpm)	Average Daily Total (gallons)	Cumulative Flow (gallons)	Cumulative Flow/ Totalizer (gallons)	Average Flow Rate (gpm)	Depth to Water (feet)	Height of Water above Transducer (feet)	Setpoint ¹ (feet)	Cumulative Flow/ Totalizer (gallons)	Average Flow Rate (gpm)	Depth to Water (feet)	Height of Water above Transducer (feet)	Setpoint ¹ (feet)	Water Flow Rate (gpm)	Air Flow Rate (scfm)	Hydrocarbon Discharge Rate (lbs/day)	
11/30/2011		-	-	1.6	-	-	262	-				60	179	-	41.7	69.0	60	6.9	0.0		
12/1/2011		1	1	30.9	2.3	3,318	4,658	665	0.2	57.9	59.8	54	3,993	2.1	46.0	71.5	60	6.5	314	7.6	
12/2/2011	System shut down pending lab results.	1	1	43.2	3.1	4,443	7,231	1,706	1.2		45.0	46	5,525	1.8		59.0	46	6.1		10.1	
12/6/2011		- (5)	0	43.2	-	-	7,231	1,706	-	33.5	46.3	46	5,525	-	41.3	67.4	46	6.0	250	8.1	
12/7/2011		1	1	67.3	3.9	5,679	13,289	3,655	1.3	66.3			9,634	2.7	49.1				0.0		
12/8/2011		1	1	91.3	4.2	6,081	19,370	5,396	1.2	61.4	46.7	46	13,973	3.0	57.7	58.7	46	6.9	235	0.1	10.3
12/9/2011	System shut down pending repair.	1	1	105.8	3.2	4,624	22,568	6,445	1.1	37.3			16,122	2.2	42.8						
12/13/2011		4	0	105.8	-	-	23,072	6,630	-	35.6	45.5	46	16,442	-	41.0	67.4	50	6.5	210	0.2	8.8
12/15/2011		2	2	150.9	3.9	5,618	33,839	9,973	1.2		48.8	46	23,866	2.7		64.3	50	6.6	260	8.7	
12/19/2011		4	4	245.7	3.7	5,267	54,644	16,627	1.2	64.3	45.5	46	38,017	2.5	60.6	51.3	50	6.4	252	8.3	
12/22/2011		3	3	320.2	3.8	5,444	71,519	21,932	1.2		48.8	46	49,587	2.6	-	55.8	50	6.5	255	8.5	
12/28/2011		6	5	426.1	3.9	5,625	97,043	29,449	1.2	63.4	49.4	50	67,594	2.8	43.2	75.6	54	6.9	250	0.2	7.9
12/29/2011		1	1	440.8	3.2	4,571	100,014	30,558	1.2		50.7	50	69,456	2.0		73.8	54	6.9		8.2	
1/3/2012		5	5	557.4	3.2	4,581	122,292	38,913	1.2	62.0	44.6	46	83,379	2.0	51.2	59.9	50	6.9	215	8.0	
1/9/2012		6	6	699.7	2.9	4,179	147,365	48,520	1.1	62.4	45.1	46	98,845	1.8	51.7	55.4	50	7.1	225	0.1	8.3
Total/Average		30 (35)	25		3.5	5,023			1.1					2.4				6.6	247	0.1	8.6

Notes:

¹ Setpoint adjusts the pump flow rate to maintain a height of water above the pump/transducer approximately equal to the input to the pump controller.

gpm: gallons per minute

scfm: standard cubic feet per minute

lbs/day: pounds per day

NR: Not Recorded

TABLE 2

SYSTEM ANALYTICAL DATA SUMMARY
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Butyl alcohol ($\mu\text{g/L}$)	tert-Butyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
Discharge Limit	($\mu\text{g/L}$)	2.5	50	50	50	50	10	1.4	NL	NL	NL	NL	15,000	15,000
INFLUENT	11/30/2011	0.62	<0.5	<0.5	<1	1	2,180	<0.5	1,120	15.5	54.8	64.1	<150	138
	12/02/2011	0.56	<0.5	<0.5	1.22	1.8	1,410	<0.5	1,040	6.26	34.4	28.9	<152	492
	12/09/2011	0.7	<0.5	<0.5	<1	1	1,570	<0.5	956	8.33	47.3	41	<150	628
	12/13/2011	<0.5	<0.5	<0.5	<1	<3	1,870	<0.5	966	10.4	38.8	49.1	<150	589
	12/15/2011	0.52	<0.5	<0.5	<1	1	1,460	<0.5	1,000	9.63	27.9	26.6	<150	577
	12/19/2011	<0.5	<0.5	<0.5	<1	<3	1,440	<0.5	1,040	9.79	31.6	25.3	<152	635
	12/22/2011	<0.5	<0.5	<0.5	<1	<3	1,160	<0.5	791	8.87	29.2	22	<151	621
	12/29/2011	<1	<1	<1	<2	<5	3,040	<1	1,900	11.3	<5	21.8	<153	395
MID1 (Post Air Stripper)	11/30/2011	<0.5	<0.5	<0.5	<1	<3	15.8	<0.5	1,130	<0.5	40.6	<0.5	<150	<100
	12/02/2011	<0.5	<0.5	<0.5	<1	<3	38.2	<0.5	959	<0.5	32.8	<0.5	<152	<100
	12/09/2011	<0.5	<0.5	<0.5	<1	<3	22	<0.5	2,740	<0.5	40.8	<0.5	<150	<100
	12/13/2011	<0.5	<0.5	<0.5	<1	<3	34.2	<0.5	1,170	<0.5	49.6	0.61	<150	<100
	12/15/2011	<0.5	<0.5	<0.5	<1	<3	21.7	<0.5	1,450	<0.5	24.6	<0.5	<152	<100
	12/19/2011	<0.5	<0.5	<0.5	<1	<3	5.63	<0.5	2,280	<0.5	29.4	<0.5	<153	<100
	12/22/2011	<0.5	<0.5	<0.5	<1	<3	5.08	<0.5	598	<0.5	25.2	<0.5	<152	<100
	12/29/2011	<1	<1	<1	<2	<5	35.5	<1	594	<1	<5	<1	<155	<100
MID2 (Post LGAC 1)	11/30/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	497	<0.5	<2.5	<0.5	<150	<100
	12/02/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	266	<0.5	<2.5	<0.5	<152	<100
	12/09/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	248	<0.5	<2.5	<0.5	<150	<100
	12/13/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	158	<0.5	<2.5	<0.5	307	<100
	12/15/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	333	<0.5	<2.5	<0.5	<152	<100
	12/19/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	2,040	<0.5	<2.5	<0.5	<152	<100
	12/22/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	582	<0.5	<2.5	<0.5	<153	<100
	12/29/2011	<1	<1	<1	<2	<5	<1	<1	1,850	<1	<5	<1	<151	<100
MID3 (Post LGAC 2)	12/02/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	148	<0.5	<2.5	<0.5	<153	<100
EFFLUENT (Post LGAC 2 or 3)	11/30/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	156	<0.5	<2.5	<0.5	<150	<100
	12/02/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	175	<0.5	<2.5	<0.5	<154	<100
	12/09/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	113	<0.5	<2.5	<0.5	<150	<100
	12/13/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	107	<0.5	<2.5	<0.5	<150	<100
	12/15/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	60.4	<0.5	<2.5	<0.5	<152	<100
	12/19/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	70.6	<0.5	<2.5	<0.5	<152	<100
	12/22/2011	<0.5	<0.5	<0.5	<1	<3	<0.5	<0.5	208	<0.5	<2.5	<0.5	<152	<100
	12/29/2011	<1	<1	<1	<2	<5	<1	<1	562	<1	<5	<1	<151	<100

<# = Less than the method detection limit of #
 $\mu\text{g/L}$ = Micrograms/liter
BTEX = Benzene, toluene, ethylbenzene, xylenes
MTBE = Methyl tertiary butyl ether

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyl methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)
MDE GNCS, Type I and II Aquifers						5	1,000	700	10,000	N/A	20	66	0.7	N/A	5	N/A	N/A	N/A	47	47	
IP-1	12/01/2011	NR	7.98	8.15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	NR	8.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	7.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	7.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	7.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	7.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	8.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/22/2011	NR	7.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	NR	7.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	8.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
IP-2	12/01/2011	NR	8.80	9.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	NR	8.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	8.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	8.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	8.79	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	8.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	8.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/22/2011	NR	8.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	NR	8.78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	8.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
IP-3	12/01/2011	NR	8.15	8.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	NR	8.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	7.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	7.65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	8.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	8.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	8.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/22/2011	NR	8.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	NR	7.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	8.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
IP-4	12/01/2011	NR	DRY	7.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	NR	7.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	7.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	DRY	7.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	DRY	7.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	DRY	7.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	DRY	7.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/22/2011	NR	DRY	7.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	NR	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	DRY	7.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	[GW Elevation (ft)]	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyl methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)	
MW-1	09/12/2005	802.09	41.25	-	760.84	3 J	< 0.7	< 0.8	14	17	7	-	-	-	-	-	-	-	-	-	-	
	12/01/2005	802.09	41.50	-	760.59	3 J	1 J	< 0.8	17	21	13	-	-	-	-	-	-	-	-	-	-	
	01/20/2006	802.09	39.02	-	763.07	2 J	< 0.7	< 0.8	10	12	3 J	-	-	-	-	-	-	-	-	-	-	
	05/12/2006	802.09	41.52	-	760.57	3 J	< 0.7	< 0.8	11	14	3 J	-	-	-	-	-	-	-	-	-	-	
	09/20/2006	802.09	42.71	-	759.38	3 J	< 0.7	< 0.8	12	15	4 J	-	-	-	48 J	< 1	-	< 0.8	-	< 0.8	360	900
	11/02/2006	802.09	42.04	61.5	760.05	2 J	< 0.7	< 0.8	6	8	6	-	-	-	35 J	< 1	-	< 0.8	-	< 0.8	280	360
	04/23/2007	802.09	36.33	65	765.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/24/2007	802.09	36.33	-	765.76	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	-	< 10	< 1	-	< 0.8	-	< 0.8	220	< 20
	08/08/2007	802.09	42.46	-	759.63	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.9 J	-	-	-	< 10	< 1	-	< 0.8	-	< 0.8	270	110
	11/07/2007	802.09	45.06	-	757.03	1 J	< 0.7	< 0.8	4 J	5	22	-	-	-	26 J	< 1	-	< 0.8	-	0.8 J	12,000	300
	02/21/2008	802.09	40.77	-	761.32	< 0.5	< 0.7	< 0.8	1 J	1	61	-	-	-	33 J	< 1	-	< 0.8	-	1 J	260	120
	05/14/2008	802.09	36.32	-	765.77	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	6	-	-	-	< 10	< 1	-	< 0.8	-	< 0.8	360	< 20
	08/13/2008	802.09	40.88	-	761.21	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	4 J	-	-	-	< 10	< 1	-	< 0.8	-	< 0.8	180	< 20
	11/19/2008	802.09	43.45	-	758.64	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	8	-	-	-	< 10	< 1	-	< 0.8	-	< 0.8	140	< 20
	02/10/2009	802.09	41.77	-	760.32	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	05/18/2009	802.09	38.23	-	763.86	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	08/17/2009	802.09	42.11	-	759.98	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	11/23/2009	802.09	38.16	-	763.93	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	-	< 1	108	61.5
	02/17/2010	802.09	37.23	-	764.86	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	-	< 1	104	34.3
	05/18/2010	802.09	39.19	-	762.90	< 2	< 2	< 2	< 2	< 8	< 2	-	-	-	< 10	< 2	-	< 2	-	< 2	< 300	< 100
	06/03/2010	802.09	40.01	-	762.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/17/2010	802.09	42.87	-	759.22	< 1	< 1	< 1	< 1	< 4	10.3	-	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	11/22/2010	802.09	44.01	-	758.08	< 1	< 1	< 1	< 1	< 4	36.5	-	-	-	< 5	< 1	-	< 1	-	< 1	297	< 100
	02/14/2011	802.09	44.44	-	757.65	< 1	< 1	< 1	< 1	< 4	6.95	-	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	04/25/2011	802.09	35.27	-	766.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	802.09	37.29	-	764.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/24/2011	802.09	36.94	-	765.15	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	08/22/2011	802.09	42.30	-	759.79	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	-	< 1	162	< 100
	11/28/2011	802.09	36.10	61.60	765.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	11/30/2011	802.09	37.02	-	765.07	-	-	-	-	-	-	-	-	-	< 1	-	-	-	-	-	-	-
	12/01/2011	802.09	37.02	-	765.07	< 1	< 1	< 1	< 2	< 5	< 1	-	-	-	< 5	< 1	-	< 1	-	< 1	< 180	< 100
	12/06/2011	802.09	36.81	-	765.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	802.09	39.49	-	762.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	802.09	39.87	-	762.22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	802.09	37.80	-	764.29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	802.09	36.27	-	765.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/19/2011	802.09	38.81	-	763.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	802.09	36.60	-	765.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	802.09	39.47	-	762.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	(GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-2	09/12/2005	801.83	42.66	-	759.17	4 J	< 0.7	< 0.8	29	33	7	-	-	-	-	-	-	-	-	-	
	12/01/2005	801.83	40.62	-	761.21	3 J	< 0.7	< 0.8	26	29	5 J	-	-	-	-	-	-	-	-	-	
	01/20/2006	801.83	38.97	-	762.86	1 J	< 0.7	< 0.8	10	11	3 J	-	-	-	-	-	-	-	-	-	
	05/12/2006	801.83	40.68	-	761.15	1 J	< 0.7	< 0.8	5	6	2 J	-	-	-	-	-	-	-	-	-	
	09/20/2006	801.83	41.63	-	760.20	1 J	< 0.7	< 0.8	6	7	3 J	-	-	-	41 J	< 1	-	< 0.8	< 0.8	240	800
	11/02/2006	801.83	40.82	-	761.01	0.9 J	< 0.7	< 0.8	4 J	5	2 J	-	-	-	26 J	< 1	-	< 0.8	< 0.8	290	580
	04/24/2007	801.83	36.45	-	765.38	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.7 J	-	-	-	17 J	< 1	-	< 0.8	< 0.8	1,700	36 J
	08/08/2007	801.83	41.35	-	760.48	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	1 J	-	-	-	< 10	< 1	-	< 0.8	< 0.8	< 290	120
	11/07/2007	801.83	43.38	-	758.45	< 0.5	< 0.7	< 0.8	2 J	2	2 J	-	-	-	11 J	< 1	-	< 0.8	< 0.8	< 290	130
	02/21/2008	801.83	40.77	-	761.06	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	-	< 10	< 1	-	< 0.8	< 0.8	190	< 20
	05/14/2008	801.83	36.95	-	764.88	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	-	< 10	< 1	-	< 0.8	< 0.8	370	< 20
	08/13/2008	801.83	39.89	-	761.94	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	-	< 10	< 1	-	< 0.8	< 0.8	190	< 20
	11/19/2008	801.83	42.13	-	759.70	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.6 J	-	-	-	< 10	< 1	-	< 0.8	< 0.8	89 J	< 20
	02/10/2009	801.83	40.23	-	761.60	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	< 40	< 25
	05/18/2009	801.83	38.34	-	763.49	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	< 40	< 25
	08/17/2009	801.83	41.06	-	760.77	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	< 40	< 25
	11/23/2009	801.83	37.90	-	763.93	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	166	35.2
	02/17/2010	801.83	37.14	-	764.69	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	122	34.4
	05/18/2010	801.83	38.52	-	763.31	< 2	< 2	< 2	< 2	< 8	< 2	-	-	-	< 10	< 2	-	< 2	< 2	< 600	< 100
	06/03/2010	801.83	39.15	-	762.68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/17/2010	801.83	41.51	-	760.32	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	< 150	< 100
	11/22/2010	801.83	42.53	-	759.30	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	189	< 100
	02/14/2011	801.83	43.08	-	758.75	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	< 150	< 100
	04/25/2011	801.83	36.02	-	765.81	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	801.83	36.03	-	765.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/24/2011	801.83	36.08	-	765.75	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	< 150	< 100
	08/22/2011	801.83	41.19	-	760.64	< 1	< 1	< 1	< 1	< 4	< 1	-	-	-	< 5	< 1	-	< 1	< 1	< 150	< 100
	11/28/2011	801.83	36.71	59.60	765.12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/30/2011	801.83	36.83	-	765.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	801.83	36.83	-	765.00	< 1	< 1	< 1	< 2	< 5	< 1	-	-	-	< 1	< 1	-	< 1	< 1	< 155	< 100
	12/06/2011	801.83	37.17	-	764.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	801.83	37.23	-	764.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	801.83	37.33	-	764.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	801.83	36.90	-	764.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	801.83	36.46	-	765.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	801.83	36.07	-	765.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	801.83	35.45	-	766.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	801.83	35.95	-	765.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	(GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)	
MW-3	09/12/2005	801.45	41.35	-	760.10	110	120	34 J	380	644	17,000	-	-	-	-	-	-	-	-	-		
	12/01/2005	801.45	40.58	-	760.87	20	3 J	6	210	239	630	-	-	-	-	-	-	-	-	-		
	01/20/2006	801.45	38.85	-	762.60	18	53	21	300	392	190	-	-	-	-	-	-	-	-	-		
	05/12/2006	801.45	40.58	-	760.87	100	110	40	350	600	15,000	-	-	-	-	-	-	-	-	-		
	09/20/2006	801.45	41.44	-	760.01	17	12	7	170	206	270	-	-	140	< 1	-	3 J	-	12	990	3,400	
	11/02/2006	801.45	40.95	-	760.50	16 J	8 J	< 8	130	154	6,500	-	-	2,900	< 10	-	31 J	-	230	1,300	12,000	
	04/24/2007	801.45	36.51	-	764.94	< 10	< 14	< 16	28 J	28	29,000	-	-	13,000	< 20	-	120	-	1,000	2,400	36,000	
	08/08/2007	801.45	41.12	-	760.33	3 J	< 4	< 4	29	32	26,000	-	-	12,000	< 5	-	91	-	940	1,300	34,000	
	11/07/2007	801.45	42.80	-	758.65	< 50	< 70	< 80	< 80	< 280	81,000	-	-	28,000	< 100	-	300 J	-	1,900	1,700	87,000	
	02/21/2008	801.45	40.68	-	760.77	< 25	< 35	< 40	< 40	< 140	69,000	-	-	26,000	< 50	-	190 J	-	1,700	2,500	89,000	
	05/14/2008	801.45	37.17	-	764.28	3 J	< 1	< 2	26	29	1,800	-	-	1,200	< 2	-	10 J	-	46	600	1,600	
	08/13/2008	801.45	39.90	-	761.55	< 5	< 7	< 8	29 J	29	8,600	-	-	5,100	< 10	-	29 J	-	230	940	3,400	
	11/19/2008	801.45	42.18	-	759.27	< 10	< 14	< 16	21 J	21	8,600	-	-	5,100	< 20	-	21 J	-	150	880	8,100	
	02/10/2009	801.45	40.57	-	760.88	4.1	< 2	3.08	29	36	34,500	-	-	44,800	< 2	-	210	-	1,050	< 40	942	
	05/18/2009	801.45	38.40	-	763.05	2.26	< 2	2.08	17.5	22	4,190	-	-	3,280	< 2	-	17.4	-	99.3	< 40	611	
	08/17/2009	801.45	41.00	-	760.45	< 2	< 2	< 2	43.3	43	793	-	-	6,130	< 2	-	15.5	-	89.5	< 40	1,600	
	11/23/2009	801.45	37.96	-	763.49	< 2	2.60	3.58	25.1	31	1,080	-	-	2,990	< 2	-	5.32	-	35.0	< 40	881	
	02/17/2010	801.45	37.07	-	764.38	< 2	< 2	< 2	8.66	9	422	-	-	429	< 2	-	2.3	-	11	145	176	
	05/18/2010	801.45	38.28	-	763.17	7.52	8.18	30.8	79.3	125.8	4,060	-	-	10,100	< 2	-	22.1	-	120	1,170	1,710	
	06/03/2010	801.45	38.88	-	762.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	08/17/2010	801.45	41.44	-	760.01	6.96	3.34	27.5	44.1	81.9	11,200	-	-	19,400	< 2	-	39.0	-	236	978	3,050	
	11/22/2010	801.45	42.49	-	758.96	< 2	< 2	< 2	39.6	40	4,150	-	-	3,880	< 2	-	24.6	-	73.7	309	1,750	
	02/14/2011	801.45	43.45	-	758.00	< 2	< 2	< 2	64.0	64	2,100	-	-	1,950	< 2	-	< 2	-	54.6	323	1,420	
	04/25/2011	801.45	36.30	-	765.15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	04/28/2011	801.45	36.61	-	764.84	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	05/24/2011	801.45	36.84	-	764.61	< 2	< 2	< 2	23.0	23	1,300	-	-	1,740	< 2	-	4.32	-	20.0	248	1,130	
	08/22/2011	801.45	41.25	-	760.20	< 1	< 1	< 1	28.87	29	122	-	-	574	< 1	-	< 1	-	2.96	236	771	
	11/28/2011	801.45	37.40	61.40	764.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	11/30/2011	801.45	36.68	-	764.77	< 1	< 1	< 1	9.1	9	970	-	< 1	1.27	2,680	< 1	< 1	2.45	78.3	12	< 150	244
	12/01/2011	801.45	37.12	-	764.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/06/2011	801.45	37.40	-	764.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	801.45	37.28	-	764.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	801.45	36.59	-	764.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	801.45	35.96	-	765.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	801.45	36.41	-	765.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	801.45	34.94	-	766.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	801.45	34.48	-	766.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	801.45	34.51	-	766.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
MW-3S	09/20/2006	-	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	11/02/2006	-	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	04/24/2007	-	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	08/08/2007	-	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	11/07/2007	-	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/23/2008	-	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	(GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)	
MW-4	12/01/2005	801.35	40.79	-	760.56	46	5 J	2 J	67	120	1,400	-	-	-	-	-	-	-	-	-		
	01/20/2006	801.35	37.04	-	764.31	3 J	0.9 J	< 0.8	6	10	150	-	-	-	-	-	-	-	-	-		
	05/12/2006	801.35	40.80	-	760.55	53	2 J	< 0.8	26	81	390	-	-	-	-	-	-	-	-	-		
	09/20/2006	801.35	40.98	-	760.37	76	15	3 J	85	179	2,700	-	-	-	1,000	< 3	-	-	76	670	5,500	
	11/02/2006	801.35	41.30	-	760.05	55	8 J	< 8	62	125	5,800	-	-	-	2,300	< 10	-	34 J	-	140	1,200	10,000
	04/24/2007	801.35	36.75	-	764.60	4 J	< 0.7	< 0.8	4 J	8	780	-	-	-	360	< 1	-	5 J	-	18	340	1,400
	08/08/2007	801.35	41.40	-	759.95	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	230	-	-	-	< 10	< 1	-	1 J	-	4 J	< 290	380
	11/07/2007	801.35	43.40	-	757.95	< 1	< 1	< 2	< 2	< 6	970	-	-	-	210	< 2	-	6 J	-	20	180	1,300
	02/21/2008	801.35	40.90	-	760.45	2 J	< 1	< 2	7 J	9	2,600	-	-	-	1,300	< 2	-	9 J	-	47	430	3,700
	05/14/2008	801.35	37.30	-	764.05	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	140	-	-	-	< 10	< 1	-	< 0.8	-	2 J	64 J	85
	08/13/2008	801.35	39.95	-	761.40	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	180	-	-	-	< 10	< 1	-	1 J	-	3 J	70 J	75
	11/19/2008	801.35	42.39	-	758.96	< 0.5	< 0.7	1 J	4 J	5	460	-	-	-	66 J	< 1	-	2 J	-	8	200	460
	02/10/2009	801.35	40.52	-	760.83	< 1	< 1	< 1	2.29	2	16.0	-	-	-	< 5	< 1	-	< 1	-	< 1	< 40	54.6
	05/18/2009	801.35	38.35	-	763.00	< 1	< 1	< 1	< 1	< 4	14.2	-	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	08/17/2009	801.35	41.25	-	760.10	< 1	< 1	< 1	< 1	< 4	101	-	-	-	< 5	< 1	-	< 1	-	1.35	< 40	113
	11/23/2009	801.35	38.04	-	763.31	< 1	1.97	4.21	10.66	17	24.1	-	-	-	278	< 1	-	< 1	-	< 1	31.9	104
	02/17/2010	801.35	37.25	-	764.10	< 1	< 1	< 1	< 1	< 4	7.54	-	-	-	< 5	< 1	-	< 1	-	< 1	81.8	37
	05/18/2010	801.35	38.72	-	762.63	< 2	< 2	< 2	3.26	3	103	-	-	-	< 10	< 2	-	< 2	-	< 2	< 300	< 100
	06/03/2010	801.35	39.30	-	762.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/17/2010	801.35	41.75	-	759.60	< 1	< 1	< 1	1.57	2	399	-	-	-	12.8	< 1	-	< 1	-	2.48	< 150	167
	11/22/2010	801.35	42.83	-	758.52	< 1	< 1	< 1	< 1	< 4	83.0	-	-	-	6.55	< 1	-	< 1	-	1.41	< 150	< 100
	02/14/2011	801.35	43.60	-	757.75	< 1	< 1	< 1	< 1	< 4	37.7	-	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	04/25/2011	801.35	36.08	-	765.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	801.35	36.71	-	764.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/24/2011	801.35	37.10	-	764.25	< 1	< 1	< 1	< 1	< 4	4.11	-	-	-	< 5	< 1	-	< 1	-	< 1	151	< 100
	08/22/2011	801.35	41.44	-	759.91	< 1	< 1	< 1	1.65	2	27.4	-	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	11/28/2011	801.35	36.81	59.20	764.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	11/30/2011	801.35	36.91	-	764.44	< 1	< 1	< 1	< 2	< 5	4.07	< 1	< 1	< 1	< 5	< 1	< 1	< 1	< 5	< 1	< 170	< 100
	12/06/2011	801.35	37.42	-	763.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	801.35	37.82	-	763.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	801.35	37.79	-	763.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	801.35	37.38	-	763.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	801.35	36.76	-	764.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/19/2011	801.35	36.82	-	764.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	801.35	36.10	-	765.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	801.35	36.18	-	765.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-5B	08/14/2008	802.64	41.05	-	761.59	3 J	< 0.7	< 0.8	3 J	6	0.8 J	-	-	17 J	< 1	-	< 0.8	-	< 0.8	670	38 J
	11/20/2008	802.64	43.02	-	759.62	2 J	< 0.7	< 0.8	2 J	4	0.6 J	-	-	24 J	< 1	-	< 0.8	-	< 0.8	720	61
	02/11/2009	802.64	41.40	-	761.24	1.25	< 1	< 1	< 1	3	< 1	-	-	13.1	< 1	-	< 1	-	< 1	72.2	
	05/19/2009	802.64	40.11	-	762.53	1.36	< 1	< 1	< 1	1	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	08/18/2009	802.64	41.89	-	760.75	< 1	< 1	< 1	1.01	1	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 40	61.9 J
	11/24/2009	802.64	38.98	-	763.66	< 1	< 1	< 1	1.07	1	< 1	-	-	< 5	< 1	-	< 1	-	< 1	122	66.8
	02/18/2010	802.64	38.20	-	764.44	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	139	57.5
	05/20/2010	802.64	38.86	-	763.78	< 1	< 1	< 1	< 1	< 4	< 1	-	-	35	< 1	-	< 1	-	< 1	< 300	< 100
	06/03/2010	802.64	40.18	-	762.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/17/2010	802.64	42.24	-	760.40	< 1	< 1	< 1	< 1	< 4	< 1	-	-	13.2	< 1	-	< 1	-	< 1	234	< 100
	11/23/2010	802.64	43.13	-	759.51	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	184	< 100
	02/16/2011	802.64	44.16	-	758.48	2.98	< 1	< 1	< 1	3	1.76	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	04/25/2011	802.64	38.46	-	764.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	802.64	38.09	-	764.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/25/2011	802.64	37.95	-	764.69	1.53	< 1	< 1	< 1	2	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	08/22/2011	802.64	41.86	-	760.78	1.29	< 1	< 1	< 1	1	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	11/28/2011	802.64	39.17	-	763.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	11/30/2011	802.64	85.98	-	716.66	< 1	< 1	< 1	1	1	< 1	-	< 1	-	< 1	< 1	< 1	< 5	< 1	< 155	< 100
	12/06/2011	802.64	64.08	-	738.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	802.64	61.76	-	740.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	802.64	59.60	-	743.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	802.64	57.50	-	745.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	802.64	51.34	-	751.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/19/2011	802.64	45.10	-	757.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	802.64	39.78	-	762.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	802.64	38.15	-	764.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	[GW Elevation (ft)]	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyl methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)		
MW-5	12/01/2005	802.18	40.75	-	761.43	210	4,000	1,100	7,100	12,410	2,800	-	-	-	-	-	-	-	-	-	-		
	01/20/2006	802.18	39.55	-	762.63	210	4,700	950	7,600	13,460	3,300	-	-	-	-	-	-	-	-	-	-		
	05/12/2006	802.18	40.80	-	761.38	150	960	240	2,300	3,650	900	-	-	-	-	-	-	-	-	-	-		
	09/20/2006	802.18	40.97	-	761.21	170	1,900	570	3,600	6,240	1,800	-	-	-	48,000	59	-	-	110	49,000	31,000		
	11/02/2006	802.18	41.00	-	761.18	34	130	55	690	909	1,000	-	-	-	18,000	< 1	-	-	53	-	19,000	5,900	
	04/24/2007	802.18	36.94	-	765.24	6	7	15	180	208	37	-	-	-	320	< 1	-	-	1 J	-	3 J	1,300	1,500
	08/08/2007	802.18	41.33	-	760.85	6	4 J	39	160	209	63	-	-	-	1,400	2 J	-	-	2 J	-	3 J	4,600	1,500
	11/07/2007	802.18	43.04	-	759.14	6	3 J	10	32	51	100	-	-	-	700	2 J	-	-	3 J	-	6	3,300	540
	02/21/2008	802.18	40.83	-	761.35	3 J	4 J	21	170	198	31	-	-	-	250	< 1	-	-	< 0.8	-	2 J	3,700	1,200
	05/15/2008	802.18	37.63	-	764.55	2 J	11	23	120	156	12	-	-	-	1,000	< 1	-	-	< 0.8	-	0.9 J	3,800	710
	08/13/2008	802.18	40.11	-	762.07	3 J	6	49	100	158	16	-	-	-	4,200	< 1	-	-	< 0.8	-	1 J	4,300	660
	11/19/2008	802.18	42.16	-	760.02	10	25	180	80	295	42	-	-	-	9,400	6	-	-	2 J	-	2 J	8,900	1,700
	02/10/2009	802.18	40.59	-	761.59	4.32	19.4	67.1	103	194	21.9	-	-	-	4,240	< 2	-	-	< 2	-	< 2	1,030	794
	05/18/2009	802.18	38.64	-	763.54	2.76	15.9	16.4	66.4	101.5	9.76	-	-	-	633	< 2	-	-	< 2	-	< 2	300	340
	08/17/2009	802.18	41.11	-	761.07	7.74	53.1	76.4	169	306	26.5	-	-	-	7,460	< 1	-	-	1.07	-	< 1	1,310	2,010
	11/23/2009	802.18	38.26	-	763.92	2.21	12.2	25.1	59.3	98.8	6.46	-	-	-	1,080	< 1	-	-	< 1	-	< 1	172	338
	02/17/2010	802.18	37.53	-	764.65	< 2	< 2	< 2	9.2	9	4.14	-	-	-	125	< 2	-	-	< 2	-	< 2	141	225
	05/18/2010	802.18	38.70	-	763.48	< 2	6.66	6.4	44.2	57	6.84	-	-	-	345	< 2	-	-	< 2	-	< 2	< 300	213
	06/03/2010	802.18	39.25	-	762.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/17/2010	802.18	41.54	-	760.64	10.1	16.5	57.8	73.9	158.3	20.9	-	-	-	4,350	3.14	-	-	< 2	-	< 2	794	733
	11/22/2010	802.18	42.46	-	759.72	16.8	56.8	101	150.8	325	21.9	-	-	-	1,900	< 1	-	-	< 1	-	1.13	2,740	2,290
	02/14/2011	802.18	43.30	-	758.88	4.80	< 2	6.30	4.86	16	53.4	-	-	-	3,270	6.46	-	-	< 2	-	< 2	2,520 D1	736
	04/25/2011	802.18	36.73	-	765.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	802.18	36.67	-	765.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/24/2011	802.18	37.20	-	764.98	4.68	< 2	3.30	9.18	17	7.84	-	-	-	321	< 2	-	-	< 2	-	< 2	640	276
	08/22/2011	802.18	41.23	-	760.95	31.0	19.8	102	265.5	418	21.3	-	-	-	6,220	< 1	-	-	1.46	-	< 1	8,440	2,620
	11/28/2011	802.18	37.42	49.20	764.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/30/2011	802.18	37.09	-	765.09	3.7	29.8	22.1	133.1	188.7	4.17	5.92	10.4	723	<1	9.83	<1	<5	<1	1,560	722	-	
	12/01/2011	802.18	37.41	-	764.77	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	802.18	37.74	-	764.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	802.18	37.66	-	764.52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	802.18	37.44	-	764.74	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	802.18	36.83	-	765.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	802.18	36.94	-	765.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	802.18	35.66	-	766.52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	802.18	35.12	-	767.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	802.18	35.25	-	766.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	[GW Elevation (ft)]	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-6	01/20/2006	801.08	43.74	-	757.34	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	-	-	-	-	-	-		
	05/12/2006	801.08	43.72	-	757.36	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.5 J	-	-	-	-	-	-	-	-		
	09/20/2006	801.08	42.53	-	758.55	0.7 J	30	13	110	154	1 J	-	-	-	-	-	-	-	-		
	11/02/2006	801.08	45.14	-	755.94	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	< 0.8	< 0.8	< 0.8	41 J	< 20	
	04/23/2007	801.08	38.21	-	762.87	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.8 J	-	-	< 10	< 1	< 0.8	< 0.8	< 0.8	430	< 20	
	08/08/2007	801.08	42.04	-	759.04	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	< 0.8	< 0.8	< 0.8	< 290	< 20	
	11/07/2007	801.08	45.90	-	755.18	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.5 J	-	-	< 10	< 1	< 0.8	< 0.8	< 0.8	49 J	< 20	
	02/21/2008	801.08	46.84	-	754.24	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.7 J	-	-	< 10	< 1	< 0.8	< 0.8	< 0.8	89 J	< 20	
	05/14/2008	801.08	40.72	-	760.36	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.8 J	-	-	< 10	< 1	< 0.8	< 0.8	< 0.8	55 J	< 20	
	08/13/2008	801.08	41.44	-	759.64	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	< 0.8	< 0.8	< 0.8	110	< 20	
	11/19/2008	801.08	44.72	-	756.36	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	< 0.8	< 0.8	< 0.8	45 J	< 20	
	02/10/2009	801.08	43.70	-	757.38	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	< 40	< 25	
	05/18/2009	801.08	42.95	-	758.13	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	< 40	< 25	
	08/17/2009	801.08	43.55	-	757.53	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	< 40	< 25	
	11/23/2009	801.08	40.82	-	760.26	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	63.7	37.9	
	02/17/2010	801.08	37.34	-	763.74	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	91.1	35.2	
	05/18/2010	801.08	36.39	-	764.69	< 2	< 2	< 2	< 2	< 8	< 2	-	-	< 10	< 2	< 2	< 2	< 2	< 600	< 100	
	06/03/2010	801.08	37.43	-	763.65	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	08/17/2010	801.08	41.55	-	759.53	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	< 150	< 100	
	11/22/2010	801.08	44.49	-	756.59	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	< 150	< 100	
	02/14/2011	801.08	45.22	-	755.86	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	< 150	< 100	
	04/25/2011	801.08	38.42	-	762.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	04/28/2011	801.08	37.92	-	763.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	05/24/2011	801.08	36.90	-	764.18	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	< 150	< 100	
	08/22/2011	801.08	40.83	-	760.25	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	< 1	< 1	< 150	< 100	
	11/28/2011	801.08	37.67	59.00	763.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	11/30/2011	801.08	37.55	-	763.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/01/2011	801.08	37.55	-	763.53	< 1	< 1	< 1	< 2	< 5	< 1	-	-	< 1	5.71	< 1	< 1	< 1	< 150	< 100	
	12/06/2011	801.08	37.28	-	763.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	801.08	37.17	-	763.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	801.08	37.20	-	763.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	801.08	37.22	-	763.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	801.08	36.97	-	764.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	801.08	36.57	-	764.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	801.08	36.16	-	764.92	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	801.08	36.11	-	764.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-7A	09/20/2006	796.66	44.58	-	752.08	9 J	< 7	< 8	< 8	9	9,500	-	-	3,200	< 10	-	61	-	290	650	16,000
	11/02/2006	796.66	44.59	-	752.07	33 J	< 7	< 8	11 J	44	15,000	-	-	4,100	< 10	-	78	-	440	690	21,000
	04/24/2007	796.66	40.55	-	756.11	3 J	< 4	< 4	< 4	3	6,900	-	-	1,600	< 5	-	44	-	210	510	8,900
	08/09/2007	796.66	43.40	-	753.26	8 J	< 4	< 4	< 4	8	8,500	-	-	1,800	< 5	-	35	-	220	260	11,000
	11/08/2007	796.66	45.56	-	751.10	15 J	< 14	< 16	< 16	15	15,000	-	-	4,100	< 20	-	87 J	-	400	760	19,000
	02/22/2008	796.66	45.51	-	751.15	18 J	< 7	< 8	< 8	18	18,000	-	-	5,800	< 10	-	85	-	490	850	23,000
	05/15/2008	796.66	41.94	-	754.72	5 J	< 7	< 8	< 8	5	10,000	-	-	3,000	< 10	-	61	-	290	460	7,400
	08/14/2008	796.66	42.65	-	754.01	5 J	< 4	< 4	< 4	5	7,800	-	-	1,600	< 5	-	42	-	200	420	1,600
	11/21/2008	796.66	45.03	-	751.63	< 10	< 14	< 16	< 16	< 56	13,000	-	-	3,100	< 20	-	47 J	-	290	480	10,000
	02/12/2009	796.66	43.79	-	752.87	7.6	< 2	< 2	3.12	11	9,800	-	-	5,000	< 2	-	70.7	-	443	440	582
	05/19/2009	796.66	42.70	-	753.96	5.24	< 2	< 2	< 2	5	11,900	-	-	3,760	< 2	-	72	-	267	316	716
	08/18/2009	796.66	43.65	-	753.01	5.06	< 2	< 2	< 2	5	12,300	-	-	3,760	< 2	-	61.0	-	307	< 40	1,150
	11/24/2009	796.66	42.05	-	754.61	< 2	< 2	< 2	< 2	< 8	8,110	-	-	2,060	< 2	-	50.1	-	205	216 J	1,610
	02/18/2010	796.66	39.98	-	756.68	2.58	< 2	< 2	< 2	3	6,240	-	-	1,960	< 2	-	44.4	-	191	146	125
	05/20/2010	796.66	40.72	-	755.94	< 2	< 2	< 2	< 2	< 8	5,820	-	-	15,700	< 2	-	57.4	-	2,380	< 300	1,020
	06/03/2010	796.66	41.39	-	755.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/19/2010	796.66	43.93	-	752.73	1.47	< 1	< 1	< 1	1	8,130	-	-	5,690	< 1	-	39.6	-	386	169	1,130
	11/24/2010	796.66	45.53	-	751.13	4.28	< 2	< 2	< 2	4	11,100	-	-	4,120	< 2	-	63.5	-	216	391	1,230
	02/17/2011	796.66	46.36	-	750.30	4.04	< 2	< 2	3.00	7	10,500	-	-	5,170	< 2	-	59.1	-	307	< 150	1,070
	04/25/2011	796.66	41.01	-	755.65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	796.66	48.19	-	748.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/26/2011	796.66	40.04	-	756.62	< 2	< 2	< 2	< 2	< 8	4,770	-	-	1,180	< 2	-	29.1	-	122	181	1,060
	08/25/2011	796.66	43.31	-	753.35	< 1	< 1	< 1	< 1	< 4	6,030	-	-	2,050	< 1	-	17.3	-	76.9	< 150	1,000
	11/28/2011	796.66	40.40	-	756.26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/30/2011	796.66	40.82	-	755.84	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	796.66	44.68	-	751.98	2.15	< 1	< 1	2	4	3,470	2.58	< 1	2,860	< 1	< 1	23.2	115	82.8	180	735
	12/06/2011	796.66	41.07	-	755.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	796.66	46.73	-	749.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	796.66	47.67	-	748.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	796.66	42.53	-	754.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	796.66	40.69	-	755.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	796.66	47.63	-	749.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	796.66	41.97	-	754.69	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	796.66	47.18	-	749.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyl methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)
MW-7B	09/20/2006	796.64	<100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	11/02/2006	796.64	84.88	-	711.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/23/2007	796.64	40.29	-	756.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/01/2007	796.64	-	-	-	< 1	< 1	< 2	< 2	< 6	3,500	-	-	210	< 2	-	18	-	78	270	5,200
	05/02/2007	796.64	-	-	-	< 1	< 1	< 2	< 2	< 6	2,700	-	-	170	< 2	-	12	-	56	430	3,700
	08/09/2007	796.64	42.20	-	754.44	2 J	3 J	< 0.8	1 J	6	2,200	-	-	230	< 1	-	11	-	60	480	3,000
	11/08/2007	796.64	45.48	-	751.16	1 J	< 2	< 2	< 2	1	1,400	-	-	150 J	< 3	-	8 J	-	36	550	1,900
	02/22/2008	796.64	45.88	-	750.76	1 J	0.7 J	< 0.8	3 J	5	1,100	-	-	230	< 1	-	5	-	29	500	1,700
	05/15/2008	796.64	41.32	-	755.32	1 J	< 1	< 2	2 J	3	1,100	-	-	200	< 2	-	7 J	-	28	390	890
	08/14/2008	796.64	51.83	-	744.81	5 J	< 4	< 4	< 4	5	3,700	-	-	1,400	< 5	-	19 J	-	92	490	870
	11/21/2008	796.64	44.89	-	751.75	< 3	6 J	7 J	30	43	2,300	-	-	990	< 5	-	9 J	-	53	800	2,300
	02/12/2009	796.64	43.24	-	753.40	2.78	3.6	4.4	16.1	26.9	2,600	-	-	1,690	< 2	-	17.1	-	75.6	< 40	352
	05/19/2009	796.64	43.13	-	753.51	2.24	< 2	2.04	6.96	11	2,360	-	-	414	< 2	-	15.4	-	77.3	412	485
	08/18/2009	796.64	43.29	-	753.35	< 2	< 2	< 2	< 2	< 8	3,250	-	-	< 500	< 2	-	13.9	-	64.1	< 40	645
	11/24/2009	796.64	42.55	-	754.09	< 2	< 2	< 2	< 2	< 8	1,070	-	-	605	< 2	-	6.02	-	27.1	230	867
	02/18/2010	796.64	38.20	-	758.44	< 2	< 2	< 2	< 2	< 8	1,270	-	-	624	< 2	-	6.6	-	30	288	85.1
	05/20/2010	796.64	35.72	-	760.92	< 2	< 2	< 2	< 2	< 8	206	-	-	205	< 2	-	< 2	-	6.9	< 300	171
	06/03/2010	796.64	39.40	-	757.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/19/2010	796.64	42.87	-	753.77	< 1	< 1	< 1	< 1	< 4	119	-	-	65.8	< 1	-	< 1	-	2.67	348	131
	11/23/2010	796.64	45.08	-	751.56	< 1	< 1	< 1	< 1	< 4	113	-	-	58.6	< 1	-	< 1	-	2.02	215	< 100
	02/17/2011	796.64	45.37	-	751.27	< 1	< 1	< 1	< 1	< 4	240	-	-	106	< 1	-	1.21	-	5.60	266	136
	04/25/2011	796.64	36.48	-	760.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	796.64	36.70	-	759.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/26/2011	796.64	37.32	-	759.32	< 1	< 1	< 1	< 1	< 4	106	-	-	51.8	< 1	-	< 1	-	2.63	386	152
	08/25/2011	796.64	41.67	-	754.97	< 2	< 2	< 2	< 2	< 8	160	-	< 1	56.0	< 2	-	< 2	-	3.70	715	171
	11/28/2011	796.64	21.87	-	774.77	1.3	< 1	< 1	< 2	1	1,050	< 1	< 1	214	< 1	< 1	3.65	< 5	17.3	< 156	104 MS
	12/01/2011	796.64	13.60	-	783.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/06/2011	796.64	16.54	-	780.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	796.64	0.15	-	796.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	796.64	0.15	-	796.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	796.64	0.15	-	796.49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	796.64	3.46	-	793.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/19/2011	796.64	7.06	-	789.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	796.64	0.8	-	795.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	796.64	1.10	-	795.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-8A	09/20/2006	793.10	42.01	-	751.09	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	7	-	-	< 10	< 1	-	< 0.8	0.9 J	380	< 20	
	11/02/2006	793.10	42.13	-	750.97	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	5 J	-	-	< 10	< 1	-	< 0.8	330	< 20		
	04/24/2007	793.10	38.51	-	754.59	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	4 J	-	-	< 10	< 1	-	< 0.8	210	< 20		
	08/09/2007	793.10	41.33	-	751.77	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	0.9 J	-	-	< 10	< 1	-	< 0.8	1,800	< 20		
	11/08/2007	793.10	42.98	-	750.12	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	4 J	-	-	< 10	< 1	-	< 0.8	340	< 20		
	02/21/2008	793.10	42.25	-	750.85	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	3 J	-	-	< 10	< 1	-	< 0.8	330	< 20		
	05/14/2008	793.10	39.50	-	753.60	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	3 J	-	-	< 10	< 1	-	< 0.8	280	< 20		
	08/13/2008	793.10	40.29	-	752.81	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	3 J	-	-	< 10	< 1	-	< 0.8	240	< 20		
	11/20/2008	793.10	42.14	-	750.96	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	2 J	-	-	< 10	< 1	-	< 0.8	500	< 20		
	02/11/2009	793.10	41.25	-	751.85	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 40	< 25		
	05/19/2009	793.10	40.15	-	752.95	< 1	< 1	< 1	< 1	< 4	1.91	-	-	< 5	< 1	-	< 1	< 40	< 25		
	08/17/2009	793.10	41.10	-	752.00	< 1	< 1	< 1	< 1	< 4	2.32	-	-	< 5	< 1	-	< 1	< 40	< 25		
	11/23/2009	793.10	39.62	-	753.48	< 1	< 1	< 1	< 1	< 4	1.60	-	-	< 5	< 1	-	< 1	156 J	38.2		
	02/17/2010	793.10	37.91	-	755.19	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	222	34.2		
	05/19/2010	793.10	39.50	-	753.60	< 2	< 2	< 2	< 2	< 8	3.18	-	-	< 10	< 2	-	< 2	< 300	< 100		
	06/03/2010	793.10	39.30	-	753.80	-	-	-	-	-	-	-	-	-	-	-	-	-			
	08/17/2010	793.10	41.61	-	751.49	< 1	< 1	< 1	< 1	< 4	1.78	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/22/2010	793.10	42.05	-	751.05	< 1	< 1	< 1	< 1	< 4	1.48	-	-	< 5	< 1	-	< 1	218	< 100		
	02/16/2011	793.10	43.80	-	749.30	< 1	< 1	< 1	< 1	< 4	1.46	-	-	< 5	< 1	-	< 1	< 150	< 100		
	04/25/2011	793.10	38.72	-	754.38	-	-	-	-	-	-	-	-	-	-	-	-	-			
	04/28/2011	793.10	38.74	-	754.36	-	-	-	-	-	-	-	-	-	-	-	-	-			
	05/25/2011	793.10	37.67	-	755.43	< 1	> 1	> 1	> 1	> 4	> 1	-	-	> 5	> 1	-	> 1	> 150	< 100		
	08/23/2011	793.10	41.09	-	752.01	< 1	> 1	> 1	> 1	> 4	1.02	-	-	> 5	> 1	-	> 1	461	< 100		
	11/28/2011	793.10	38.75	64.50	754.35	-	-	-	-	-	-	-	-	-	-	-	-	-			
	11/30/2011	793.10	38.63	-	754.47	-	-	-	-	-	-	-	-	-	-	-	-	-			
	12/01/2011	793.10	38.80	-	754.30	< 1	> 1	> 2	> 5	> 1	> 1	-	-	> 5	> 1	-	> 1	< 153	< 100		
	12/06/2011	793.10	38.70	-	754.40	-	-	-	-	-	-	-	-	-	-	-	-	-			
	12/07/2011	793.10	38.56	-	754.54	-	-	-	-	-	-	-	-	-	-	-	-	-			
	12/08/2011	793.10	38.64	-	754.46	-	-	-	-	-	-	-	-	-	-	-	-	-			
	12/09/2011	793.10	38.45	-	754.65	-	-	-	-	-	-	-	-	-	-	-	-	-			
	12/13/2011	793.10	38.41	-	754.69	-	-	-	-	-	-	-	-	-	-	-	-	-			
	12/19/2011	793.10	37.78	-	755.32	-	-	-	-	-	-	-	-	-	-	-	-	-			
	12/28/2011	793.10	37.18	-	755.92	-	-	-	-	-	-	-	-	-	-	-	-	-			
	01/03/2012	793.10	37.26	-	755.84	-	-	-	-	-	-	-	-	-	-	-	-	-			

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-8B	09/20/2006	792.69	64.39	-	728.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/02/2006	762.69	47.58	-	715.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/23/2007	762.69	38.90	-	723.79	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/03/2007	762.69	-	-	-	0.8 J	< 0.7	< 0.8	< 0.8	0.8	3 J	-	-	< 10	< 1	-	< 0.8	-	< 0.8	190	< 20
	08/09/2007	762.69	40.76	-	721.93	0.7 J	< 0.7	< 0.8	1 J	2	1 J	-	-	< 10	< 1	-	< 0.8	-	< 0.8	630	26 J
	11/08/2007	762.69	42.00	-	720.69	< 0.5	< 0.7	< 0.8	1 J	1	2 J	-	-	< 10	< 1	-	< 0.8	-	< 0.8	200	21 J
	02/21/2008	762.69	41.99	-	720.70	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	1 J	-	-	< 10	< 1	-	< 0.8	-	< 0.8	460	21 J
	05/14/2008	762.69	40.76	-	721.93	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	1 J	-	-	< 10	< 1	-	< 0.8	-	< 0.8	380	< 20
	08/14/2008	762.69	39.72	-	722.97	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	1 J	-	-	< 10	< 1	-	< 0.8	-	< 0.8	550	< 20
	11/20/2008	762.69	41.24	-	721.45	0.5 J	< 0.7	< 0.8	< 0.8	0.5	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	570	< 20
	02/11/2009	762.69	40.52	-	722.17	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	286	< 25
	05/18/2009	762.69	40.31	-	722.38	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	384	< 25
	08/17/2009	762.69	40.41	-	722.28	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	234 J	< 25
	11/23/2009	762.69	40.02	-	722.67	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	145 J	35.8
	02/17/2010	762.69	39.30	-	723.39	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	146	34.7
	05/18/2010	762.69	36.89	-	725.80	< 2	< 2	< 2	< 2	< 8	< 2	-	-	< 10	< 2	-	< 2	-	< 2	< 300	< 100
	06/03/2010	762.69	40.10	-	722.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/17/2010	762.69	40.18	-	722.51	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	11/22/2010	762.69	41.91	-	720.78	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	182	< 100
	02/16/2011	762.69	41.78	-	720.91	< 1	< 1	< 1	< 1	< 4	1.40	-	-	< 5	< 1	-	< 1	-	< 1	160	< 100
	04/25/2011	792.69	39.59	-	753.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	792.69	39.44	-	753.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/25/2011	762.69	26.00	-	736.69	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	08/23/2011	762.69	39.54	-	723.15	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	11/28/2011	762.69	7.58	99.65	755.11	<1	<1	<1	<2	<5	<1	<1	<1	<5	<1	<1	<1	<5	<1	<158	<100
	12/01/2011	762.69	11.50	-	751.19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	762.69	16.06	-	746.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	762.69	16.85	-	745.84	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	762.69	0.70	-	761.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	762.69	2.35	-	760.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	762.69	7.10	-	755.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	762.69	13.05	-	749.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	762.69	1.10	-	761.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	762.69	7.55	-	755.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyl methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)
MW-9A	09/20/2006	798.18	41.40	-	756.78	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	1 J	-	-	< 10	< 1	-	< 0.8	-	< 0.8	1,100	< 20
	11/02/2006	798.18	41.70	-	756.48	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	620	< 20
	05/01/2007	798.18	37.20	-	760.98	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	380	< 20
	08/09/2007	798.18	39.93	-	758.25	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	970	< 20
	11/08/2007	798.18	43.80	-	754.38	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	520	< 20
	02/21/2008	798.18	41.37	-	756.81	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	51	-	-	24 J	< 1	-	< 0.8	-	0.9 J	120	56
	05/15/2008	798.18	36.55	-	761.63	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	130	< 20
	08/14/2008	798.18	39.72	-	758.46	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	44 J	< 20	
	11/20/2008	798.18	40.52	-	757.66	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	880	< 20
	02/10/2009	798.18	39.00	-	759.18	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	05/18/2009	798.18	37.75	-	760.43	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	08/17/2009	798.18	38.24	-	759.94	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	296 J	< 25	
	11/23/2009	798.18	36.40	-	761.78	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	186	38.4	
	02/17/2010	798.18	35.65	-	762.53	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	119	34	
	05/19/2010	798.18	35.54	-	762.64	< 2	< 2	< 2	< 2	< 8	< 2	-	-	< 10	< 2	-	< 2	< 2	< 300	< 100	
	06/03/2010	798.18	37.24	-	760.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/17/2010	798.18	40.10	-	758.08	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 150	< 100	
	11/23/2010	798.18	41.37	-	756.81	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	205	< 100	
	02/15/2011	798.18	41.66	-	756.52	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 150	< 100	
	04/25/2011	798.18	35.22	-	762.96	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	798.18	34.51	-	763.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/25/2011	798.18	34.63	-	763.55	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 150	< 100	
	08/23/2011	798.18	38.86	-	759.32	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 300	< 100	
	11/28/2011	798.18	36.18	63.00	762.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/30/2011	798.18	35.75	-	762.43	< 1	< 1	< 1	< 2	< 5	< 1	< 1	< 1	< 5	< 1	< 1	< 5	< 1	< 161	< 100	
	12/01/2011	798.18	36.01	-	762.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	798.18	35.98	-	762.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	798.18	35.67	-	762.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	798.18	35.60	-	762.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	798.18	35.75	-	762.43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	798.18	35.73	-	762.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	798.18	35.27	-	762.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	798.18	34.88	-	763.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	798.18	35.25	-	762.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyl methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)	
MW-9B	09/20/2006	798.04	41.21	-	756.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/02/2006	798.04	41.58	-	756.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/23/2007	798.04	37.23	-	760.81	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/26/2007	798.04	-	-	-	0.9 J	0.8 J	< 0.8	< 0.8	1.7	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	370	< 20	
	04/30/2007	798.04	-	-	-	0.5 J	< 0.7	< 0.8	< 0.8	0.5	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	570	< 20	
	08/09/2007	798.04	39.44	-	758.60	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	940	< 20	
	11/08/2007	798.04	42.42	-	755.62	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	670	< 20	
	02/21/2008	798.04	41.21	-	756.83	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	1,500	< 20	
	05/15/2008	798.04	36.53	-	761.51	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	1,600	< 20	
	08/14/2008	798.04	38.36	-	759.68	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	410	< 20	
	11/20/2008	798.04	40.15	-	757.89	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	5,900	< 20	
	02/10/2009	798.04	38.64	-	759.40	< 2	< 2	< 2	< 2	< 8	< 2	-	-	< 10	< 2	-	< 2	-	< 2	638	< 25	
	05/19/2009	798.04	32.76	-	765.28	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25	
	08/17/2009	798.04	38.96	-	759.08	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	324	< 25	
	11/23/2009	798.04	36.06	-	761.98	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	271	37.7	
	02/17/2010	798.04	34.03	-	764.01	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	280	35.4	
	05/19/2010	798.04	36.26	-	761.78	< 2	< 2	< 2	< 2	< 8	< 2	-	-	< 10	< 2	-	< 2	-	< 2	< 300	< 100	
	06/03/2010	798.04	37.08	-	760.96	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/17/2010	798.04	39.25	-	758.79	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	212	< 100	
	11/23/2010	798.04	41.37	-	756.67	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	171	< 100	
	02/15/2011	798.04	41.66	-	756.38	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	428	< 100	
	04/25/2011	798.04	34.94	-	763.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	798.04	34.41	-	763.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/25/2011	798.04	34.39	-	763.65	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	365	< 100	
	08/23/2011	798.04	39.02	-	759.02	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	313	< 100	
	11/28/2011	798.04	35.97	98.70	762.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/30/2011	798.04	35.55	-	762.49	< 1	< 1	< 1	< 2	< 5	< 1	-	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 164	< 100	-
	12/01/2011	798.04	36.35	-	761.69	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	798.04	35.80	-	762.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	798.04	35.48	-	762.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	798.04	35.21	-	762.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	798.04	35.42	-	762.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	798.04	35.50	-	762.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	798.04	34.98	-	763.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	798.04	34.42	-	763.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	798.04	34.99	-	763.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)	
MW-10A	05/23/2007	800.69	37.11	-	763.58	10	2 J	< 0.8	66	78	1,000	-	-	320	< 1	-	6	-	25	1,300	3,000	
	08/09/2007	800.69	40.39	-	760.30	2 J	< 0.7	< 0.8	31	33	150	-	-	61 J	< 1	-	1 J	-	4 J	1,300	900	
	11/08/2007	800.69	42.72	-	757.97	15	11 J	10 J	150	186	1,600	-	-	2,200	< 3	-	16	-	53	3,400	4,600	
	02/22/2008	800.69	39.95	-	760.74	9 J	< 1	< 2	94	103	3,400	-	-	2,800	< 2	-	17	-	90	2,800	5,700	
	05/15/2008	800.69	36.42	-	764.27	< 0.5	< 0.7	< 0.8	4 J	4	32	-	-	26 J	< 1	-	< 0.8	-	0.9 J	860	130	
	08/14/2008	800.69	39.15	-	761.54	3 J	< 0.7	< 0.8	43	46	140	-	-	92	< 1	-	1 J	-	4 J	780	1,400	
	11/20/2008	800.69	41.87	-	758.82	3 J	< 0.7	< 0.8	50	53	200	-	-	82	< 1	-	2 J	-	5 J	1,500	1,800	
	02/11/2009	800.69	39.84	-	760.85	3.45	< 1	< 1	30.6	34	292	-	-	66.6	< 1	-	1.91	-	5.34	204	967	
	05/19/2009	800.69	37.64	-	763.05	1.25	< 1	< 1	8.11	9	43.9	-	-	< 5	< 1	-	< 1	-	< 1	< 40	350	
	08/18/2009	800.69	40.25	-	760.44	2.68	< 1	< 1	35.4	38	101	-	-	< 5	< 1	-	< 1	-	< 1	148 J	1,280	
	11/24/2009	800.69	37.24	-	763.45	< 1	< 1	< 1	< 1	< 4	2.14	-	-	< 5	< 1	-	< 1	-	< 1	173	58.3	
	02/17/2010	800.69	36.41	-	764.28	1.97	< 1	< 1	24.7	27	90.2	-	-	34.3	< 1	-	< 1	-	< 1	172	1,010	
	05/20/2010	800.69	37.61	-	763.08	< 1	< 1	< 1	7.06	7	13.4	-	-	35.9	< 1	-	< 1	-	< 1	< 300	306	
	06/03/2010	800.69	38.10	-	762.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/18/2010	800.69	40.64	-	760.05	4.34	< 2	< 2	58.7	63	187	-	-	432	< 2	-	< 2	-	< 2	444	1,550	
	11/23/2010	800.69	41.77	-	758.92	2.92	< 1	< 1	53.5	56	113	-	-	125	< 1	-	< 1	-	< 1	419	1,580	
	02/15/2011	800.69	42.74	-	757.95	2.46	< 1	< 1	40.7	43	1,530	-	-	316	< 1	-	< 1	-	20.1	316	1,330	
	04/25/2011	800.69	35.64	-	765.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	800.69	35.76	-	764.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/26/2011	800.69	36.08	-	764.61	1.45	< 1	< 1	25.9	27	99.6	-	-	< 5	< 1	-	< 1	-	< 1	260	938	
	08/23/2011	800.69	40.52	-	760.17	2.06	< 1	< 1	33.3	35	151	-	-	< 5	< 1	-	< 1	-	< 1	338	1,090	
	11/28/2011	800.69	36.34	-	764.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/30/2011	800.69	35.96	-	764.73	< 1	< 1	< 1	10	10	85.7	1.75	1.13	56	< 1	< 1	< 1	< 5	< 1	< 174	381	-
	12/01/2011	800.69	36.41	-	764.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	800.69	36.88	-	763.81	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	800.69	36.62	-	764.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	800.69	35.92	-	764.77	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	800.69	35.25	-	765.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	800.69	35.70	-	764.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	800.69	34.25	-	766.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	800.69	33.78	-	766.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	800.69	33.81	-	766.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)	
MW-10B	05/23/2007	800.75	36.69	-	764.06	20	2 J	0.9 J	67	90	540	-	-	320	2 J	-	5 J	-	22	1,700	1,400
	08/09/2007	800.75	40.93	-	759.82	9	< 0.7	< 0.8	27	36	230	-	-	150	1 J	-	1 J	-	8	850	780
	11/08/2007	800.75	42.72	-	758.03	1 J	< 0.7	< 0.8	2 J	3	30	-	-	27 J	< 1	-	< 0.8	-	1 J	7,100	120
	02/22/2008	800.75	40.70	-	760.05	1 J	< 0.7	< 0.8	3 J	4	34	-	-	31 J	< 1	-	< 0.8	-	1 J	3,200	120
	05/15/2008	800.75	36.91	-	763.84	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	8	-	-	10 J	< 1	-	< 0.8	-	< 0.8	650	< 20
	08/14/2008	800.75	39.60	-	761.15	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	4 J	-	-	< 10	< 1	-	< 0.8	-	< 0.8	1,300	< 20
	11/20/2008	800.75	41.44	-	759.31	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	5	-	-	< 10	< 1	-	< 0.8	-	< 0.8	2,200	29 J
	02/11/2009	800.75	40.15	-	760.60	< 2	< 2	< 2	< 2	< 8	15.5	-	-	< 10	< 2	-	< 2	-	< 2	194	51.6
	05/19/2009	800.75	37.90	-	762.85	< 1	< 1	< 1	< 1	< 4	1.96	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	08/18/2009	800.75	40.49	-	760.26	< 1	< 1	< 1	< 1	< 4	1.89	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	11/24/2009	800.75	37.40	-	763.35	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	254	44.8
	02/18/2010	800.75	36.51	-	764.24	< 1	< 1	< 1	< 1	< 4	1.31	-	-	< 5	< 1	-	< 1	-	< 1	252	41.8
	05/20/2010	800.75	37.74	-	763.01	< 1	< 1	< 1	< 1	< 4	3	-	-	< 5	< 1	-	< 1	-	< 1	< 300	< 100
	06/03/2010	800.75	38.30	-	762.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/18/2010	800.75	40.84	-	759.91	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	359	< 100
	11/24/2010	800.75	41.97	-	758.78	< 1	< 1	< 1	< 1	< 4	2.60	-	-	< 5	< 1	-	< 1	-	< 1	343	< 100
	02/15/2011	800.75	42.84	-	757.91	2.35	< 1	< 1	< 1	2	461	-	-	213	< 1	-	< 1	-	12.8	334	353
	04/25/2011	800.75	35.69	-	765.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	800.75	36.03	-	764.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/26/2011	800.75	36.27	-	764.48	1.27	< 1	< 1	< 1	1	155	-	-	146	< 1	-	< 1	-	6.28	276	231
	08/23/2011	800.75	40.62	-	760.13	3.81	< 1	< 1	1.53	5	141	-	-	179	< 1	-	< 1	-	3.66	408	270
	11/28/2011	800.75	36.52	-	764.23	4.28	< 1	< 1	< 2	4	319	< 1	< 1	322	< 1	< 1	1.69	< 5	8.06	< 156	115
	12/01/2011	800.75	36.75	-	764.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/06/2011	800.75	36.67	-	764.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	800.75	37.16	-	763.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	800.75	36.64	-	764.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	800.75	35.97	-	764.78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	800.75	35.81	-	764.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/19/2011	800.75	35.15	-	765.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	800.75	34.22	-	766.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	800.75	34.80	-	765.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)	
MW-11A	08/14/2008	795.52	46.39	-	749.13	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	580	-	-	< 10	< 1	-	1 J	-	9	< 31	150	
	11/21/2008	795.52	48.66	-	746.86	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	180	-	-	< 10	< 1	-	1 J	-	1 J	< 35	160	
	02/12/2009	795.52	46.93	-	748.59	< 1	< 1	< 1	< 1	< 4	94.5	-	-	< 5	< 1	-	< 1	-	< 1	53.7		
	05/19/2009	795.52	46.34	-	749.18	< 1	< 1	< 1	< 1	< 4	16.8	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25	
	08/18/2009	795.52	47.39	-	748.13	< 1	< 1	< 1	< 1	< 4	39.0	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25	
	11/24/2009	795.52	45.24	-	750.28	< 1	< 1	< 1	< 1	< 4	8.93	-	-	< 5	< 1	-	< 1	-	< 1	100 J	50.3	
	02/18/2010	795.52	43.19	-	752.33	< 1	< 1	< 1	< 1	< 4	27.2	-	-	< 5	< 1	-	< 1	-	< 1	60.6	34.9	
	05/20/2010	795.52	44.31	-	751.21	< 1	< 1	< 1	< 1	< 4	32.3	-	-	< 5	< 1	-	< 1	-	< 1	< 300	< 100	
	06/03/2010	795.52	45.00	-	750.52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/18/2010	795.52	47.64	-	747.88	< 1	< 1	< 1	< 1	< 4	5.44	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100	
	11/23/2010	795.52	49.17	-	746.35	< 1	< 1	< 1	< 1	< 4	5.89	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100	
	02/16/2011	795.52	49.59	-	745.93	< 1	< 1	< 1	< 1	< 4	4.45	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100	
	04/25/2011	795.52	43.55	-	751.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	795.52	43.44	-	752.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/27/2011	795.52	43.20	-	752.32	< 1	< 1	< 1	< 1	< 4	8.49	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100	
	08/24/2011	795.52	46.98	-	748.54	< 1	< 1	< 1	< 1	< 4	3.95	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100	
	11/28/2011	795.52	44.19	-	751.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	795.52	44.10	-	751.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/02/2011	795.52	44.25	-	751.27	< 2.00	< 2.00	< 2.00	< 4.00	< 10.00	3.54	< 2.00	< 2.00	< 10.0	< 2.00	< 2.00	< 2.00	< 10.0	< 2.00	< 168	< 100	
	12/06/2011	795.52	43.89	-	751.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	795.52	43.73	-	751.79	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	795.52	44.00	-	751.52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	795.52	44.28	-	751.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	795.52	43.68	-	751.84	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	795.52	43.70	-	751.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	795.52	43.17	-	752.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	795.52	43.80	-	751.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)	
MW-11B	08/14/2008	795.22	43.58	-	751.64	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	12	-	-	< 10	< 1	-	< 0.8	-	< 0.8	420	< 20	
	11/21/2008	795.22	46.23	-	748.99	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	10	-	-	14 J	< 1	-	< 0.8	-	< 0.8	490	< 20	
	02/12/2009	795.22	44.30	-	750.92	< 1	< 1	< 1	< 1	< 4	7.93	-	-	< 5	< 1	-	< 1	-	< 1	212	< 25	
	05/19/2009	795.22	43.50	-	751.72	< 1	< 1	< 1	< 1	< 4	8.5	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25	
	08/18/2009	795.22	44.72	-	750.50	< 1	< 1	< 1	< 1	< 4	9.68	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25	
	11/24/2009	795.22	42.30	-	752.92	< 1	< 1	< 1	< 1	< 4	7.26	-	-	8.29	< 1	-	< 1	-	< 1	120 J	45.3	
	02/18/2010	795.22	40.43	-	754.79	< 1	< 1	< 1	< 1	< 4	7.86	-	-	8.71	< 1	-	< 1	-	< 1	185	38.6	
	05/20/2010	795.22	41.65	-	753.57	< 1	< 1	< 1	< 1	< 4	6.35	-	-	< 5	< 1	-	< 1	-	< 1	< 300	< 100	
	06/03/2010	795.22	42.18	-	753.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/18/2010	795.22	45.05	-	750.17	< 1	< 1	< 1	< 1	< 4	5.02	-	-	< 5	< 1	-	< 1	-	< 1	296	< 100	
	11/23/2010	795.22	46.81	-	748.41	< 1	< 1	< 1	< 1	< 4	5.30	-	-	< 5	< 1	-	< 1	-	< 1	183	< 100	
	02/16/2011	795.22	51.70	-	743.52	< 1	< 1	< 1	< 1	< 4	621	-	-	< 5	< 1	-	3.94	-	8.40	< 150	320	
	04/25/2011	795.22	40.66	-	754.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	795.22	41.04	-	754.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/27/2011	795.22	40.23	-	754.99	< 1	< 1	< 1	< 1	< 4	318	-	-	< 5	< 1	-	< 1	-	4.87	< 150	411	
	08/24/2011	795.22	43.60	-	751.62	< 1	< 1	< 1	< 1	< 4	330	-	-	< 5	< 1	-	1.97	-	3.37	< 150	323	
	11/28/2011	795.22	40.71	-	754.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	795.22	40.75	-	754.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/02/2011	795.22	41.40	-	753.82	< 2.00	< 2.00	< 2.00	< 4.00	< 10.00	123	< 2.00	< 2.00	< 10.0	< 2.00	< 2.00	< 2.00	< 10.0	< 2.00	< 174	< 100	-
	12/06/2011	795.22	40.75	-	754.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	795.22	40.90	-	754.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	795.22	40.98	-	754.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	795.22	41.49	-	753.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	795.22	40.46	-	754.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	795.22	41.98	-	753.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	795.22	40.00	-	755.22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	795.22	41.02	-	754.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-12B	08/14/2008	800.28	56.45	-	743.83	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	16 J	< 1	-	< 0.8	-	< 0.8	1,100	< 20
	11/20/2008	800.28	46.12	-	754.16	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	20 J	< 1	-	< 0.8	-	< 0.8	3,300	22 J
	02/10/2009	800.28	44.47	-	755.81	< 1	< 1	< 1	< 1	< 4	< 1	-	-	15.6	< 1	-	< 1	-	< 1	380	< 25
	05/19/2009	800.28	44.12	-	756.16	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	208 J	< 25
	08/18/2009	800.28	44.88	-	755.40	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 40	< 25
	11/24/2009	800.28	41.79	-	758.49	< 1	< 1	< 1	< 1	< 4	< 1	-	-	17.1	< 1	-	< 1	-	< 1	186 J	43.5
	02/18/2010	800.28	39.10	-	761.18	< 1	< 1	< 1	< 1	< 4	< 1	-	-	18.5	< 1	-	< 1	-	< 1	377	38.8
	05/20/2010	800.28	39.42	-	760.86	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	401	< 100
	06/03/2010	800.28	41.88	-	758.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/18/2010	800.28	43.39	-	756.89	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	779	< 100
	11/23/2010	800.28	45.42	-	754.86	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	608	< 100
	02/15/2011	800.28	46.25	-	754.03	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	163	< 100
	04/25/2011	800.28	40.30	-	759.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	800.28	39.83	-	760.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/26/2011	800.28	36.56	-	763.72	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	201	< 100
	08/22/2011	800.28	40.33	-	759.95	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	215	< 100
	11/28/2011	800.28	38.30	100.70	761.98	-	-	-	-	< 5	< 1	-	-	-	-	-	-	-	-	-	-
	11/30/2011	800.28	37.98	-	762.30	< 1	< 1	< 1	< 2	< 5	< 1	-	-	13 D1	< 1	< 1	< 1	< 5	< 1	< 181	< 100
	12/01/2011	800.28	37.54	-	762.74	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/06/2011	800.28	39.75	-	760.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	800.28	39.51	-	760.77	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	800.28	38.22	-	762.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	800.28	38.24	-	762.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	800.28	38.31	-	761.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	800.28	37.91	-	762.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	800.28	38.15	-	762.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-13A	08/14/2008	801.74	41.85	-	759.89	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	< 0.8	-	< 0.8	150	< 20	
	11/20/2008	801.74	46.01	-	755.73	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	< 10	< 1	< 0.8	-	< 0.8	84 J	< 20	
	02/11/2009	801.74	49.08	-	752.66	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	< 40	< 25	
	05/18/2009	801.74	44.79	-	756.95	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	< 40	< 25	
	08/18/2009	801.74	44.12	-	757.62	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	210 J	< 25	
	11/23/2009	801.74	42.18	-	759.56	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	78.0	36.4	
	02/17/2010	801.74	38.33	-	763.41	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	125	35.4	
	05/20/2010	801.74	35.56	-	766.18	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	< 300	< 100	
	06/03/2010	801.74	37.35	-	764.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	08/17/2010	801.74	41.36	-	760.38	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	< 150	< 100	
	11/22/2010	801.74	44.96	-	756.78	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	< 150	< 100	
	02/15/2011	801.74	45.94	-	755.80	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	< 150	< 100	
	04/25/2011	801.74	39.40	-	762.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	801.74	38.61	-	763.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/26/2011	801.74	36.90	-	764.84	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	< 600	< 100	
	08/23/2011	801.74	40.37	-	761.37	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	< 1	-	< 1	< 150	< 100	
	11/28/2011	801.74	37.72	60.13	764.02	-	-	-	-	< 5	-	-	-	< 1	-	-	< 1	-	-	-	
	11/30/2011	801.74	37.68	-	764.06	< 1	< 1	< 1	< 2	-	< 1	-	-	< 1	-	-	< 1	< 1	< 168	< 100	
	12/01/2011	801.74	37.83	-	763.91	-	-	-	-	-	-	-	-	-	< 1	< 1	< 5	< 1	-	-	
	12/06/2011	801.74	37.36	-	764.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	801.74	37.17	-	764.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	801.74	37.47	-	764.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	801.74	37.35	-	764.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	801.74	37.11	-	764.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	801.74	36.55	-	765.19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	801.74	35.96	-	765.78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	801.74	35.95	-	765.79	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyl methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)
MW-13B	08/14/2008	801.78	42.36	-	759.42	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	20 J	< 1	-	< 0.8	-	< 0.8	590	< 20
	11/20/2008	801.78	45.50	-	756.28	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	< 0.5	-	-	20 J	< 1	-	< 0.8	-	< 0.8	1,500	< 20
	02/12/2009	801.78	44.35	-	757.43	< 1	< 1	< 1	< 1	< 4	< 1	-	-	19.2	< 1	-	< 1	-	< 1	368	< 25
	05/18/2009	801.78	44.85	-	756.93	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 20	< 25
	08/18/2009	801.78	44.31	-	757.47	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	318	< 25
	11/23/2009	801.78	42.24	-	759.54	< 1	< 1	< 1	< 1	< 4	< 1	-	-	8.00	< 1	-	< 1	-	< 1	194	42.4
	02/17/2010	801.78	39.10	-	762.68	< 1	< 1	< 1	< 1	< 4	< 1	-	-	17.8	< 1	-	< 1	-	< 1	409	37.6
	05/20/2010	801.78	36.34	-	765.44	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	312	< 100
	06/03/2010	801.78	34.81	-	766.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/17/2010	801.78	41.71	-	760.07	< 1	< 1	< 1	< 1	< 4	< 1	-	-	8.69	< 1	-	< 1	-	< 1	448	< 100
	11/22/2010	801.78	45.32	-	756.46	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	559	< 100
	02/15/2011	801.78	46.36	-	755.42	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	167	< 100
	04/25/2011	801.78	40.40	-	761.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	801.78	40.05	-	761.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/26/2011	801.78	37.70	-	764.08	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	08/23/2011	801.78	40.87	-	760.91	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	-	< 1	158	< 100
	11/28/2011	801.78	38.95	100.3	762.83	-	-	-	-	< 5	< 1	-	-	< 1	< 1	-	< 1	-	< 1	< 156	< 100
	11/30/2011	801.78	38.64	-	763.14	< 1	< 1	< 1	< 2	< 5	< 1	-	-	< 1	< 1	-	< 1	< 5	< 1	< 156	< 100
	12/01/2011	801.78	40.18	-	761.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/06/2011	801.78	39.62	-	762.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	801.78	39.50	-	762.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	801.78	39.36	-	762.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	801.78	39.25	-	762.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	801.78	38.95	-	762.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/19/2011	801.78	38.48	-	763.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	801.78	37.82	-	763.96	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	801.78	37.55	-	764.23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3

Carroll Fuels - Wally's Citgo
 19200 Middletown Road
 Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-14A	08/13/2008	797.53	42.96	-	754.57	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	2 J	-	-	< 10	< 1	< 0.8	-	< 0.8	220	< 20	
	11/21/2008	797.53	45.11	-	752.42	< 0.5	< 0.7	< 0.8	< 0.8	< 2.8	2 J	-	-	< 10	< 1	< 0.8	-	< 0.8	58 J	< 20	
	02/12/2009	797.53	44.51	-	753.02	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 40	< 25		
	05/19/2009	797.53	42.91	-	754.62	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 40	< 25		
	08/18/2009	797.53	44.00	-	753.53	< 1	< 1	< 1	< 1	< 4	1.58	-	-	< 5	< 1	-	< 1	< 40	< 25		
	11/24/2009	797.53	42.25	-	755.28	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	108 J	35.8		
	02/18/2010	797.53	39.76	-	757.77	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	78.1	34.1		
	05/20/2010	797.53	40.78	-	756.75	< 2	< 2	< 2	< 2	< 8	< 2	-	-	< 10	< 2	-	< 2	< 600	< 100		
	06/03/2010	797.53	41.64	-	755.89	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	08/20/2010	797.53	44.38	-	753.15	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/22/2010	797.53	45.70	-	751.83	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	02/17/2011	797.53	46.44	-	751.09	< 1	< 1	< 1	< 1	< 4	3.56	-	-	< 5	< 1	-	< 1	< 150	< 100		
	04/25/2011	797.53	41.06	-	756.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	04/28/2011	797.53	47.19	-	750.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	05/25/2011	797.53	39.85	-	757.68	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	08/23/2011	797.53	43.83	-	753.70	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/28/2011	797.53	40.58	-	756.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	11/30/2011	797.53	40.45	-	757.08	< 1	< 1	< 1	< 2	< 5	< 1	-	< 1	-	< 1	< 1	< 1	< 156	< 100		
	12/01/2011	797.53	40.79	-	756.74	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/06/2011	797.53	41.05	-	756.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	797.53	40.81	-	756.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	797.53	39.46	-	758.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	797.53	39.13	-	758.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	797.53	40.21	-	757.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	797.53	38.45	-	759.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	797.53	37.50	-	760.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	797.53	37.30	-	760.23	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (ng/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyL methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)	
MW-14B	08/13/2008	797.33	44.37	-	752.96	40	< 0.7	< 0.8	28	68	480	-	-	980	7	-	12	-	29	1,900	380
	11/21/2008	797.33	42.96	-	754.37	24	< 0.7	< 0.8	20	44	400	-	-	810	5	-	8	-	21	2,100	610
	02/12/2009	797.33	42.40	-	754.93	30.9	< 1	< 1	24.8	56	497	-	-	908	< 1	-	9.11	-	21	264	< 25
	05/19/2009	797.33	40.17	-	757.16	15.7	1.16	< 1	< 1	17	196	-	-	198	< 1	-	5.60	-	6.30	< 40	235
	08/18/2009	797.33	41.95	-	755.38	10.8	< 1	< 1	8.02	19	284	-	-	477	< 1	-	4.55	-	12.9	274 J	291
	11/24/2009	797.33	40.88	-	756.45	3.49	< 1	< 1	3.78	7	246	-	-	351	< 1	-	3.08	-	9.82	136	254
	02/18/2010	797.33	38.44	-	758.89	6.99	< 1	< 1	5.76	13	182	-	-	363	< 1	-	4.27	-	10.8	595	91.6
	05/20/2010	797.33	38.80	-	758.53	4.31	< 1	< 1	3.18	7	448	-	-	389	< 1	-	2.75	-	9.02	533	245
	06/03/2010	797.33	44.25	-	753.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	08/20/2010	797.33	42.30	-	755.03	4.36	< 1	< 1	< 1	4	219	-	-	265	1.81	-	2.81	-	7.96	862	191
	11/23/2010	797.33	43.68	-	753.65	12.5	< 1	< 1	1.27	14	500	-	-	446	2.93	-	4.99	-	11.4	1,070	247
	02/17/2011	797.33	44.18	-	753.15	88.8	< 2	< 2	< 2	89	808	-	-	1,130	< 2	-	14.4	-	36.0	421	666
	04/25/2011	797.33	40.95	-	756.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	797.33	40.79	-	756.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	05/25/2011	797.33	38.52	-	758.81	71.3	< 2	< 2	< 2	71	945	-	-	1,030	< 2	-	16.5	-	45.1	417	974
	08/23/2011	797.33	41.87	-	755.46	39.6	< 1	< 1	< 1	40	363	-	-	349	< 1	-	9.54	-	22.5	699	700
	11/28/2011	797.33	39.82	-	757.51	48.8	< 1	< 1	< 2	49	661	5.06	< 1	1,220	< 1	< 1	11.4	< 5	31.3	< 300	265
	12/01/2011	797.33	41.19	-	756.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/06/2011	797.33	40.96	-	756.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	797.33	40.90	-	756.43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	797.33	39.81	-	757.52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	797.33	39.75	-	757.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	797.33	39.51	-	757.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/19/2011	797.33	39.30	-	758.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	797.33	38.43	-	758.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	797.33	38.15	-	759.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	06/04/2010	793.55	45.73	-	747.82	< 2	< 2	< 2	< 2	< 8	662	-	-	313	< 2	-	6.84	-	20.8	< 300	414
	04/25/2011	793.55	46.35	-	747.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	04/28/2011	793.55	46.15	-	747.40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	11/28/2011	793.55	45.37	-	748.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	11/29/2011	793.55	45.05	-	748.50	6.91	< 1	< 1	1	8	3,160	1.71	< 1	2,000	< 1	< 1	23.4	< 5	90.1	< 163	233
	12/01/2011	793.55	45.36	-	748.19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/06/2011	793.55	45.23	-	748.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/07/2011	793.55	45.01	-	748.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/08/2011	793.55	45.30	-	748.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/09/2011	793.55	45.41	-	748.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/13/2011	793.55	45.08	-	748.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/19/2011	793.55	44.95	-	748.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	12/28/2011	793.55	44.35	-	749.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	01/03/2012	793.55	44.57	-	748.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-16A	06/03/2010	778.96	40.80	-	738.16	< 1	< 1	< 1	< 1	< 4	550	-	-	184	< 1	-	4.09	-	15.6	< 300	422
	08/17/2010	778.96	43.72	-	735.24	20.8	< 2	< 2	6.92	28	3,920	-	-	930	< 2	-	18.2	-	87.7	381	923
	11/23/2010	778.96	45.51	-	733.45	29.0	< 2	< 2	8.26	37	4,120	-	-	1,520	< 2	-	28.1	-	114	341	830
	02/16/2011	778.96	46.15	-	732.81	24.2	< 2	< 2	9.06	33	2,980	-	-	1,080	< 2	-	23.2	-	96.6	214	648
	04/25/2011	778.96	40.33	-	738.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	778.96	39.87	-	739.09	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/27/2011	778.96	39.50	-	739.46	11.0	< 2	< 2	2.88	14	1,150	-	-	444	< 2	-	21.3	-	82.5	< 150	828
	08/24/2011	778.96	42.63	-	736.33	12.3	< 1	< 1	3.64	16	3,540	-	-	578	< 1	-	16.1	-	72.5	< 150	963
	11/28/2011	778.96	40.86	-	738.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/30/2011	778.96	40.49	-	738.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	778.96	39.91	-	739.05	3.94	< 1	< 1	1	5	2,210	-	< 1	392	< 1	-	< 1	< 5	44.5	< 158	538
	12/06/2011	778.96	39.72	-	739.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	778.96	39.55	-	739.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	778.96	39.65	-	739.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	778.96	39.62	-	739.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	778.96	39.45	-	739.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	778.96	39.18	-	739.78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	778.96	39.00	-	739.96	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	778.96	39.10	-	739.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-16B	06/03/2010	778.24	41.51	-	736.73	21.8	< 2	< 2	10.1	32	3,750	-	-	1,420	< 2	-	22.8	-	104	< 300	896
	08/17/2010	778.24	44.32	-	733.92	35.0	< 2	< 2	14.7	50	6,740	-	-	1,140	< 2	-	40.2	-	175	224	900
	11/23/2010	778.24	44.76	-	733.48	16.7	< 2	< 2	6.66	23	3,430	-	-	944	< 2	-	18.8	-	93.3	323	699
	02/16/2011	778.24	46.52	-	731.72	26.7	< 2	< 2	13.2	40	3,970	-	-	1,340	< 2	-	22.8	-	113	< 150	755
	04/25/2011	778.24	40.91	-	737.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	778.24	40.85	-	737.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/27/2011	778.24	40.15	-	738.09	25.7	< 2	< 2	9.82	36	2,030	-	-	565	< 2	-	29.9	-	144	< 150	1,060
	08/24/2011	778.24	43.30	-	734.94	17.3	< 1	< 1	7.34	25	3,210	-	-	1,050	< 1	-	16.6	-	84.3	< 150	1,040
	11/28/2011	778.24	40.16	-	738.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	778.24	40.65	-	737.59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/02/2011	778.24	40.85	-	737.39	17.3	< 2.00	< 2.00	4.74	22.0	4,050	< 2.00	< 2.00	1,060	< 2.00	< 2.00	23.8	< 10.0	119	< 156	492
	12/06/2011	778.24	40.23	-	738.01	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	778.24	40.27	-	737.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	778.24	40.36	-	737.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	778.24	40.33	-	737.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	778.24	40.16	-	738.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	778.24	39.90	-	738.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	778.24	39.71	-	738.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	778.24	39.83	-	738.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyL methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-17A	06/03/2010	785.01	30.08	-	754.93	< 1	< 1	< 1	< 1	< 4	1.82	-	-	< 5	< 1	-	< 1	< 300	< 100		
	08/18/2010	785.01	32.68	-	752.33	< 1	< 1	< 1	< 1	< 4	1.88	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/24/2010	785.01	33.96	-	751.05	< 1	< 1	< 1	< 1	< 4	1.88	-	-	< 5	< 1	-	< 1	541 D1	< 100		
	02/16/2011	785.01	37.95	-	747.06	< 1	< 1	< 1	< 1	< 4	1.19	-	-	< 5	< 1	-	< 1	239	< 100		
	04/25/2011	785.01	29.54	-	755.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	04/28/2011	785.01	31.51	-	753.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	05/26/2011	785.01	28.30	-	756.71	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	08/24/2011	785.01	31.95	-	753.06	< 1	< 1	< 1	< 1	< 4	1.18	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/28/2011	785.01	28.97	-	756.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	11/29/2011	785.01	28.61	-	756.40	< 1	< 1	< 1	< 2	< 5	< 1	-	-	< 5	< 1	-	< 1	< 156	< 100		
	12/01/2011	785.01	29.15	-	755.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/06/2011	785.01	29.22	-	755.79	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	785.01	29.10	-	755.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	785.01	28.70	-	756.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	785.01	28.21	-	756.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	785.01	27.46	-	757.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	785.01	26.80	-	758.21	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	785.01	26.53	-	758.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
MW-17B	06/03/2010	785.17	29.73	-	755.44	6.83	< 1	< 1	6.1	13	22.8	-	-	< 5	< 1	-	< 1	< 300	123		
	08/17/2010	785.17	32.41	-	752.76	7.68	< 1	< 1	6.39	14	22.6	-	-	< 5	< 1	-	< 1	1.02	< 150		
	11/24/2010	785.17	33.91	-	751.26	5.69	< 1	< 1	4.80	10	26.3	-	-	31.6	< 1	-	< 1	< 150	< 100		
	02/16/2011	785.17	34.51	-	750.66	11.4	< 1	< 1	7.35	19	21.4	-	-	< 5	< 1	-	< 1	< 150	116		
	04/25/2011	785.17	29.42	-	755.75	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	04/28/2011	785.17	30.51	-	754.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	05/26/2011	785.17	28.77	-	756.40	10.6	< 1	< 1	5.74	16	25.7	-	-	< 5	< 1	-	< 1	< 150	134		
	08/24/2011	785.17	31.84	-	753.33	8.46	< 1	< 1	3.79	12	21.6	-	-	17.7	< 1	-	< 1	< 150	106		
	11/28/2011	785.17	28.84	-	756.33	-	-	-	-	-	-	-	-	-	-	< 1	-	-	-		
	11/29/2011	785.17	28.46	-	756.71	11.4	< 1	< 1	5.0	16	30.6	-	-	33.5	< 1	-	< 1	1.46	< 156	< 100	
	12/01/2011	785.17	28.97	-	756.20	-	-	-	-	-	-	-	-	-	-	< 1	-	-	-		
	12/06/2011	785.17	29.22	-	755.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	785.17	29.08	-	756.09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	785.17	28.87	-	756.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	785.17	28.50	-	756.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	785.17	28.50	-	756.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	785.17	27.65	-	757.52	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	785.17	26.65	-	758.52	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	785.17	26.59	-	758.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	[GW Elevation (ft)]	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyL methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)
MW-18A	06/04/2010	798.54	43.67	-	754.87	< 5	< 5	< 5	< 5	< 20	6,370	-	-	966	< 5	-	38.8	-	171	< 300	3,360
	08/17/2010	798.54	46.37	-	752.17	2.20	< 2	< 2	< 2	2	5,950	-	-	3,240	< 2	-	51.0	-	217	169	1,000
	11/24/2010	798.54	47.98	-	750.56	< 2	< 2	< 2	< 2	< 8	7,520	-	-	1,940	< 2	-	30.2	-	134	222	925
	02/17/2011	798.54	48.70	-	749.84	2.20	< 2	< 2	2.58	5	10,300	-	-	2,990	< 2	-	40.4	-	196	178	923
	04/25/2011	798.54	43.20	-	755.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	798.54	45.43	-	753.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/27/2011	798.54	42.20	-	756.34	< 2	< 2	< 2	< 2	< 8	2,040	-	-	108	< 2	-	15.8	-	71.3	< 150	976
	08/25/2011	798.54	45.68	-	752.86	< 2	< 2	< 2	< 2	< 8	3,000	-	-	534	< 2	-	11.1	-	55.7	< 150	791
	11/28/2011	798.54	43.12	-	755.42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/30/2011	798.54	42.90	-	755.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	798.54	44.04	-	754.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/02/2011	798.54	-	-	<2.00	<2.00	<2.00	<4.00	<10.00	3,520	<2.00	<2.00	729	<2.00	<2.00	19.8	<10.0	76.2	<164	302	
	12/06/2011	798.54	43.27	-	755.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	798.54	44.22	-	754.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	798.54	44.97	-	753.57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	798.54	44.52	-	754.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	798.54	42.98	-	755.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	798.54	44.92	-	753.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	798.54	42.58	-	755.96	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	798.54	44.43	-	754.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-18B	06/04/2010	799.12	44.18	-	754.94	25.8	< 5	< 5	16.7	43	4,310	-	-	4,770	< 5	-	57.6	-	266	< 300	4,410
	08/17/2010	799.12	47.20	-	751.92	73.5	< 5	< 5	43.4	117	13,000	-	-	7,110	< 5	-	166	-	432	375	1,310
	11/24/2010	799.12	48.80	-	750.32	25.1	< 5	< 5	13.1	38	11,900	-	-	4,990	< 5	-	53.1	-	251	426	1,220
	02/17/2011	799.12	50.50	-	748.62	28.2	< 5	< 5	17.2	45	8,100	-	-	4,980	< 5	-	65.3	-	329	250	1,150
	04/25/2011	799.12	43.78	-	755.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/28/2011	799.12	45.41	-	753.71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	05/27/2011	799.12	42.93	-	756.19	23.0	< 5	< 5	< 5	23	8,290	-	-	2,700	< 5	-	85.7	-	392	< 150	1,560
	08/25/2011	799.12	46.51	-	752.61	23.4	< 5	< 5	< 5	23	10,400	-	-	3,350	< 5	-	70.5	-	296	< 150	1,170
	11/28/2011	799.12	43.85	-	755.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	799.12	44.43	-	754.69	10.5	5.40	<2.00	6.88	22.8	9,690	<2.00	<2.00	3,130	<2.00	<2.00	39.9	154	195	<153	294
	12/06/2011	799.12	43.96	-	755.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	799.12	44.45	-	754.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	799.12	45.10	-	754.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	799.12	45.13	-	753.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	799.12	43.71	-	755.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	799.12	45.14	-	753.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	799.12	43.29	-	755.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	799.12	44.76	-	754.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-19A	07/07/2011	761.83	24.75	-	737.08	< 1	< 1	< 1	< 1	< 4	-	-	-	< 5	< 1	-	< 1	< 150	< 100		
	08/24/2011	761.83	26.54	-	735.29	< 1	< 1	< 1	< 1	< 4	-	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/28/2011	761.83	22.79	-	739.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/01/2011	761.83	22.50	-	739.33	< 1	< 1	< 1	< 1	< 5	-	-	-	< 5	< 1	-	-	-	-		
	12/06/2011	761.83	22.29	-	739.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	761.83	22.15	-	739.68	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	761.83	21.42	-	740.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	761.83	22.28	-	739.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	761.83	21.88	-	739.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	761.83	21.63	-	740.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	761.83	19.21	-	742.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	761.83	22.06	-	739.77	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
MW-19B	07/07/2011	762.80	62.11	-	700.69	< 1	< 1	< 1	< 1	< 4	-	-	-	< 5	< 1	-	< 1	< 150	< 100		
	08/24/2011	762.80	29.25	-	733.55	< 1	< 1	< 1	< 1	< 4	-	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/28/2011	762.80	16.61	-	746.19	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/01/2011	762.80	17.00	-	745.80	< 1	< 1	< 1	< 1	< 5	-	-	-	< 5	< 1	-	< 1	< 154	< 100		
	12/06/2011	762.80	19.80	-	743.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	762.80	19.80	-	743.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	762.80	18.75	-	744.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	762.80	18.82	-	743.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	762.80	18.94	-	743.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	762.80	19.04	-	743.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	762.80	18.97	-	743.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	762.80	19.15	-	743.65	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
MW-20A	07/07/2011	758.61	28.75	-	729.86	< 1	< 1	< 1	< 1	< 4	-	-	-	< 5	< 1	-	< 1	< 150	< 100		
	08/24/2011	758.61	31.60	-	727.01	< 1	< 1	< 1	< 1	< 4	-	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/28/2011	758.61	27.56	-	731.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/01/2011	758.61	27.53	-	731.08	< 1	< 1	< 1	< 2	< 5	1.01	-	-	< 5	< 1	-	< 1	< 160	< 100		
	12/06/2011	762.80	27.37	-	735.43	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	758.61	27.23	-	731.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	758.61	27.25	-	731.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	758.61	27.07	-	731.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	758.61	26.91	-	731.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	758.61	26.65	-	731.96	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	758.61	26.32	-	732.29	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	758.61	26.30	-	732.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-20B	07/07/2011	759.47	28.81	-	730.66	< 1	< 1	< 1	< 1	< 4	-	-	-	< 5	< 1	-	< 1	< 150	< 100		
	08/24/2011	759.47	32.25	-	727.22	< 1	< 1	< 1	< 1	< 4	-	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/28/2011	759.47	28.43	-	731.04	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/01/2011	759.47	28.41	-	731.06	<2	-	<2	<4	<10	-	-	-	<2	-	-	-	-	-		
	12/06/2011	762.80	28.22	-	734.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	759.47	28.08	-	731.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	759.47	28.11	-	731.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	759.47	27.93	-	731.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	759.47	27.78	-	731.69	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	759.47	27.51	-	731.96	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	759.47	27.18	-	732.29	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	759.47	27.15	-	732.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
MW-21	11/28/2011	NR	36.41	45.20	-	-	-	<1	<1	-	-	-	-	-	-	-	-	-	-		
	11/29/2011	NR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/01/2011	NR	36.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/06/2011	NR	36.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	NR	36.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	NR	34.81	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	NR	34.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	NR	35.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	NR	33.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	NR	33.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	NR	32.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
MW-22	11/28/2011	NR	37.14	45.10	-	-	1.38	<1	-	1	1,430	<1	<1	<1	4,220	<1	<1	14.6	142	30.4	
	11/29/2011	NR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	721	347	
	12/01/2011	NR	36.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	NR	27.22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	36.97	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	36.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	35.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	36.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	34.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	NR	34.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	34.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Butyl alcohol ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-Amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
MW-23	11/28/2011	NR	22.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	11/29/2011	NR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	NR	40.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	NR	40.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	40.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	39.15	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	38.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	39.71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	37.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	NR	37.09	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	36.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-24B	11/29/2011	NR	-	-	-	<1	<1	<1	<1	<5	3.83	<1	<1	40.1	<1	<1	<1	<1	199	<100	
	12/01/2011	NR	100*	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	NR	100.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	99.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	98.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	96.99	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	92.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	85.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	NR	76.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	71.46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
MW-25B	11/28/2011	NR	110.16	-	-	-	-	-	-	-	14.4	-	<1	<1	-	<1	<1	<1	<181	<100	
	11/29/2011	NR	-	-	-	<1	<1	<1	<2	<5	-	-	-	-	-	-	-	-	-	-	
	12/01/2011	NR	100*	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/06/2011	NR	100.09	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	97.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	94.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	91.23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	80.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	64.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	NR	51.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	46.12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Isopropyl Benzene (µg/L)	Naphthalene (µg/L)	tert-Butyl Alcohol (µg/L)	1,2-Dichloroethane (µg/L)	1,3,5-Trimethylbenzene (µg/L)	Diisopropyl ether (µg/L)	tert-Amyl alcohol (µg/L)	tert-amyL methyl ether (µg/L)	TPH-DRO (µg/L)	TPH-GRO (µg/L)
RW-1	06/04/2010	800.93	39.53	-	761.40	< 2	< 2	< 2	< 2	398	-	-	339	< 2	-	< 2	-	6.96	< 300	341	
	08/19/2010	800.93	41.70	-	759.23	< 2	< 2	< 2	2.38	2	383	-	-	299	< 2	-	2.26	-	9.38	< 150	270
	11/23/2010	800.93	42.31	-	758.62	< 1	< 1	< 1	< 1	357	-	-	106	< 1	-	< 1	-	4.17	164	263	
	02/15/2011	800.93	45.25	-	755.68	< 2	< 2	< 2	< 2	171	-	-	123	< 2	-	< 2	-	4.22	< 150	< 100	
	04/20/2011	800.93	-	-	-	< 2	< 2	< 2	< 4	< 10	12.9	-	< 2	< 10	-	-	-	-	-	< 100	
	04/25/2011	800.93	34.58	-	766.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	04/26/2011	-	-	-	-	< 2	< 2	< 2	< 4	< 10	81.3	-	< 2	< 10	-	-	-	< 10	< 150	< 100	
	04/27/2011	-	-	-	-	< 2	< 2	< 2	< 4	< 10	325	-	< 2	< 10	< 2	< 2	< 10	< 150	187		
	04/28/2011	800.93	59.21	-	741.72	< 2	< 2	< 2	< 4	< 10	284	-	< 2	61.4	< 2	< 2	< 2	< 10	4	< 150	213
	05/25/2011	800.93	35.97	-	764.96	< 1	< 1	< 1	< 1	< 4	35.3	-	-	< 5	< 1	-	< 1	-	< 1	< 150	< 100
	08/24/2011	800.93	41.21	-	759.72	< 1	< 1	< 1	< 1	< 4	27.8	-	-	6.35	< 1	-	< 1	-	< 1	< 150	< 100
	12/01/2011	800.93	57.90	-	743.03	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/02/2011	800.93	-	-	-	7.32	22.2	2.32	12.90	44.7	38.0	< 2.00	< 2.00	19.0	< 2.00	< 2.00	< 2.00	< 10.0	< 2.00	< 152	< 100
	12/06/2011	800.93	33.52	-	767.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	800.93	66.25	-	734.68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	800.93	61.40	-	739.53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	800.93	37.33	-	763.60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	800.93	35.60	-	765.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	800.93	64.30	-	736.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	800.93	63.35	-	737.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	800.93	62.04	-	738.89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RW-2	06/07/2010	796.65	41.35	-	755.30	2.28	< 1	< 1	< 1	2	9,240	-	-	2,420	< 1	-	39.2	-	241	< 300	1,070
	08/19/2010	796.65	43.90	-	752.75	3.92	< 1	< 1	1.44	5	14,500	-	-	5,860	< 1	-	54.6	-	511	228	1,270
	11/23/2010	796.65	45.50	-	751.15	4.70	< 2	< 2	< 2	5	11,100	-	-	4,270	< 2	-	58.8	-	220	383	1,080
	02/15/2011	796.65	46.32	-	750.33	6.18	< 2	< 2	4.10	10	10,400	-	-	3,310	< 2	-	88.9	-	294	296	1,100
	04/20/2011	-	-	-	-	< 2	< 2	< 2	< 4	< 10	5,910	< 2	< 2	1,640	< 2	< 2	24.4	-	116	-	1,040
	04/25/2011	796.65	40.97	-	755.68	< 2	< 2	< 2	< 4	< 10	6,110	< 2	< 2	544	< 2	< 2	23.9	< 10	112	< 150	1,070
	04/26/2011	-	-	-	-	2.76	< 2	< 2	< 4	3	10,200	< 2	< 2	3,240	< 2	< 2	49.1	163	210	< 150	1,120
	04/27/2011	-	-	-	-	2.92	< 2	< 2	< 4	3	9,210	< 2	< 2	3,090	< 2	< 2	51.8	144	222	154	1,070
	04/28/2011	796.65	90.20	-	706.45	< 2	< 2	< 2	< 4	< 10	4,720	-	-	1,320	< 2	< 2	30.1	84.8	133	171	1,120
	05/26/2011	796.65	40.02	-	756.63	< 2	< 2	< 2	< 2	< 8	7,240	-	-	1,190	< 2	-	32.4	-	140	162	1,080
	08/24/2011	796.65	43.31	-	753.34	< 2	< 2	< 2	< 2	< 8	6,370	-	-	1,600	< 2	-	23.2	-	107	< 150	979
	12/01/2011	796.65	46.02	-	750.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/02/2011	796.65	-	-	-	2.12	< 2.00	< 2.00	< 4.00	2.12	5,030	< 2.00	< 2.00	3,150	< 2.00	< 2.00	30.5	116	118	< 152	523
	12/06/2011	796.65	41.28	-	755.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	796.65	49.11	-	747.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	796.65	57.70	-	738.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	796.65	42.78	-	753.87	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	796.65	40.95	-	755.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	796.65	60.60	-	736.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/28/2011	796.65	43.20	-	753.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	796.65	51.20	-	745.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

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Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
RW-3	06/07/2010	796.77	40.88	-	755.89	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 300	< 100		
	08/20/2010	796.77	43.68	-	753.09	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/22/2010	796.77	45.00	-	751.77	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	02/17/2011	796.77	45.82	-	750.95	< 1	< 1	< 1	< 1	< 4	< 10	< 2	-	< 5	< 1	-	< 1	< 150	< 100		
	04/25/2011	796.77	40.66	-	756.11	< 2	< 2	< 2	< 2	< 4	< 10	< 2	-	< 5	< 1	-	< 1	< 150	< 100		
	04/27/2011	-	-	-	-	< 2	< 2	< 2	< 2	< 4	< 10	< 2	-	< 5	< 1	-	< 1	< 150	< 100		
	04/28/2011	796.77	71.91	-	724.86	< 2	< 2	< 2	< 2	< 4	< 10	< 2	-	< 5	< 1	-	< 1	< 150	< 100		
	05/25/2011	796.77	39.10	-	757.67	< 1	< 1	< 1	< 1	< 4	< 10	< 2	-	< 5	< 1	-	< 1	< 150	< 100		
	08/23/2011	796.77	43.08	-	753.69	< 1	< 1	< 1	< 1	< 4	< 10	< 2	-	< 5	< 1	-	< 1	< 150	< 100		
	11/28/2011	796.77	39.83	-	756.94	-	-	-	-	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	11/30/2011	796.77	39.70	-	757.07	< 1	< 1	< 1	< 1	< 4	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	12/01/2011	796.77	40.02	-	756.75	-	-	-	-	< 5	< 1	-	-	< 5	< 1	-	< 1	< 150	< 100		
	12/06/2011	796.77	40.26	-	756.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/07/2011	796.77	40.05	-	756.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/08/2011	796.77	38.72	-	758.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/09/2011	796.77	38.38	-	758.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/13/2011	796.77	39.42	-	757.35	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/19/2011	796.77	37.68	-	759.09	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	12/28/2011	796.77	36.72	-	760.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	01/03/2012	796.77	36.53	-	760.24	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
TF-1	12/01/2011	NR	DRY	14.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	DRY	14.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	DRY	14.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	DRY	14.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	DRY	14.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TF-2	12/01/2011	NR	DRY	14.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/07/2011	NR	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/08/2011	NR	DRY	14.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/09/2011	NR	DRY	14.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/13/2011	NR	DRY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	12/19/2011	NR	DRY	14.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	01/03/2012	NR	DRY	14.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TF-3	12/06/2011	NR	DRY	14.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TF-4	12/06/2011	NR	DRY	14.94	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

<# = Less than the method detection limit of #

$\mu\text{g/L}$ = Micrograms/liter

100* = Interface probe was unable to detect water level because it was at the end of the spool.

BTEX = Benzene, toluene, ethylbenzene, xylenes

DRY = No water for sampling

TABLE 3

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	Depth to Bottom (Measured Depth) (ft)	GW Elevation (ft)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	Total BTEX ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)	Isopropyl Benzene ($\mu\text{g/L}$)	Naphthalene ($\mu\text{g/L}$)	tert-Butyl Alcohol ($\mu\text{g/L}$)	1,2-Dichloroethane ($\mu\text{g/L}$)	1,3,5-Trimethylbenzene ($\mu\text{g/L}$)	Diisopropyl ether ($\mu\text{g/L}$)	tert-Amyl alcohol ($\mu\text{g/L}$)	tert-amyl methyl ether ($\mu\text{g/L}$)	TPH-DRO ($\mu\text{g/L}$)	TPH-GRO ($\mu\text{g/L}$)
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J = Estimated Concentration

MS = The spike recovery was outside acceptance limits for the MS and/or MSD due to sample matrix interferences. The batch was accepted based on acceptable CCV recovery.

MTBE = Methyl tertiary butyl ether

NA = Not Available or not analyzed for that specific compound

NR = Not reported

V4 = Check standard was outside the QC range. Data accepted based on acceptable LCS.

V8 = LCS value was outside the QC range. Data accepted based on acceptable check standard.

Table 4



SUMMARY OF OBSERVED SYSTEM INFLUENCE

Carroll Fuels - Wally's Citgo
 19200 Middletown Road
 Parkton, MD

Monitoring Well	Date	Top of Casing (feet)	Depth to Water (feet)	GW Elevation (feet)	Corrected Head Change (ft)	Interpreted Influence status
MW-1 Change	12/13/2011 1/3/2012	802.09 802.09	36.27 39.47 3.2	765.82 762.62	3.8	Drawdown Well - Shallow
MW-2 Change	12/13/2011 1/3/2012	801.83 801.83	36.46 35.95 -0.51	765.37 765.88	0.1	Overlap Drawdown, Well - Shallow
MW-3 Change	12/13/2011 1/3/2012	801.45 801.45	36.41 34.51 -1.9	765.04 766.94	-1.3	Mounding Well - Shallow
MW-4 Change	12/13/2011 1/3/2012	801.35 801.35	36.76 36.18 -0.58	764.59 765.17	0.0	Overlap Well- Shallow
MW-5 Change	12/13/2011 1/3/2012	802.18 802.18	36.94 35.25 -1.69	765.24 766.93	-1.1	Mounding Well - Shallow
MW-6 Change	12/13/2011 1/3/2012	801.08 801.08	36.97 36.11 -0.86	764.11 764.97	-0.3	Mounding Well ? - Shallow
MW-7A Change	12/13/2011 1/3/2012	796.66 796.66	40.69 47.18 6.49	755.97 749.48	7.1	Drawdown Well - Shallow
MW-8A Change	12/13/2011 1/3/2012	793.10 793.10	38.41 37.26 -1.15	754.69 755.84	-0.6	Mounding Well - Shallow
MW-9A Change	12/13/2011 1/3/2012	798.18 798.18	35.73 35.25 -0.48	762.45 762.93	0.0	Background Well - Shallow
MW-10A Change	12/13/2011 1/3/2012	800.69 800.69	35.70 33.81 -1.89	764.99 766.88	-1.3	Overlap, Mounding Well - Shallow
MW-11A Change	12/13/2011 1/3/2012	795.52 795.52	43.68 43.80 -0.12	751.84 751.72	0.5	Drawdown Well - Shallow

Table 4



SUMMARY OF OBSERVED SYSTEM INFLUENCE

Carroll Fuels - Wally's Citgo
 19200 Middletown Road
 Parkton, MD

Monitoring Well	Date	Top of Casing (feet)	Depth to Water (feet)	GW Elevation (feet)	Corrected Head Change (ft)	Interpreted Influence status
MW-13A Change	12/13/2011 1/3/2012	801.74 801.74	37.11 35.95 -1.16	764.63 765.79	-0.6	Mounding Well - Shallow
MW-14A Change	12/13/2011 1/3/2012	797.53 797.53	40.21 37.30 -2.91	757.32 760.23	-2.3	Mounding Well - Shallow
MW-15 Change	12/13/2011 1/3/2012	793.55 793.55	45.08 44.57 -0.51	748.47 748.98	0.0	Background Well - Shallow
MW-16A Change	12/13/2011 1/3/2012	778.96 778.96	39.45 39.10 -0.35	739.51 739.86	0.0	Background Well - Shallow
MW-17A Change	12/19/2011 1/3/2012	785.01 785.01	27.46 26.53 -0.93	757.55 758.48	-0.3	Overlap, Mounding Well - Shallow
MW-18A Change	12/13/2011 1/3/2012	798.54 798.54	42.98 44.43 1.45	755.56 754.11	2.0	Drawdown Well - Shallow
MW-19A Change	12/13/2011 1/3/2012	761.83 761.83	21.88 22.06 0.18	739.95 739.77	0.0	Background Well - Shallow
MW-20A Change	12/13/2011 1/3/2012	758.61 758.61	26.91 26.30 -0.61	731.7 732.31	0.0	Background Well - Shallow
MW-21 Change	12/13/2011 1/3/2012	NR NR	35.67 32.86 -2.81	no survey to date	-2.2	Mounding Well - Shallow
MW-22 Change	12/13/2011 1/3/2012	NR NR	36.20 34.03 -2.17	no survey to date	-1.6	Mounding Well - Shallow
MW-23 Change	12/13/2011 1/3/2012	NR NR	39.71 36.34 -3.37	no survey to date	-2.8	Mounding Well - Shallow

Table 4



SUMMARY OF OBSERVED SYSTEM INFLUENCE

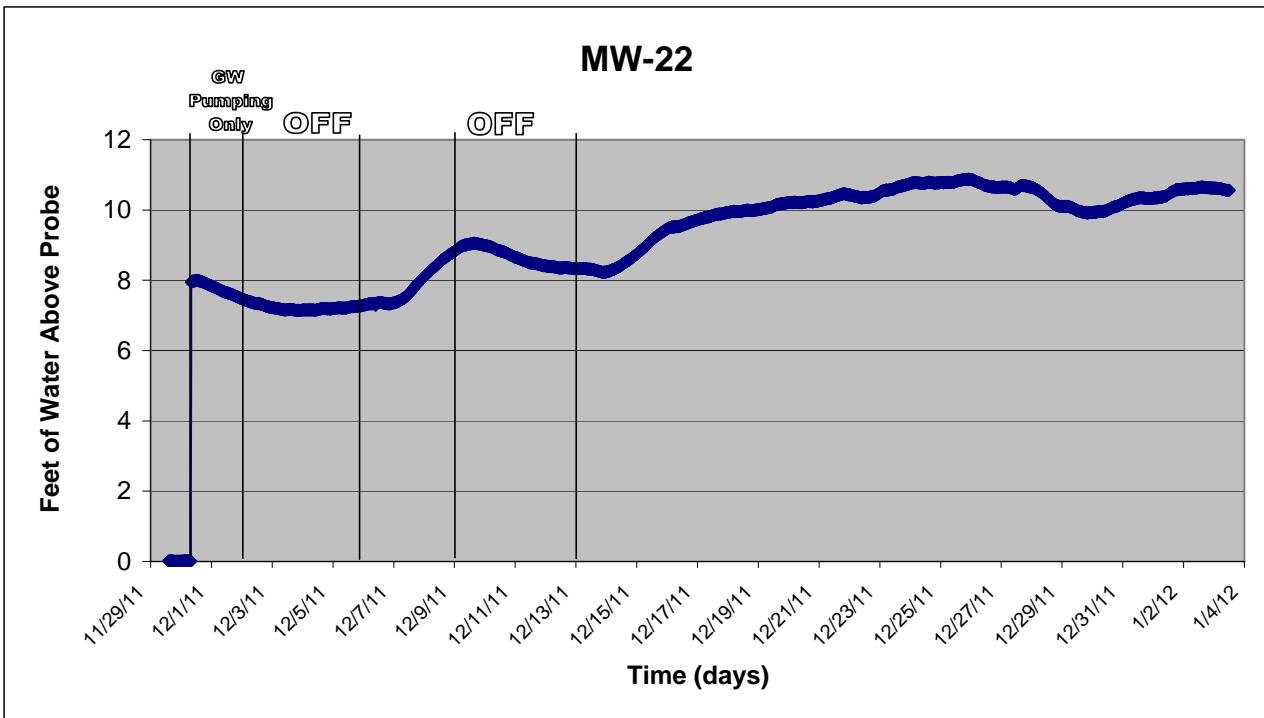
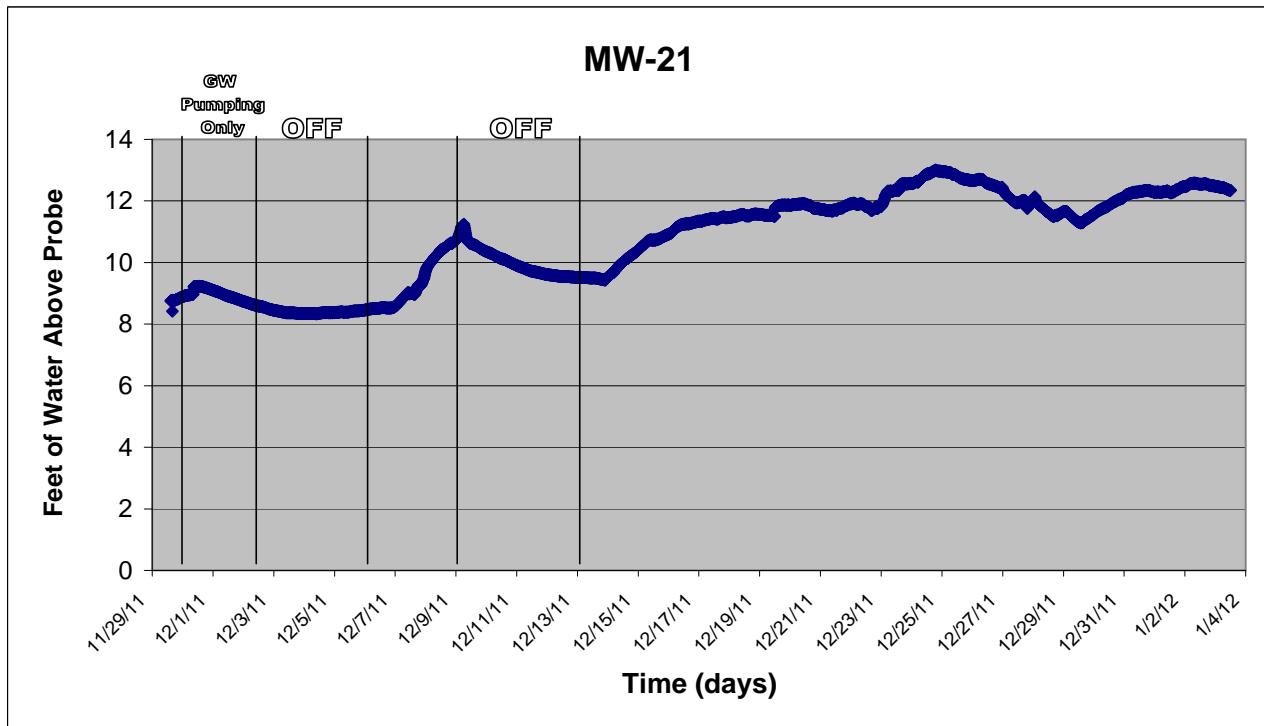
Carroll Fuels - Wally's Citgo
 19200 Middletown Road
 Parkton, MD

Monitoring Well	Date	Top of Casing (feet)	Depth to Water (feet)	GW Elevation (feet)	Corrected Head Change (ft)	Interpreted Influence status
RW-1 Change	12/13/2011 1/3/2012	800.93 800.93	35.60 62.04 26.44	765.33 738.89	27.02	Pumping Well
RW-2 Change	12/13/2011 1/3/2012	796.65 796.65	40.95 51.20 10.25	755.7 745.45	10.83	Pumping Well
RW-3 Change	12/13/2011 1/3/2012	796.77 796.77	39.42 36.53 -2.89	757.35 760.24	-2.3	Mounding Well - Shallow

APPENDIX A

GROUNDWATER HYDROGRAPHS (TRANSDUCER WELLS)

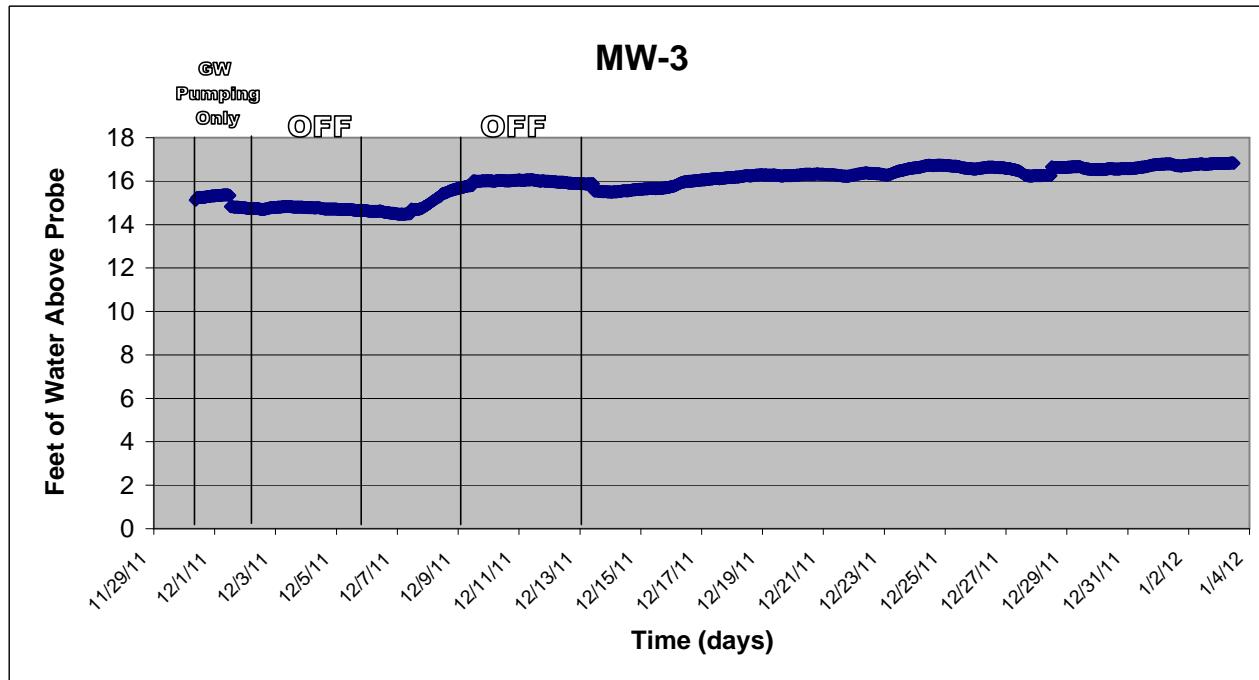
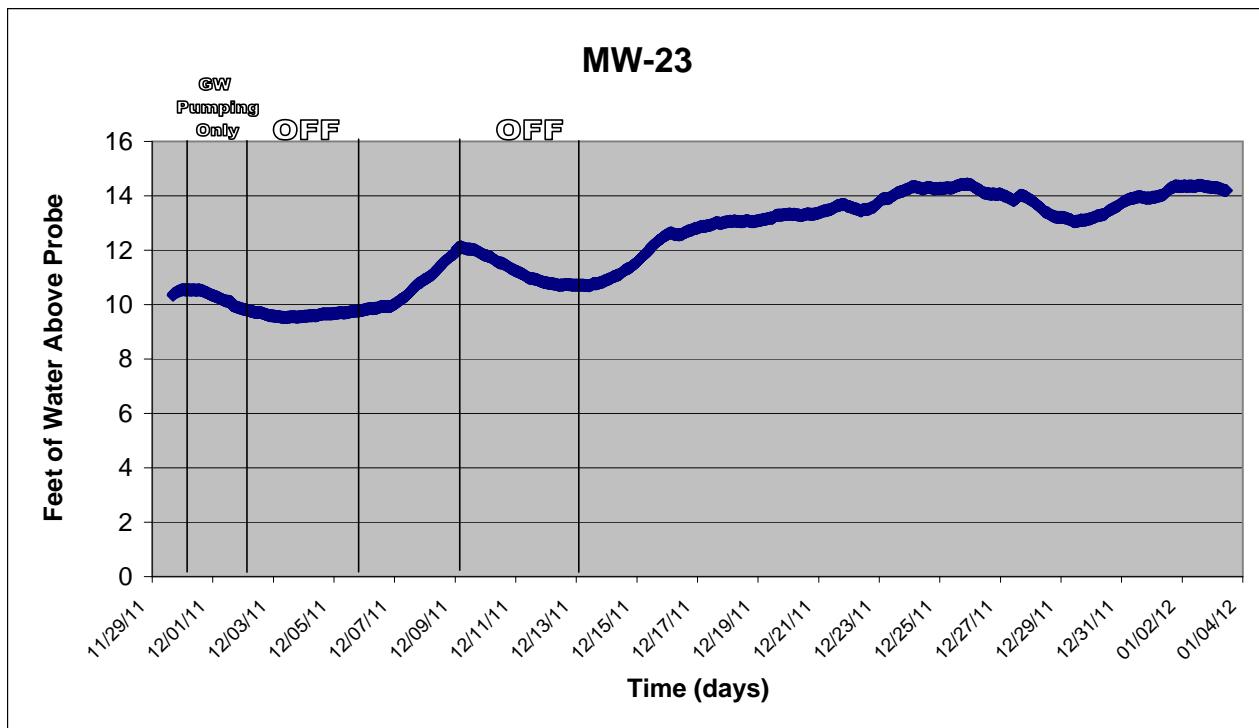
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



APPENDIX A

GROUNDWATER HYDROGRAPHS (TRANSDUCER WELLS)

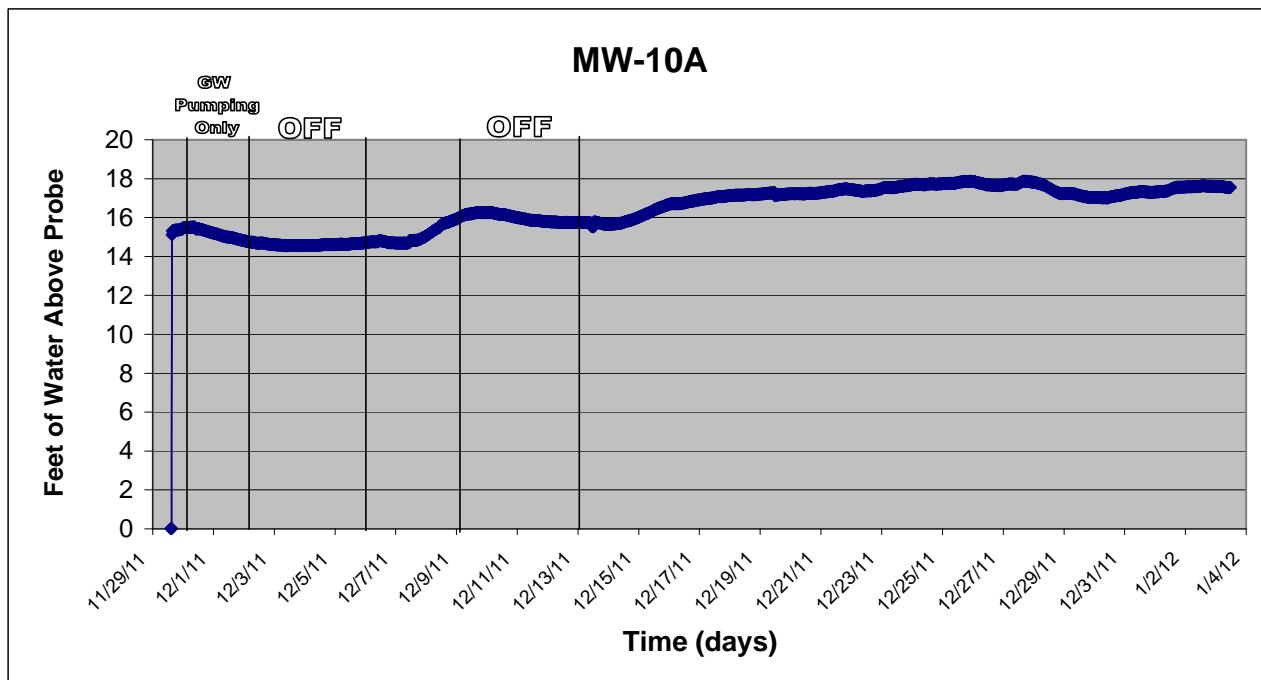
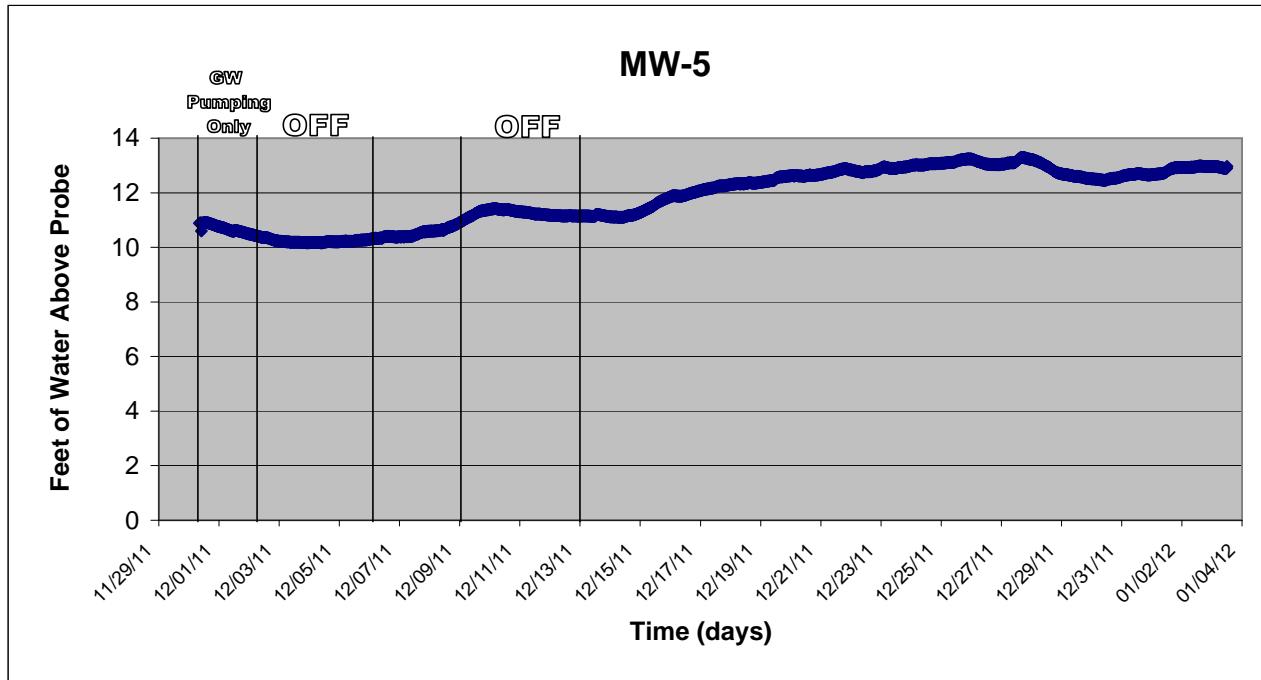
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



APPENDIX A

GROUNDWATER HYDROGRAPHS (TRANSDUCER WELLS)

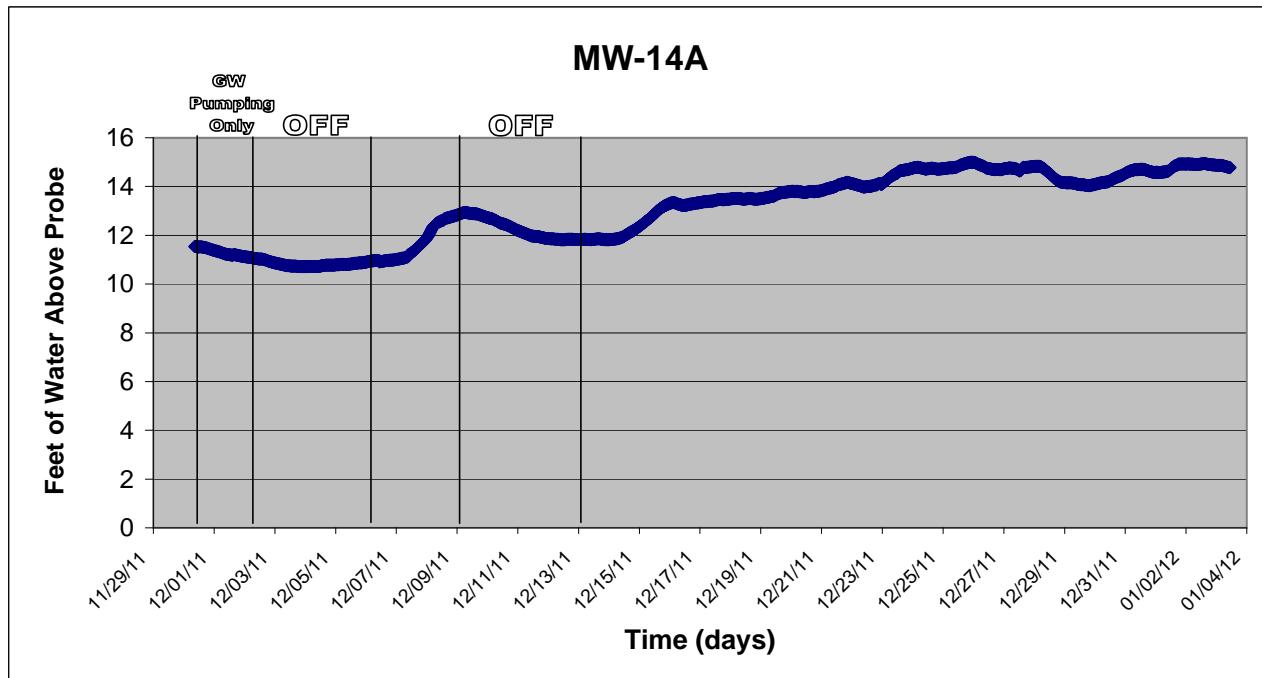
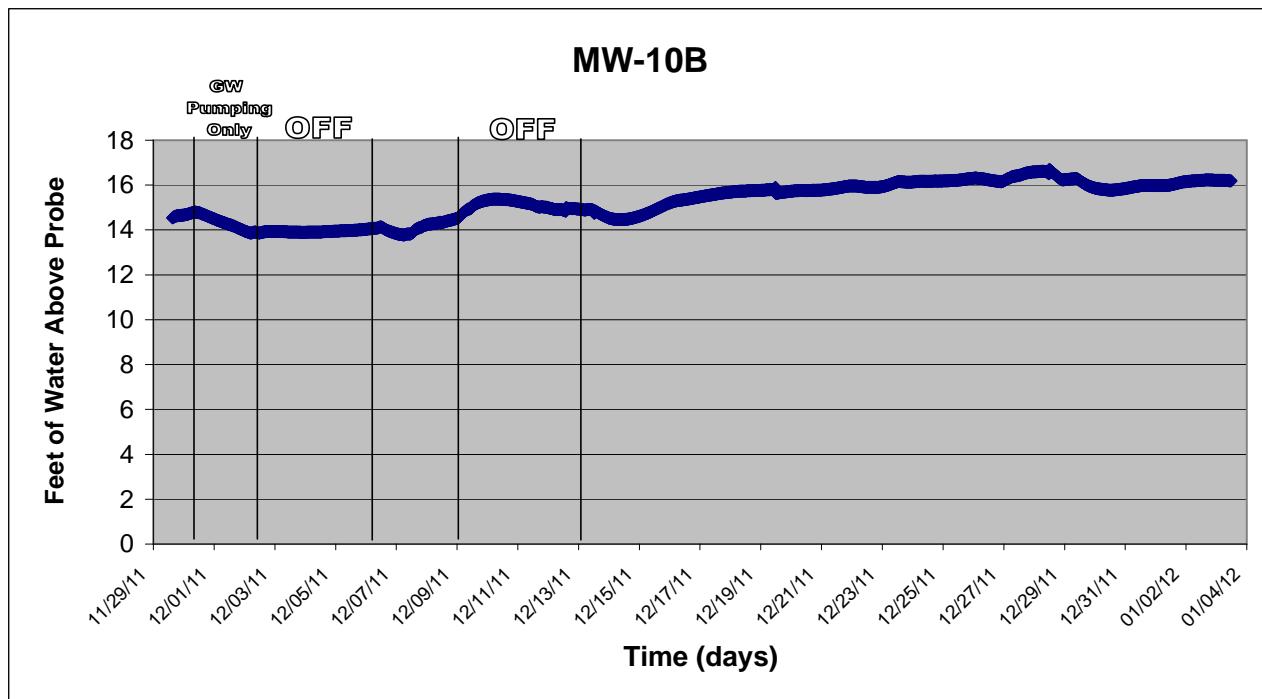
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



APPENDIX A

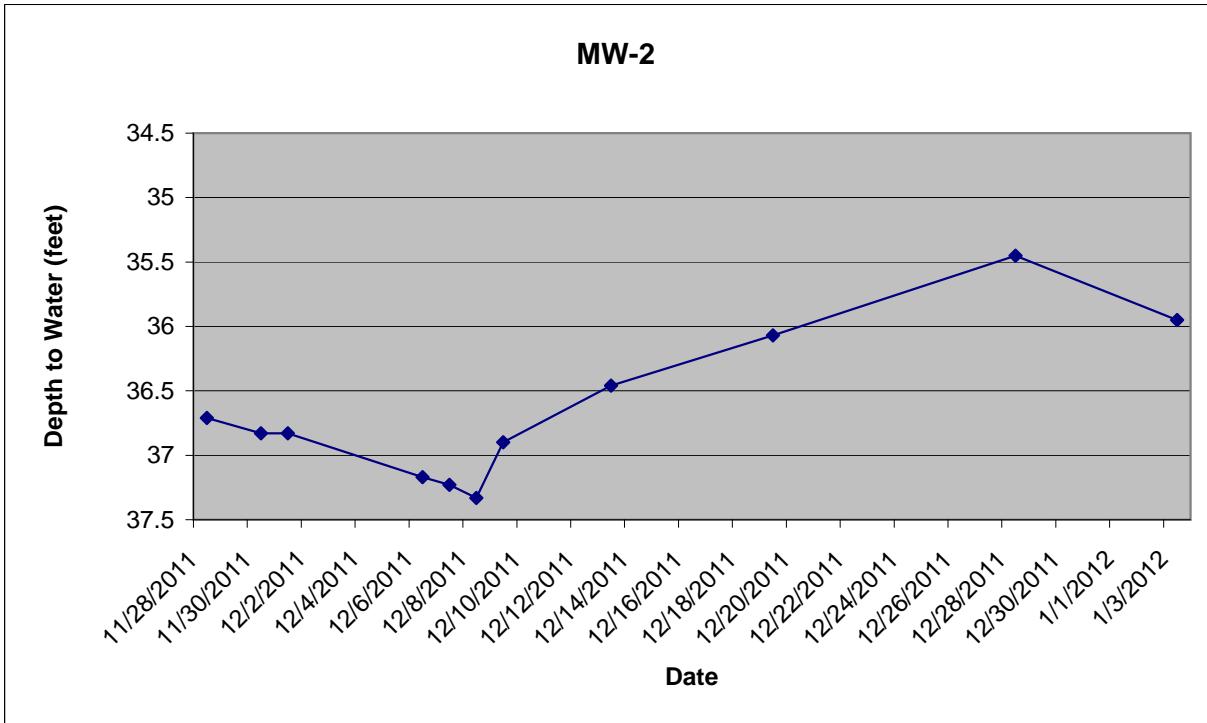
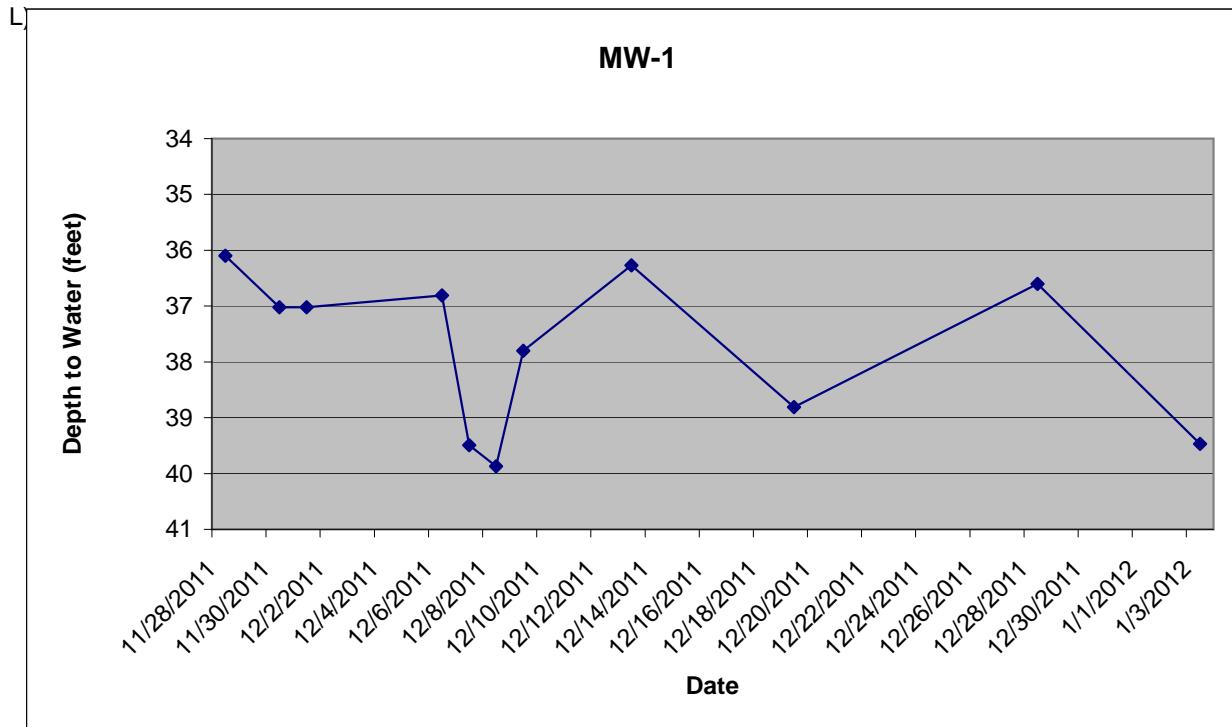
GROUNDWATER HYDROGRAPHS (TRANSDUCER WELLS)

Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



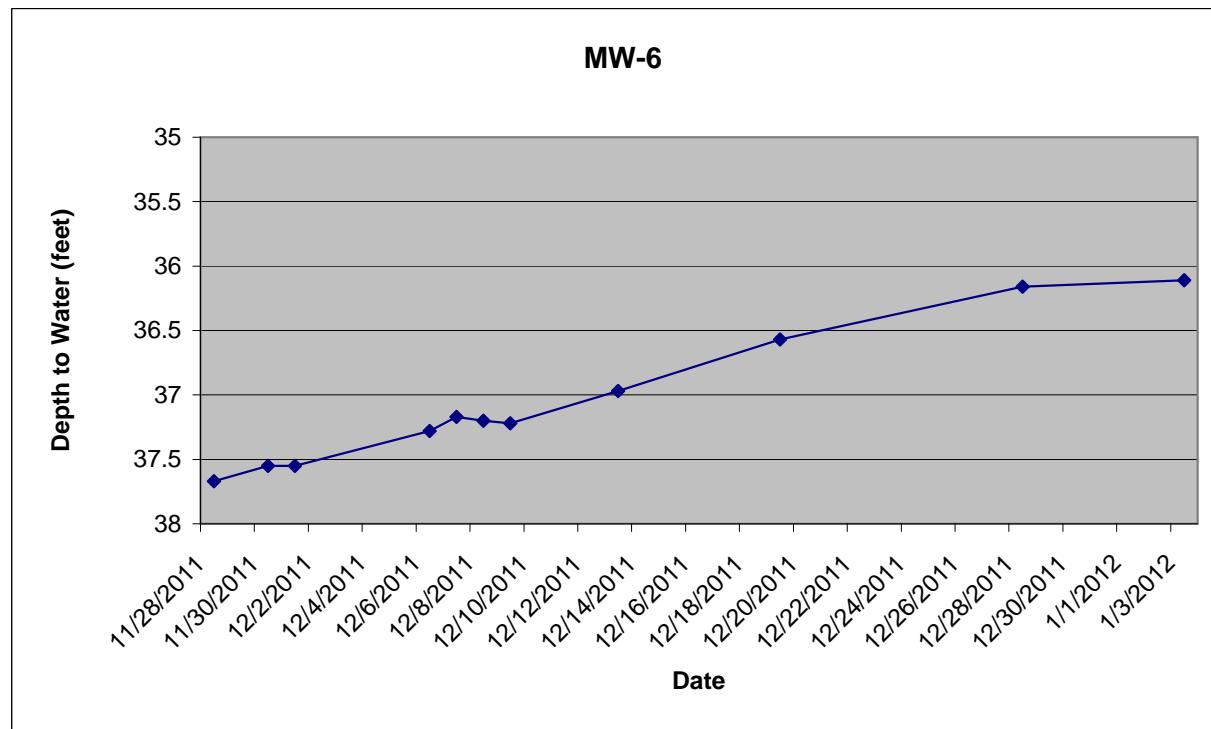
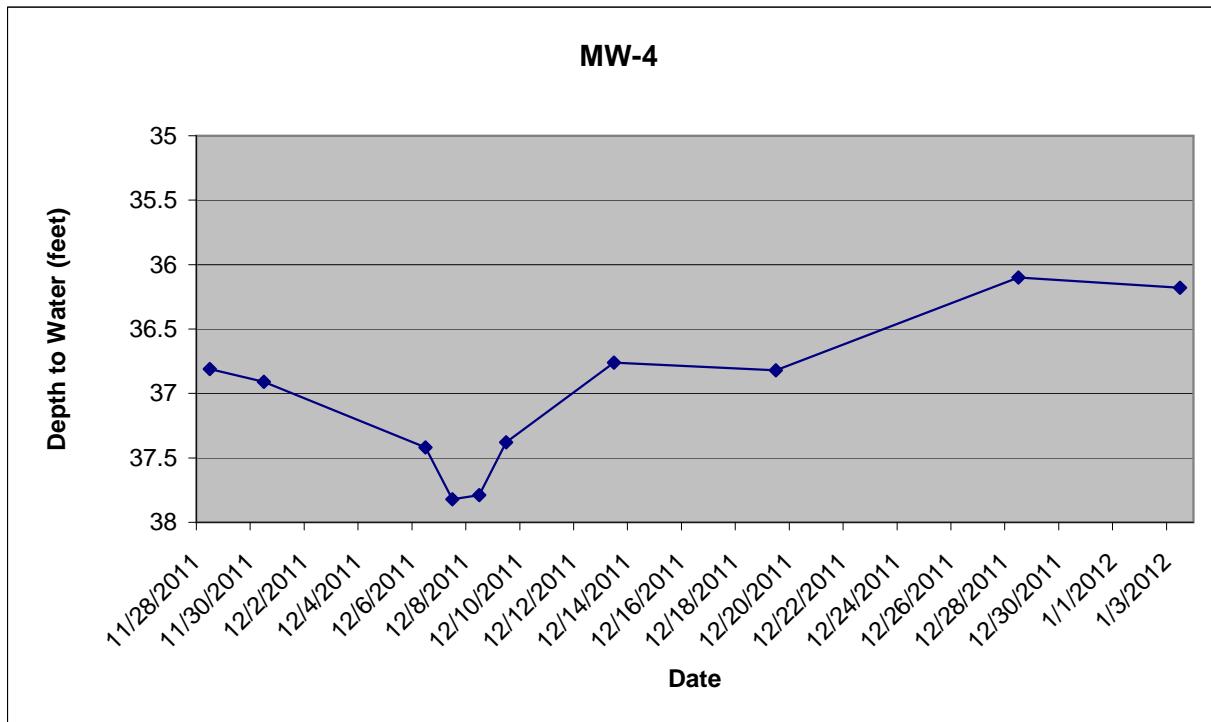
APPENDIX B

GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



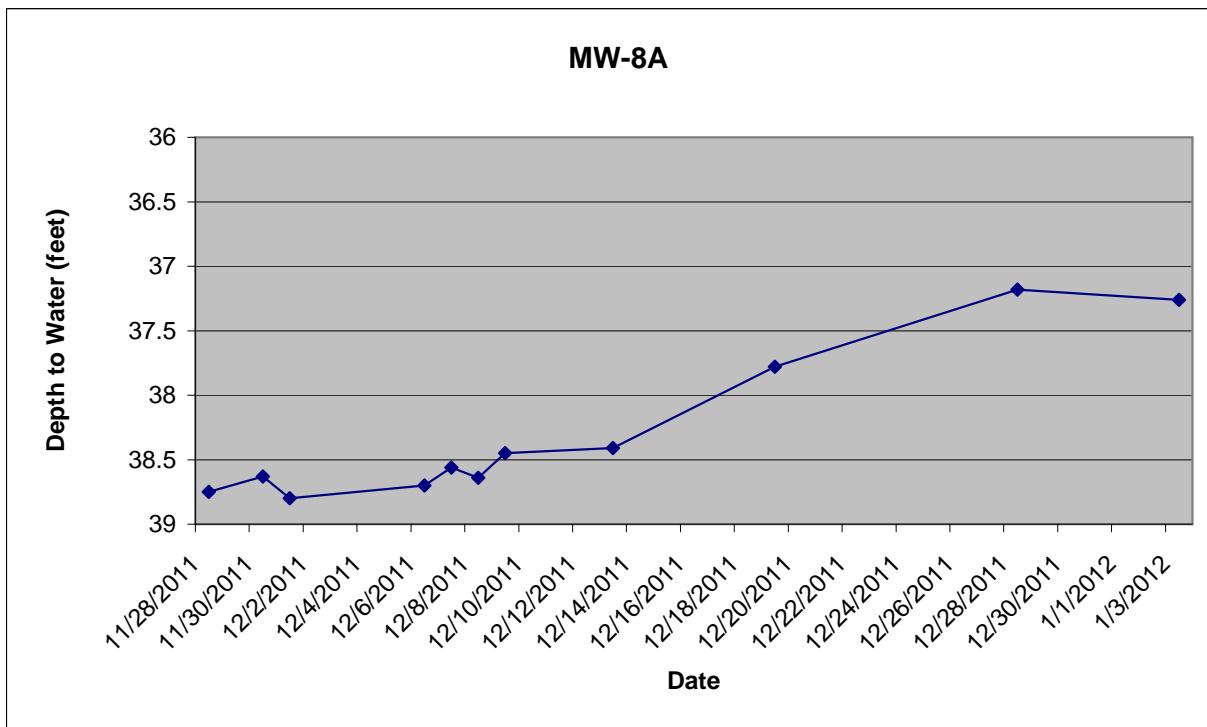
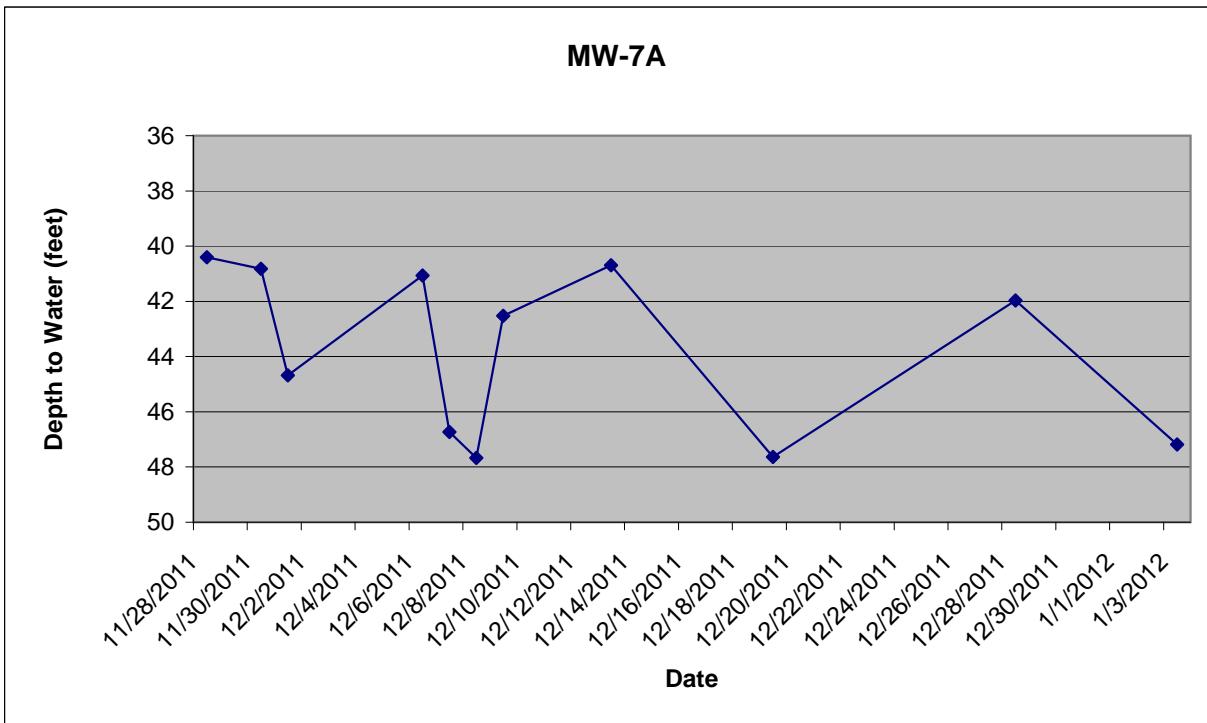
APPENDIX B

GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



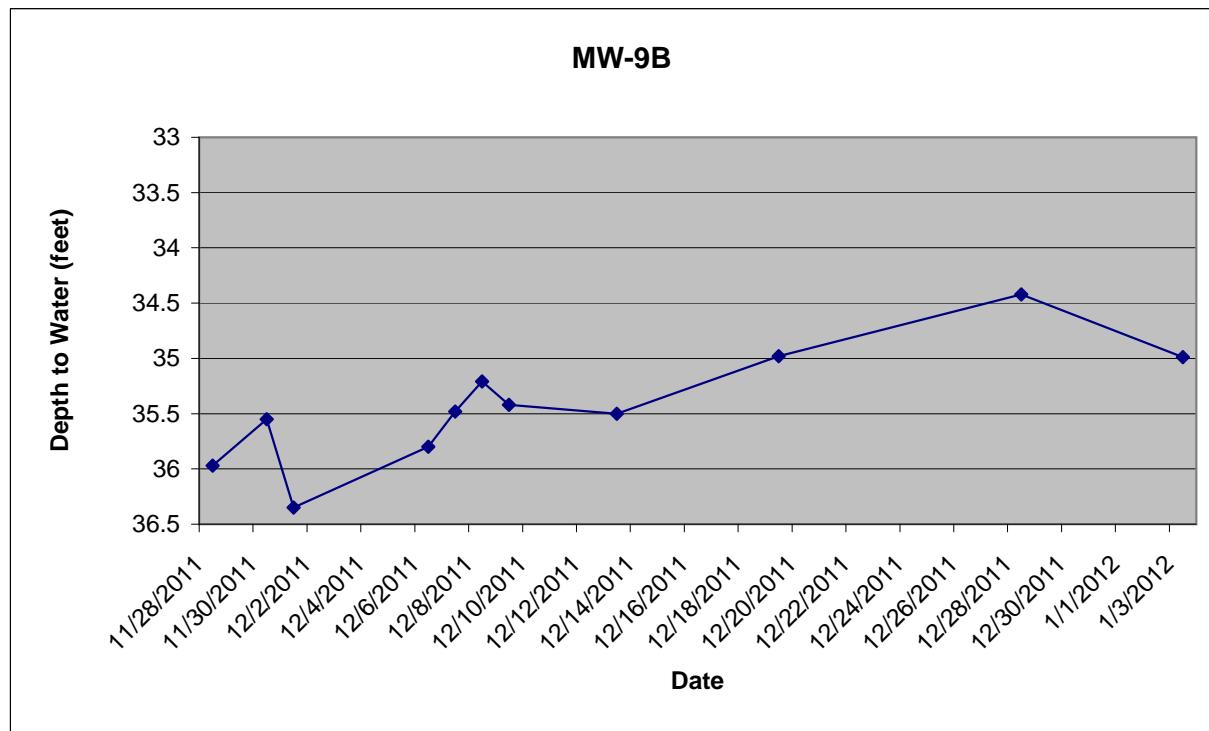
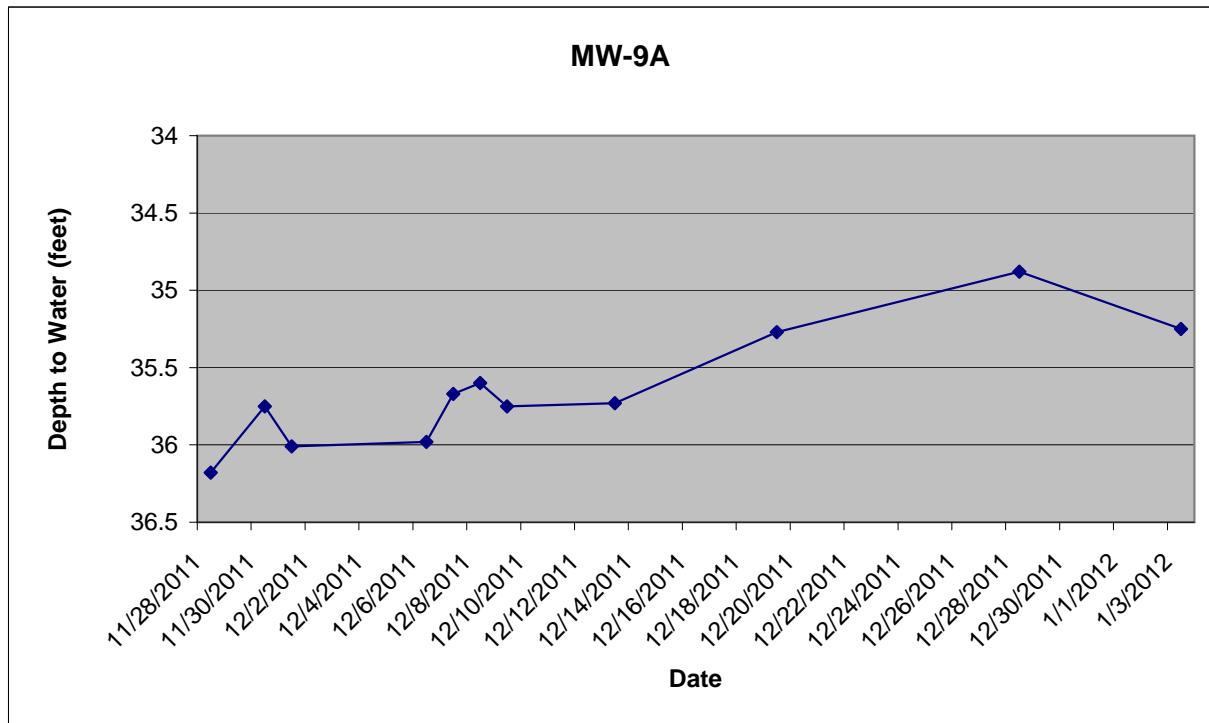
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Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



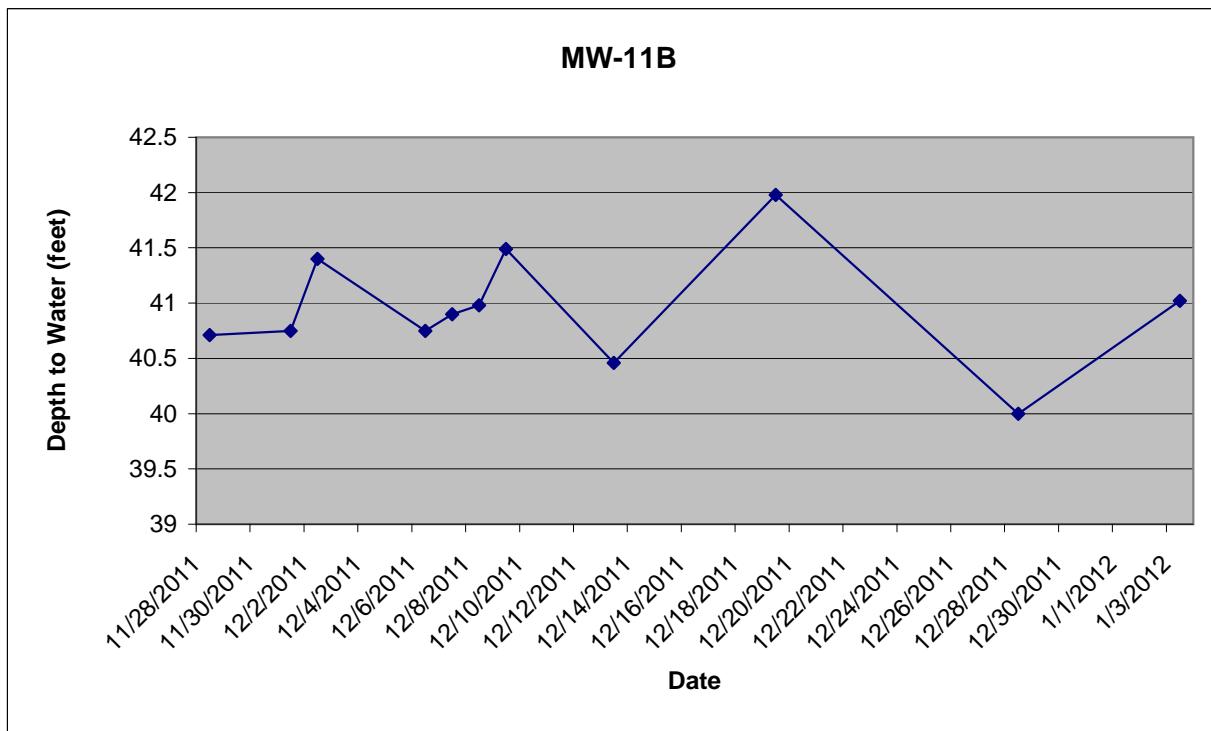
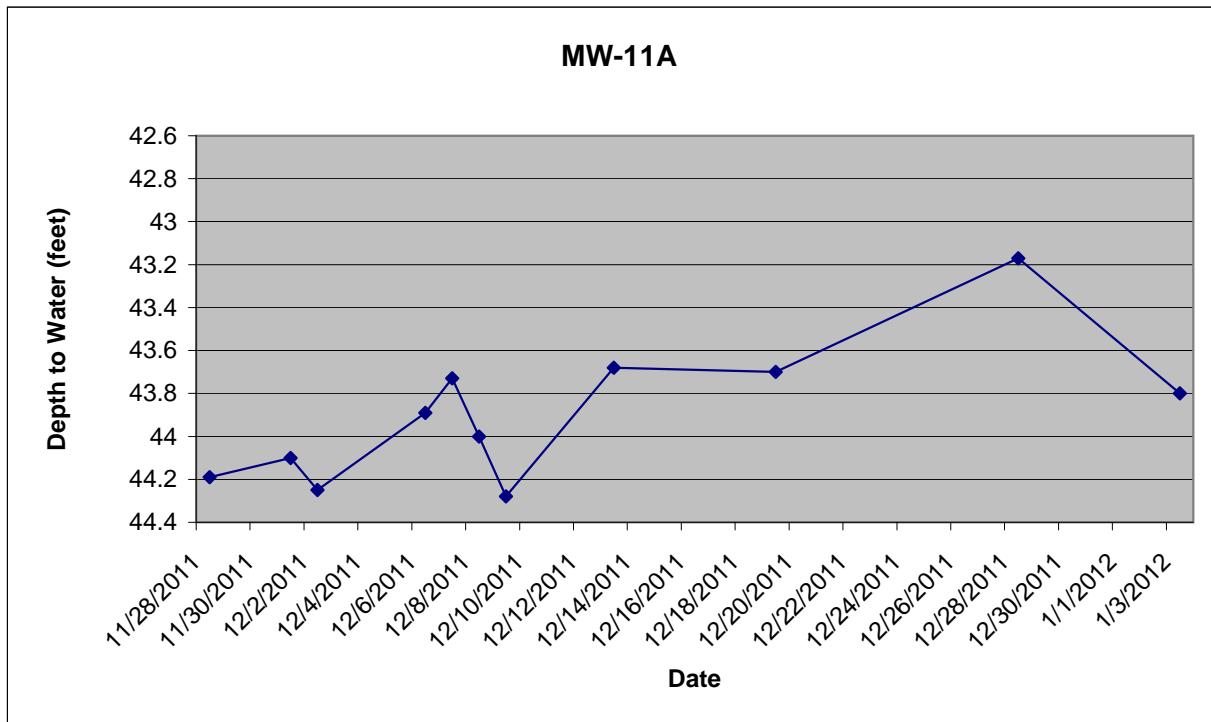
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Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



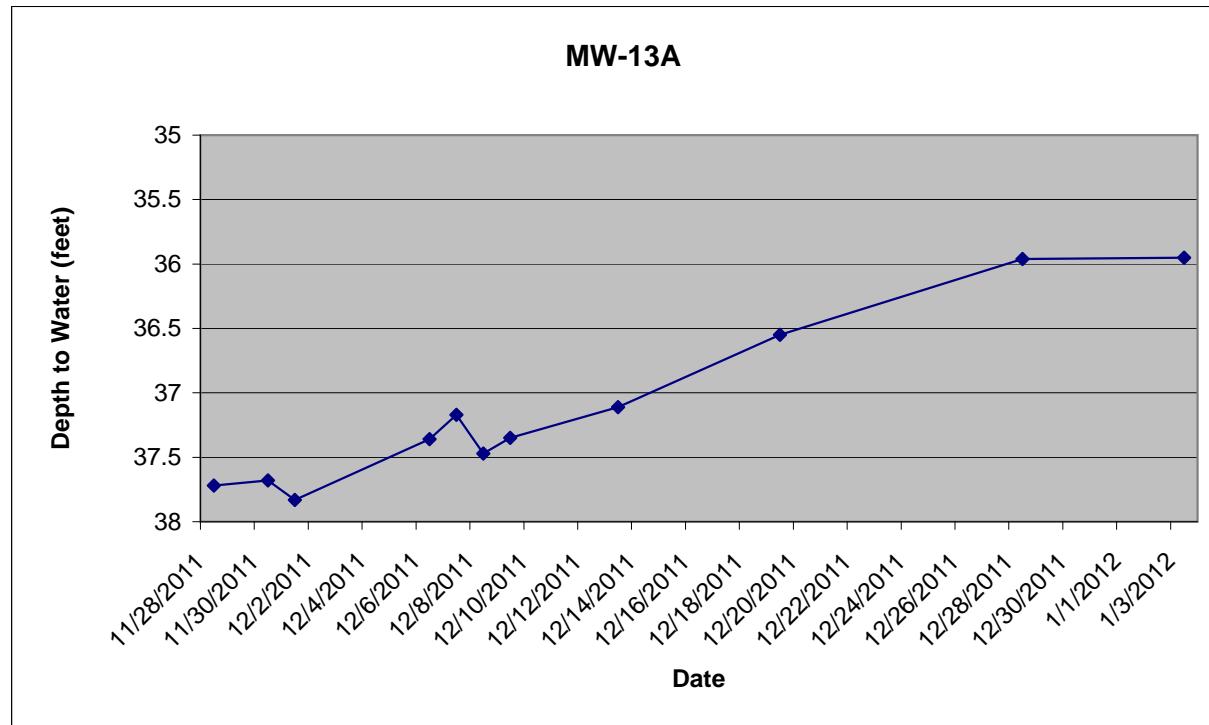
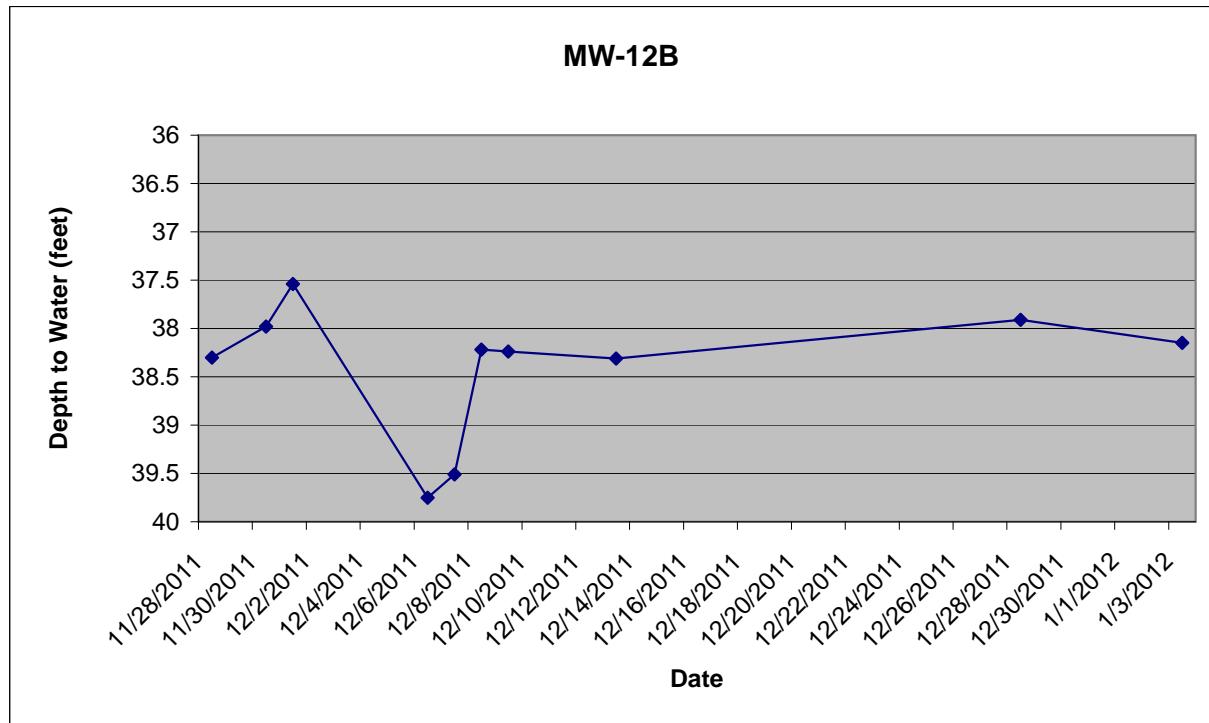
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GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
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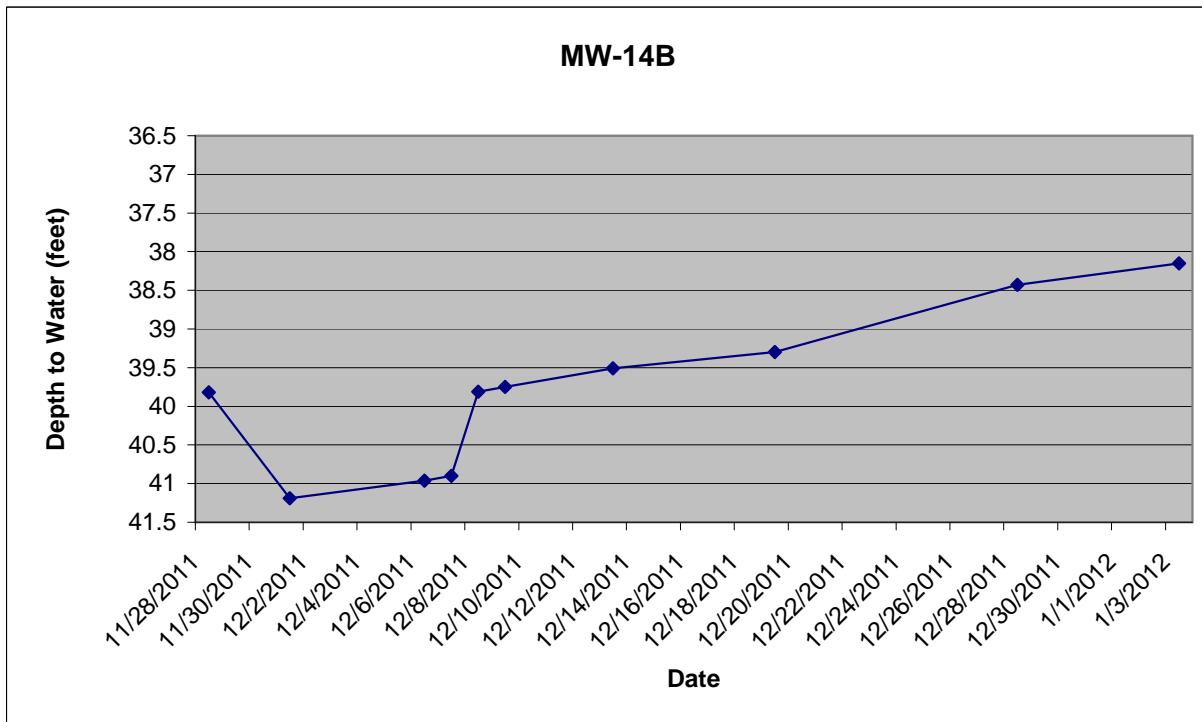
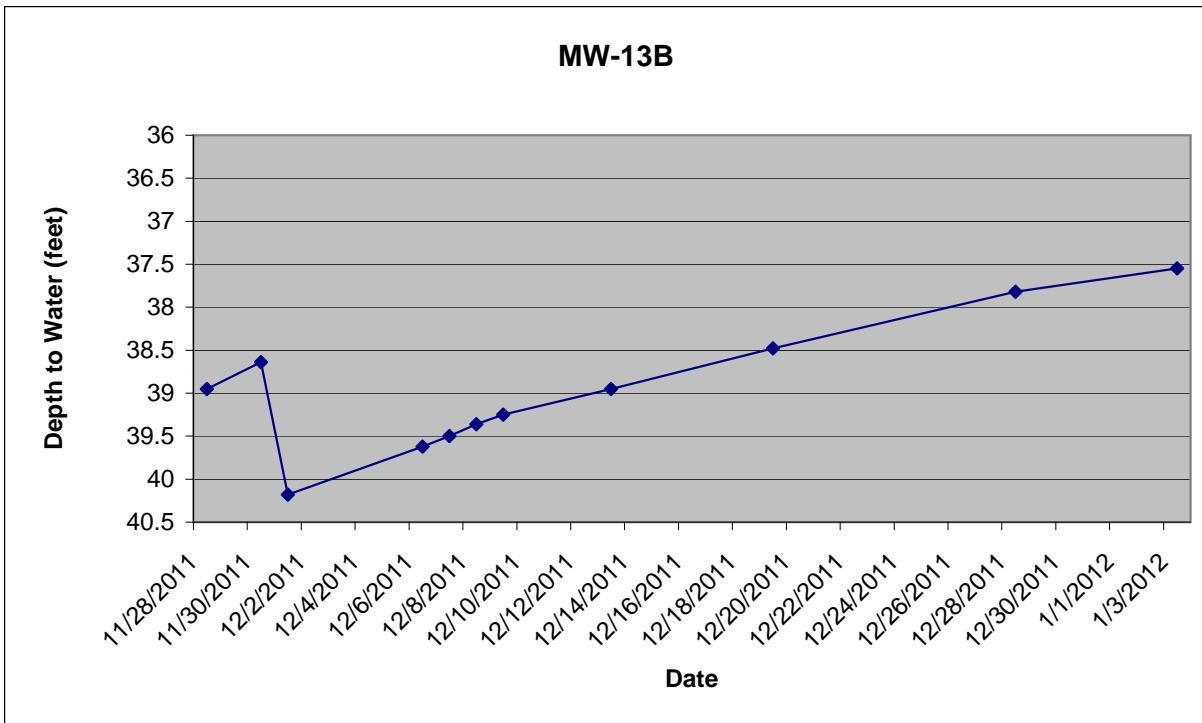
APPENDIX B

GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
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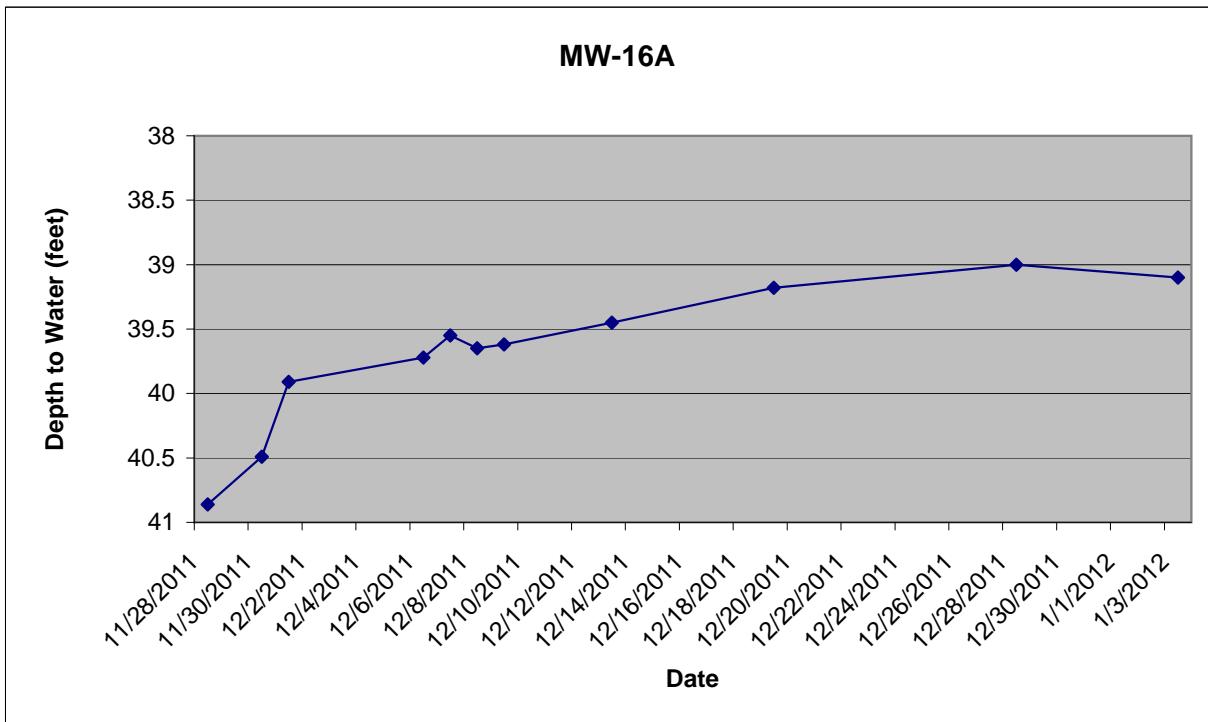
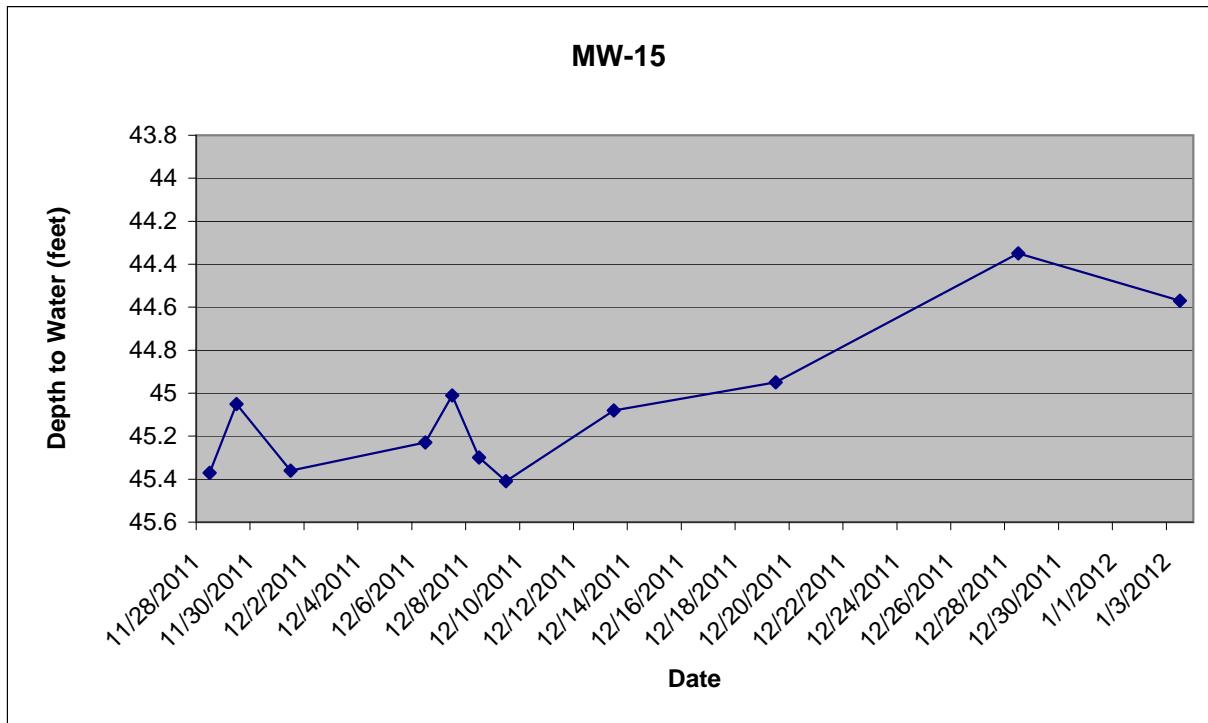
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Carroll Fuels - Wally's Citgo
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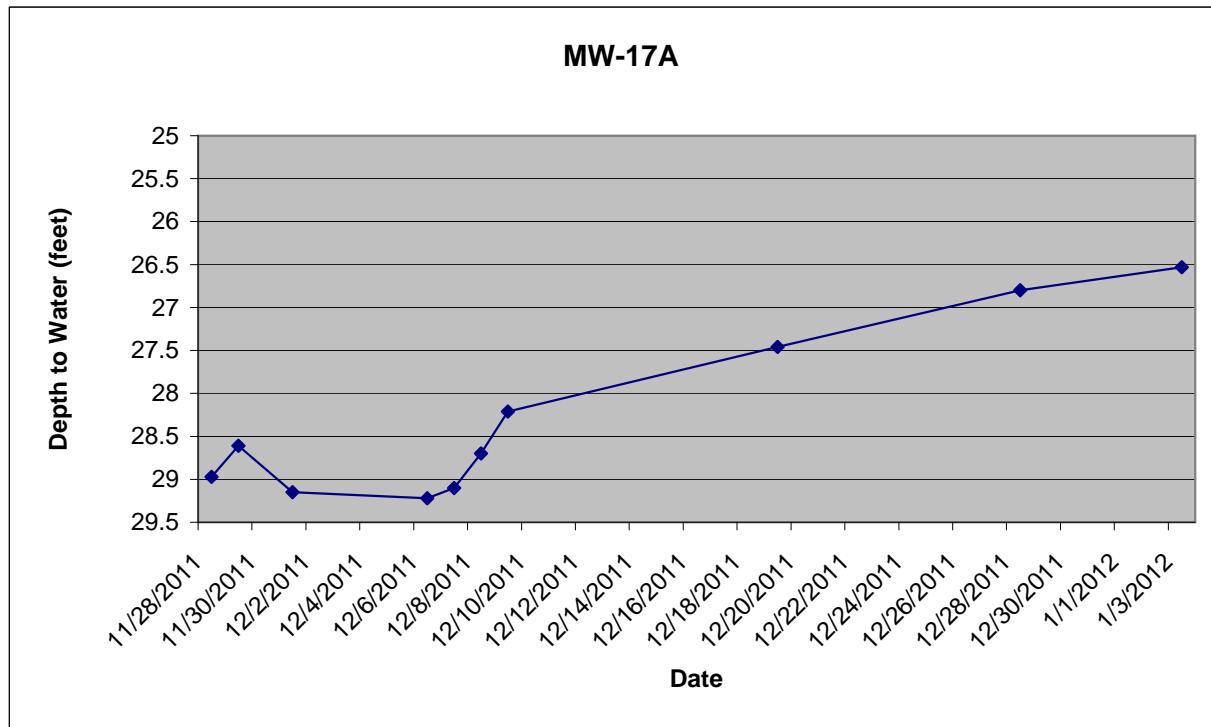
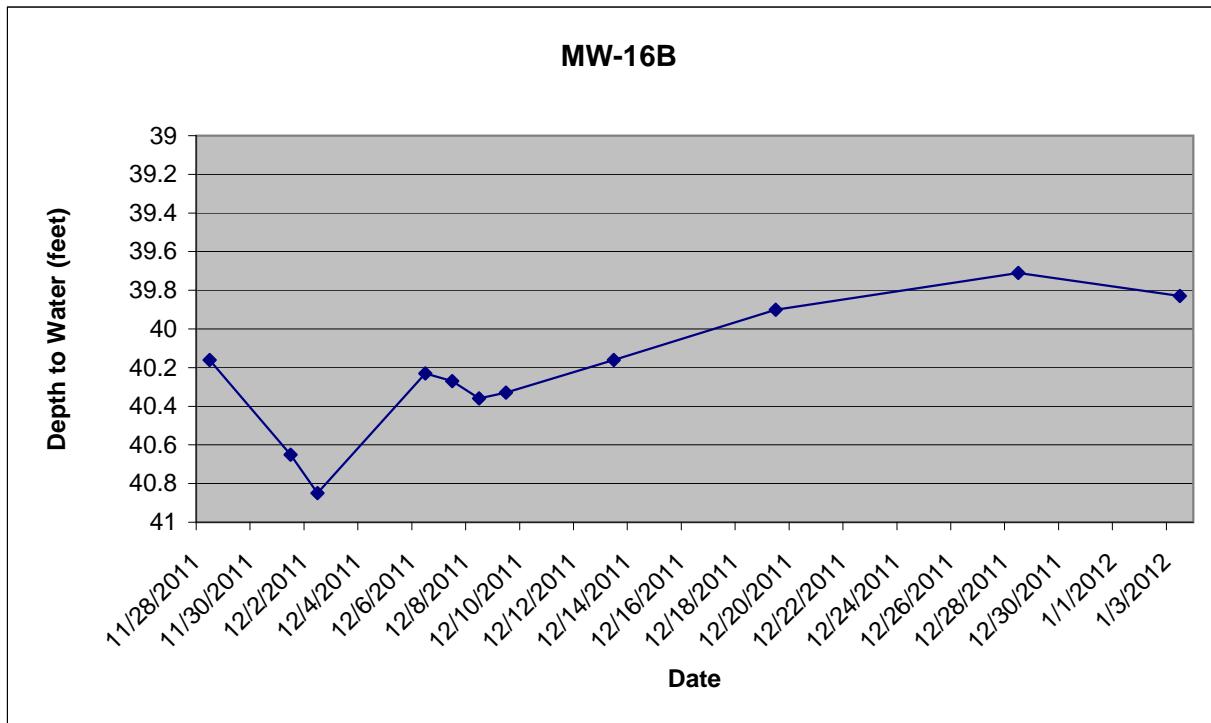
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Parkton, MD



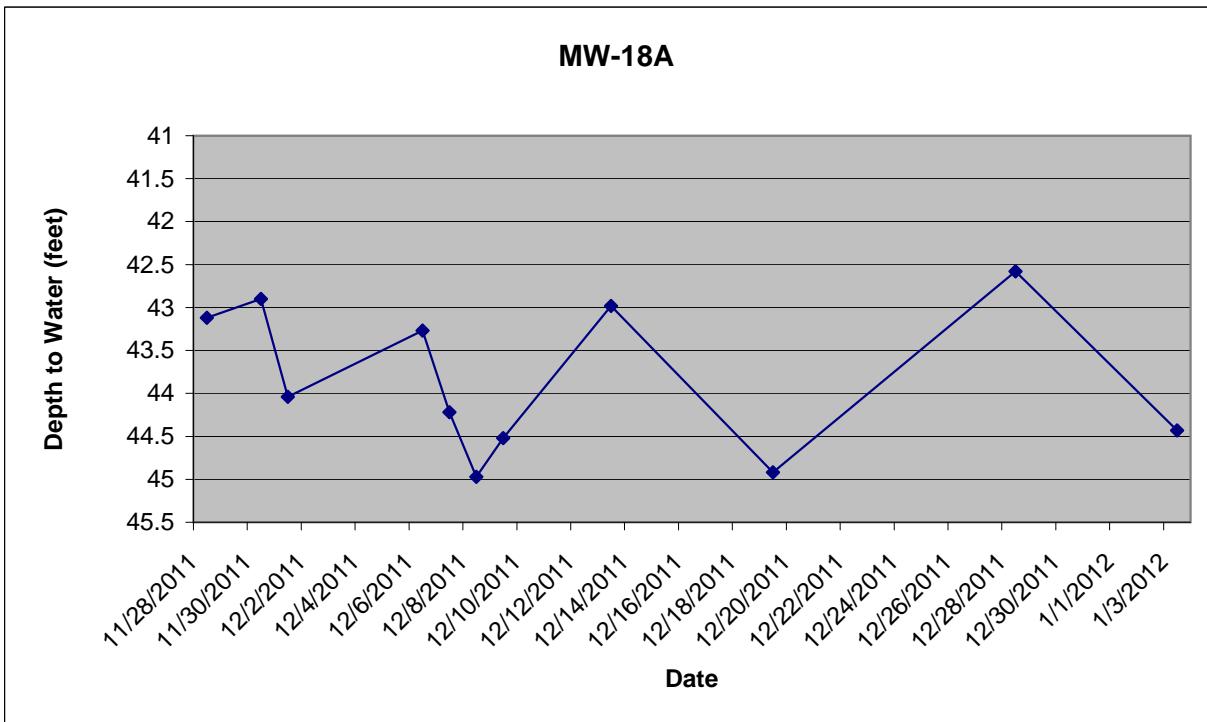
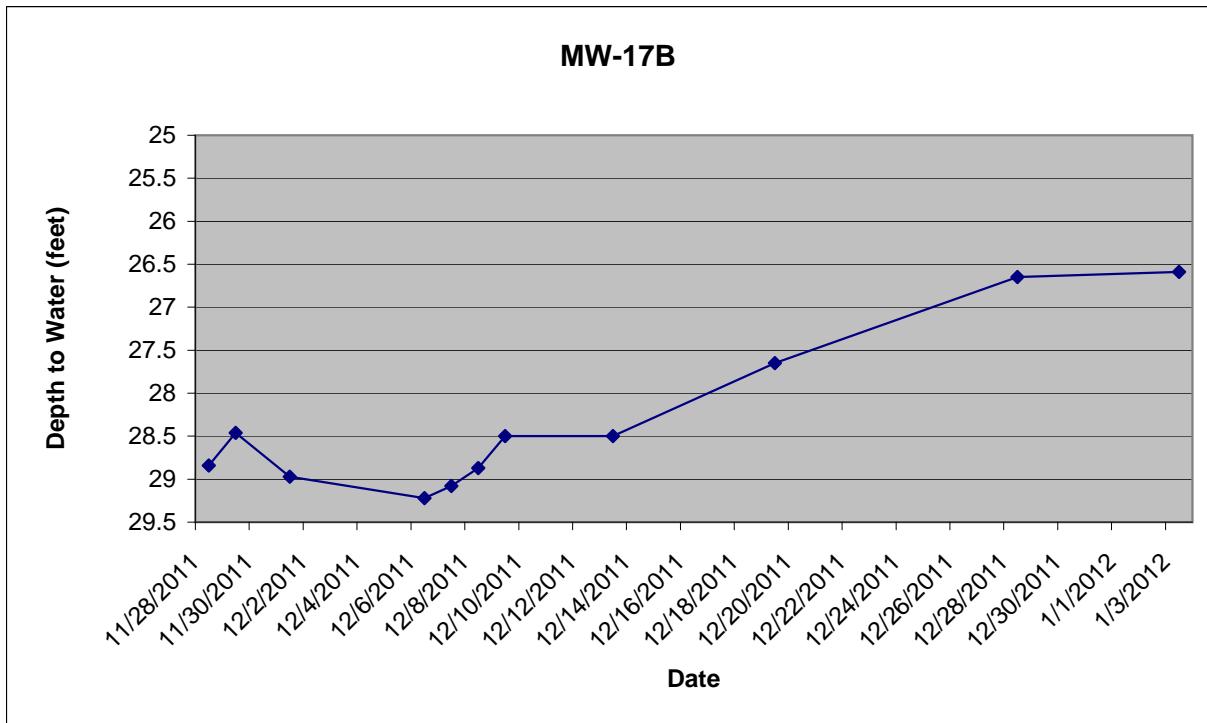
APPENDIX B

GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



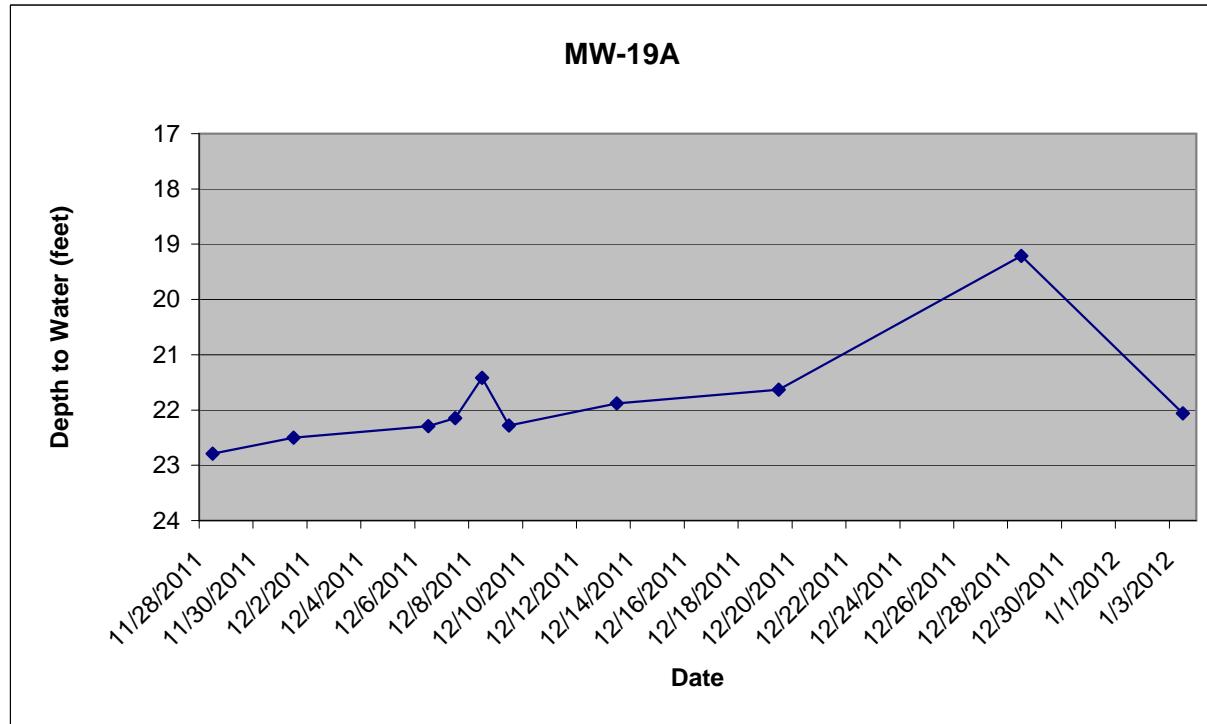
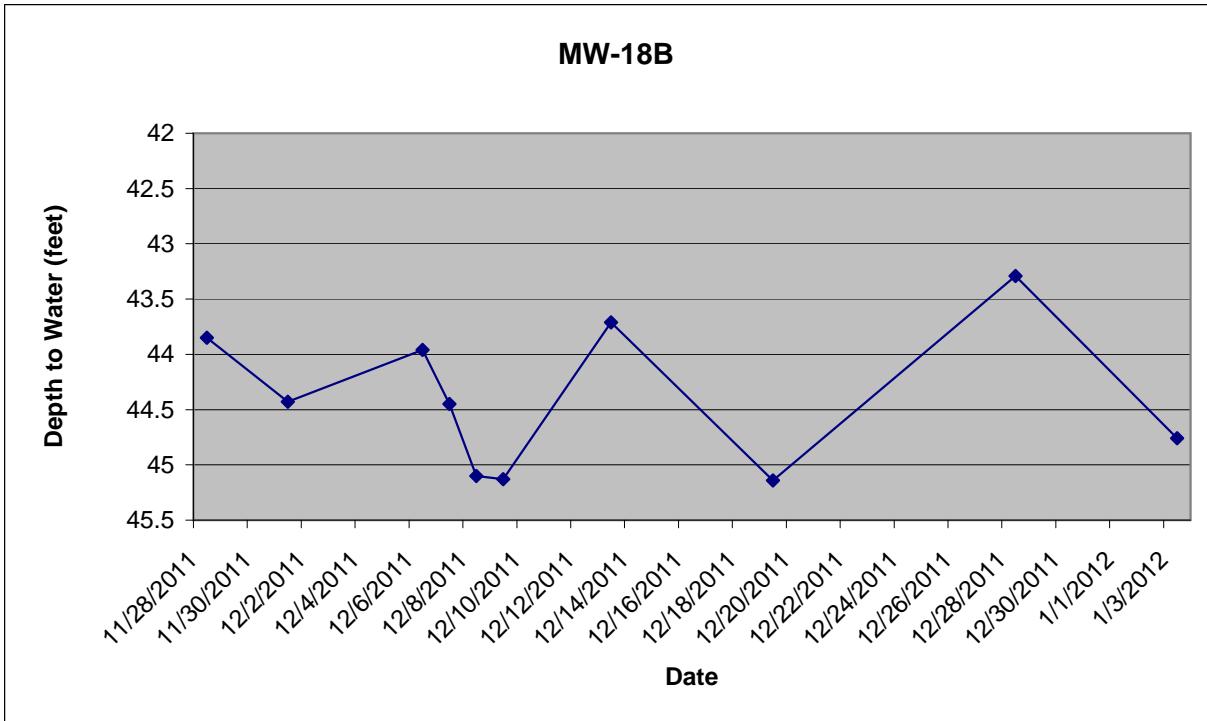
APPENDIX B

GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



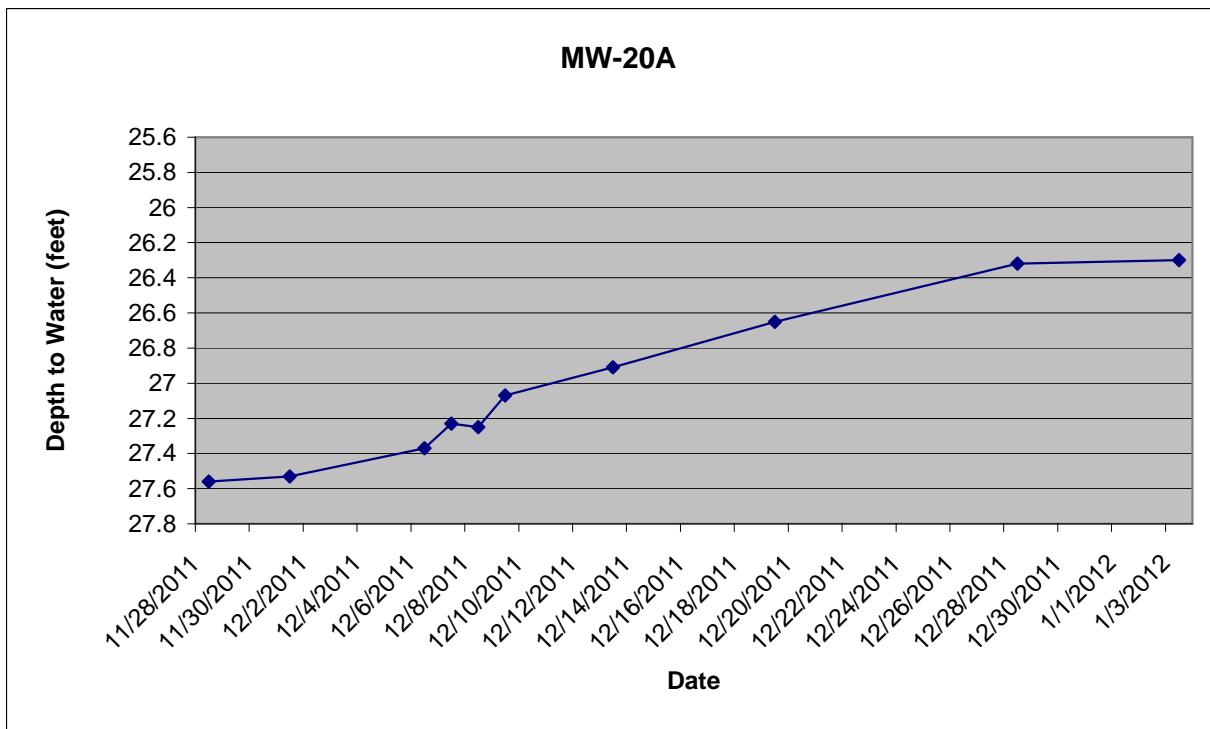
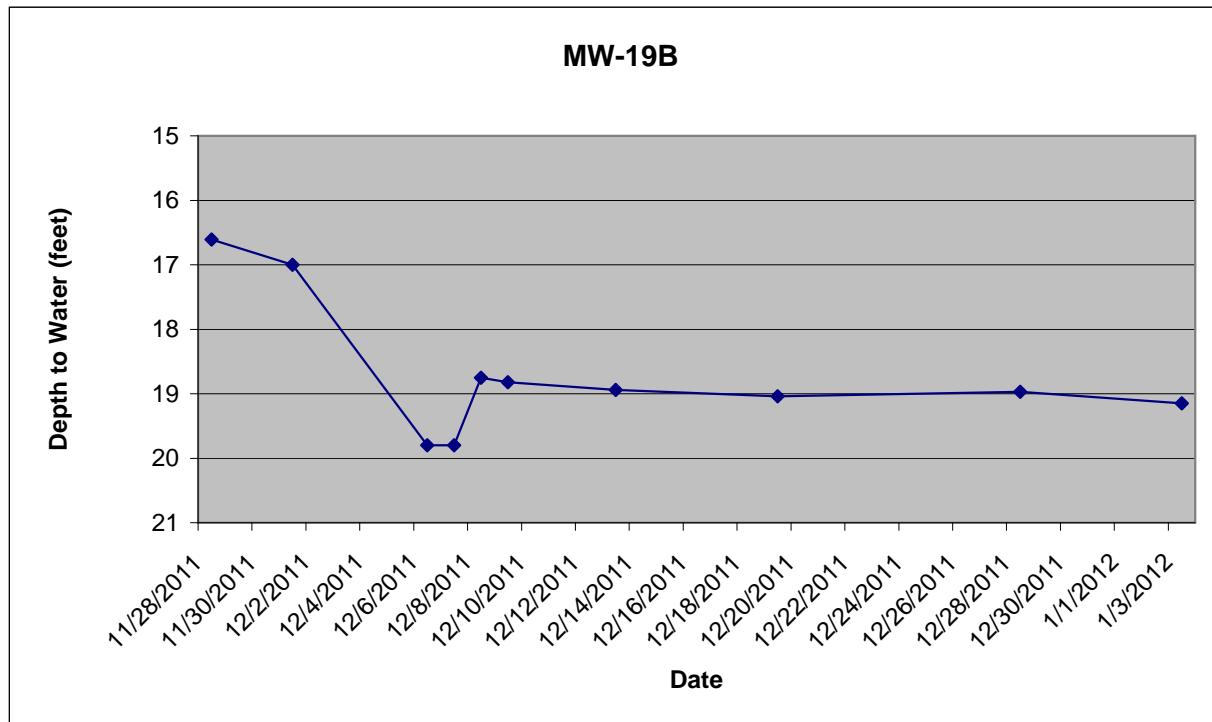
APPENDIX B

GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



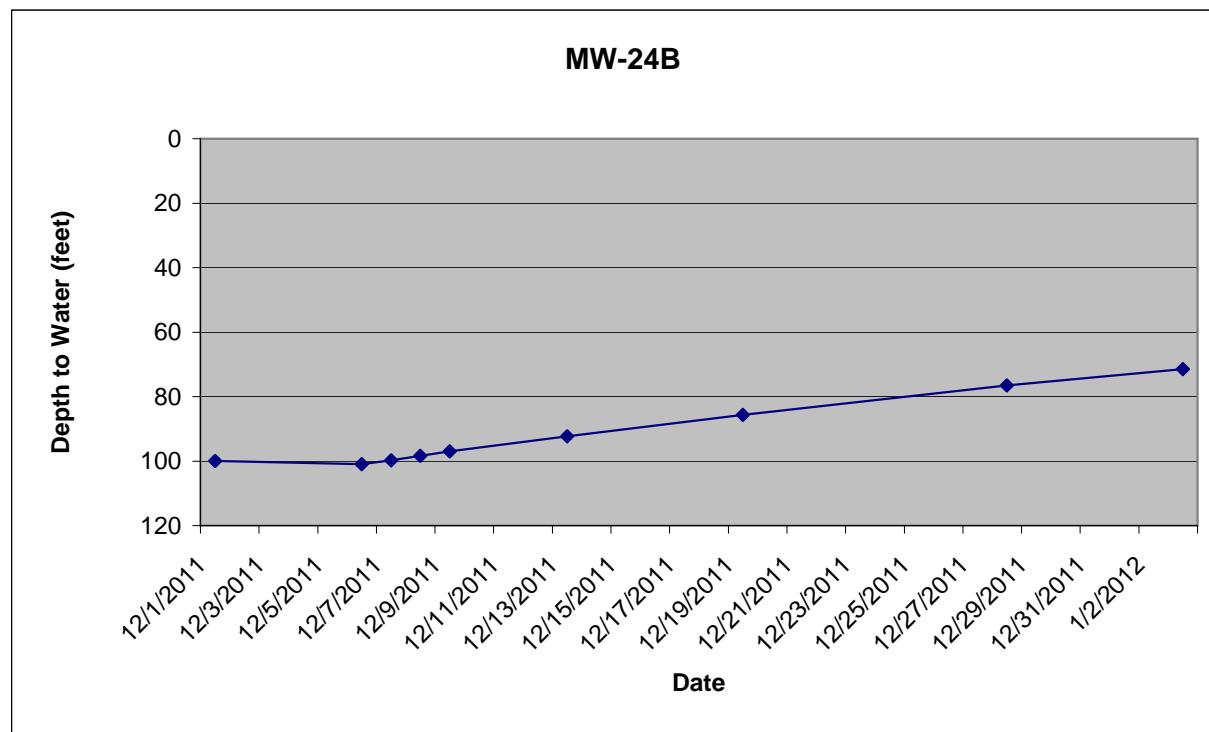
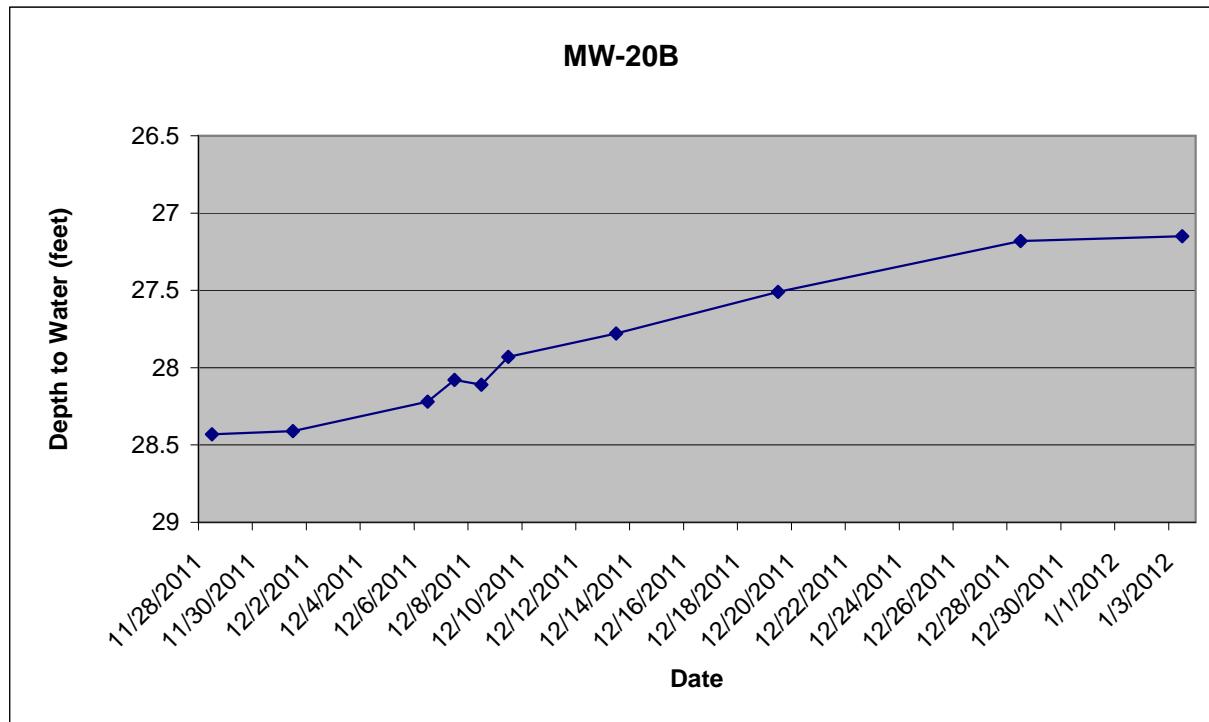
APPENDIX B

GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



APPENDIX B

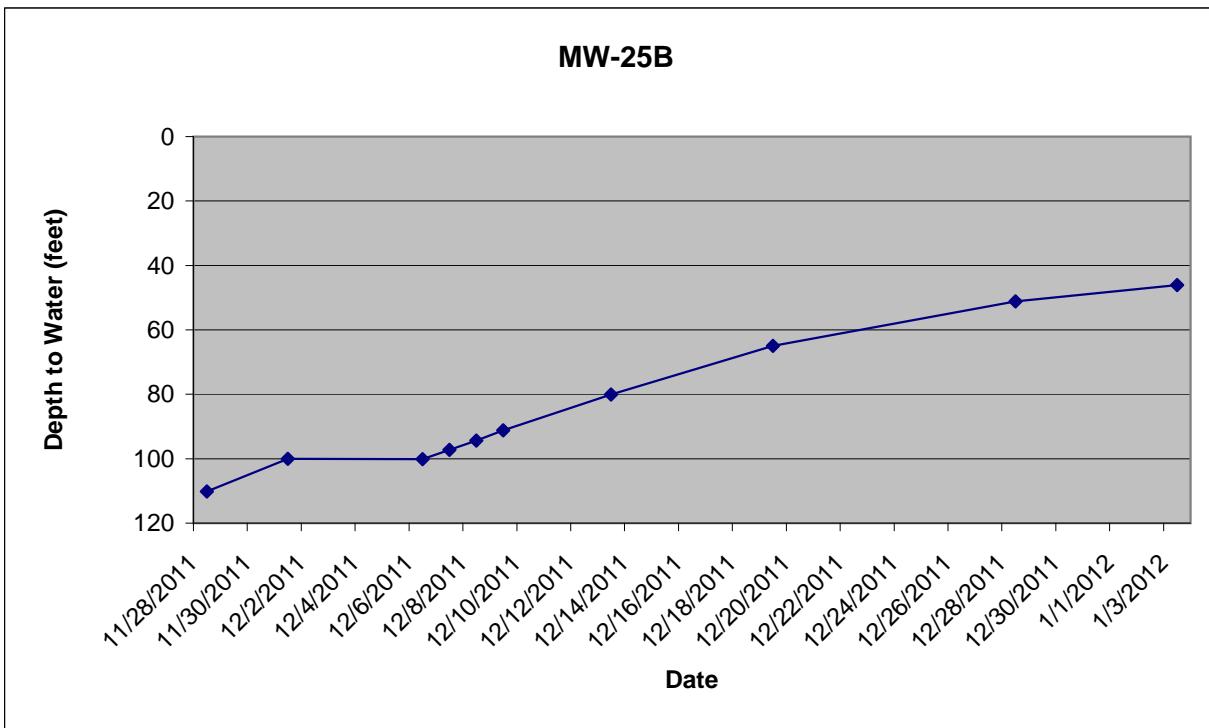
GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



*Note MW-24B exhibited slow recharge following the groundwater sampling event on November 30th.

APPENDIX B

GROUNDWATER HYDROGRAPHS (MANUAL GAUGE WELLS)
Carroll Fuels - Wally's Citgo
19200 Middletown Road
Parkton, MD



*Note MW-25B exhibited slow recharge following the groundwater sampling event on November 30th.