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Rachael Allen

**Project Manager** 

AECOM Project: 60144763

July 29, 2014

Ms. Jeannette DeBartolomeo Maryland Department of Environment Oil Control Program 1800 Washington Blvd., Suite 620 Baltimore, Maryland 21230-1719

**Subject: Well Abandonment Report** 

7-Eleven Store No.22281 2400 Pleasantville Road Fallston, Maryland Facility ID No. 0006365 MDE Case No. 2005-0120HA

Dear Ms. DeBartolomeo:

On behalf of 7-Eleven, Inc. (7-Eleven), AECOM is submitting this *Well Abandonment Report* in response to the Maryland Department of the Environment (MDE) directive letter dated May 28, 2014 (included as **Attachment A**) approving closure and abandonment of five monitoring wells (MW-1B, MW-2, MW-3A, MW-3B, and HW-2). A site map depicting the approximate locations of these wells is included as **Figure 1**.

Five monitoring wells (MW-1B, MW-2, MW-3A, MW-3B, and HW-2) were abandoned by Eichelbergers, Inc., a Maryland-licensed driller on June 30, 2014. The PVC casing of each well was filled from the bottom with a Type II Portland cement and Benseal mixture (10:1) to approximately 6 inches below ground surface (bgs). The monitoring well manhole and concrete pad surrounding each well was removed. The three wells located within the parking lot (MW-1B, MW-2, and 3A) were finished to grade with an asphalt patch. The two monitoring wells located in the grass (MW-3B and HW-2) were finished to grade with topsoil, seed, and straw. Photodocumentation of the monitoring wells before and after abandonment is included as **Attachment B**. Driller log reports documenting abandonment operations are included as **Attachment C**.

If you have any questions or require any additional information, please contact the undersigned at (240) 565-6501.

Yours sincerely,

Nathan Pinsker

Environmental Scientist

Nathan.Pinsker@aecom.com

Nathan Pinsker

Marie Treiber

Regional Senior Project Manager

Marie.Treiber@aecom.com

cc: Harford County Health Department

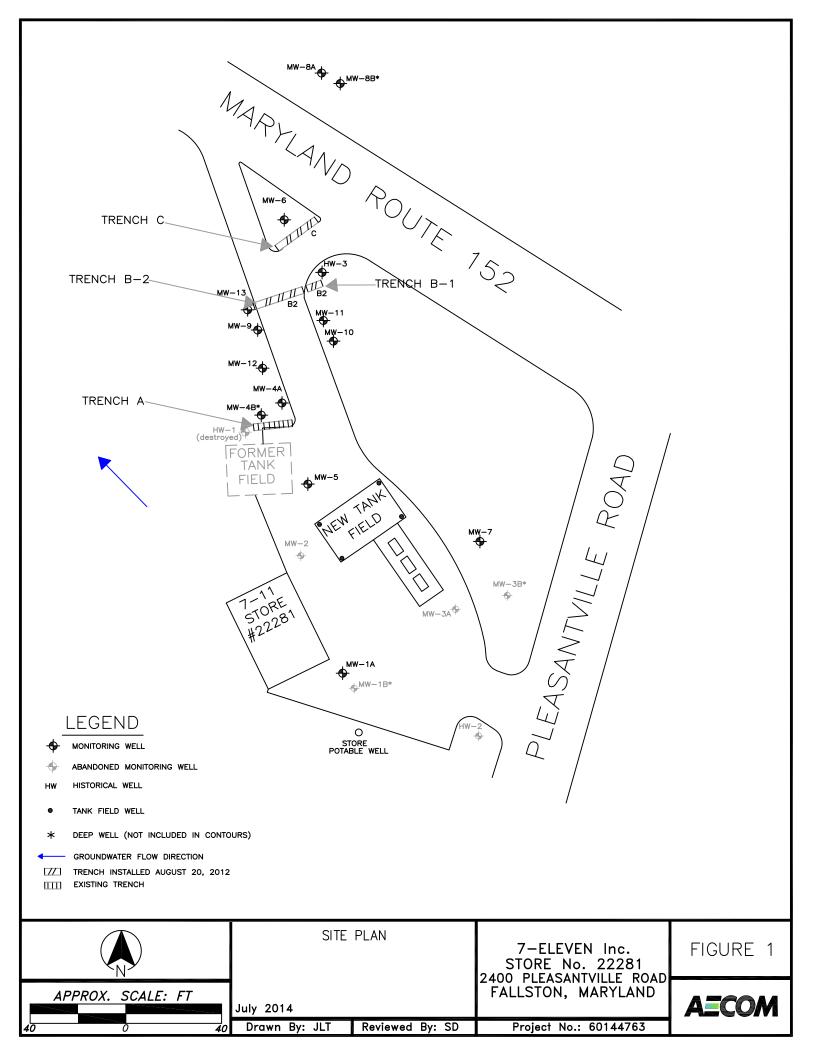
7-Eleven Project File

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#### Attachments:

Figure 1 – Site Map Attachment A – MDE Directive Letter Attachment B – Photograph Log Attachment C – Driller Log Reports FIGURE 1

Site Map



# ATTACHMENT A MDE Directive Letter



#### MARYLAND DEPARTMENT OF THE ENVIRONMENT

Oil Control Program, Suite 620, 1800 Washington Blvd., Baltimore MD 21230-1719 410-537-3442 410-537-3092 (fax) 1-800-633-6101, ext. 3442

Martin O'Malley Governor Robert M. Summers, Ph.D. Secretary

Anthony G. Brown Lieutenant Governor

May 28, 2014

Mr. Jose Rios Manager, Environmental Services 7-Eleven, Inc. One Arts Plaza 1722 Routh Street, Suite 1000 Dallas Texas 75201

RE: REMEDIAL UPDATE LETTER Case No. 2005-0120-HA Pleasantville 7-Eleven No. 22281 2400 Pleasantville Road, Fallston Harford County, Maryland Facility I.D. No. 6375

Dear Mr. Rios:

The Oil Control Program recently completed a review of the *Request for Supplemental Clarification* - *February* 7, 2014 for the above-referenced property. In September 2008, three 12,000-gallon first-generation gasoline underground storage tanks (USTs) were removed. The USTs were subsequently replaced with the existing second-generation gasoline USTs: one 10,000-gallon and one 15,000-gallon. Following UST replacement, a long-term soil vacuum extraction (SVE) pilot test was discontinued. Three bio-augmentation pilot tests have also been implemented at this facility: November 2008 through April 2009 (utilizing a trench for injection of bio-augmentation material); April 2010 through June 2011 (direct injection of bio-augmentation materials into HW-3, MW-4A, MW-9, and MW-10); and September 2012 through June 2013 (utilizing two trench containing injection wells). Although utilization of iSOC® diffusers in the bio-augmentation trench wells was approved for the most recent pilot testing activities (September 2012 through June 2013), to the Department's knowledge, these diffusers were not used.

Currently, there are seventeen on-site and two off-site monitoring wells. Sampling of the monitoring well network in December 2013 detected methyl tertiary-butyl ether (MTBE) at 950 parts per billion (ppb) and total petroleum hydrocarbons – gasoline range organics (TPH-GRO) at 730 ppb. The most recent pre-filtration sample of the on-site drinking water supply well, collected in December 2013, was below regulatory levels for petroleum constituents. Sampling of the off-site supply well at 2414 Pleasantville Road in December 2013 was non-detect for petroleum constituents.

Mr. Jose Rios Case No. 2005-0120-HA Page - 2 -

The above-referenced report provides a history of remedial activities at this facility and proposes an additional 9-month pilot test of bio-augmentation materials. A review of historic groundwater sampling data indicates that the contaminant plume has remained within a defined footprint from 2007 and 2013, indicating a stable groundwater plume. In addition, dissolved phase concentration levels of contaminants in the groundwater continue to decrease, indicating that degradation of constituents of concern is occurring. Based on our review, there is insufficient time-series monitored natural attenuation data to determine whether additional bio-augmentation activities would be beneficial in expediting further reduction of the groundwater contaminant plume. Therefore, prior to considering additional bio-augmentation activities, the Department requires completion of the following activities:

- 1) Based on a review of the plume stability assessment, the Department approves removing some of the upgradient monitoring wells from the sampling regime. MW-1B, MW-2, MW-3A, MW-3B, and HW-2 may be properly abandoned. Pursuant to Code of Maryland Regulations 26.04.04.11, a Maryland-licensed well driller must properly abandon the monitoring wells. Upon completion of abandonment activities, provide copies of the well abandonment reports to both the Oil Control Program (Attn: Ms. Jeannette DeBartolomeo) and the Harford County Health Department (Attn: Ms. Cari Bisco).
- 2) Continue quarterly (every three months) monitoring of subsurface conditions for dissolved oxygen, nitrogen, sulfur, iron, and methane to determine the progress of natural attenuation in the subsurface. Without at least one year of this crucial time-series data to assist in evaluating the effectiveness of bioaugmentation activities to date, the Department will not consider additional bio-augmentation pilot testing at the facility.
- 3) Continue quarterly (every three months) sampling of all monitoring wells and tank field monitoring pipes. All samples collected must be analyzed for full-suite volatile organic compounds (VOCs), including fuel oxygenates and naphthalene, using EPA Method 8260 and for TPH-GRO using EPA Method 8015.
- 4) Sampling of the on-site drinking water supply well and the supply well at 2414 Pleasantville Road may be conducted on an <u>annual</u> basis. All samples collected must be analyzed for full-suite VOCs, including fuel oxygenates, using EPA Method 524.2. If a granular activated carbon filtration system is present, samples must be collected pre-, mid-, and post-filtration. Copies of the sampling results must be submitted to the property owner, the Harford County Health Department, and the Oil Control Program.
- No later than 45 days following a sampling event, the Department expects to receive a report detailing the results (e.g., on a quarterly basis). Submit quarterly reports in a timely manner detailing the results of the sampling events. When submitting sampling results, include detailed data summary tables and scaled site maps showing actual sampling locations. In the discussion of supplemental sampling events, include details on sampling procedures and describe analytical results in terms of media sampled. Reports must include groundwater surface contours and dissolved phase concentration maps indicating benzene, total BTEX, MTBE, and TPH-GRO concentrations. If liquid phase hydrocarbons (LPH) are encountered, the reports must include LPH thickness map(s) and a summary of LPH recovery volumes. Monitored natural attenuation sampling data must also be included in the tabulated summaries.

Mr. Jose Rios Case No. 2005-0120-HA Page - 3 -

Notify the Oil Control Program at least five (5) working days prior to beginning any work on-site or off-site. When submitting documentation to the Oil Control Program, reference Case No. 2005-0120-HA and provide three hard copies and an electronic copy on a labeled compact disc (CD) to the attention of the case manager at the above letterhead address. If you have any questions, please contact the case manager, Ms. Jeannette DeBartolomeo, at 410-537-3427 (jeannette.debartolomeo@maryland.gov) or me at 410-537-3400 (www.land.gov).

3499 (susan.bull@maryland.gov).

Sincerely

Susan R. Bull, Western Region Section Head Remediation and State-Lead Division

Oil Control Program

#### JD/nln

cc: Ms. Marie Treiber (AECOM)

Ms. Cari Bisco (Harford County Health Dept.)

Mr. Andrew Miller

Mr. Christopher H. Ralston

Mr. Horacio Tablada

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ATTACHMENT B
Photograph Log



**Client Name:** 

7-Eleven Inc.

Site Location:

2400 Pleasantville Road, Fallston, MD

**Project No.** 60144763

Photo No. Date: 6/30/14

Direction Photo Taken:

NA

Description:

MW-1B before abandonment.



Photo No.

**Date:** 6/30/14

Direction Photo

Taken:

NA

Description:

MW-1B after abandonment.





**Client Name:** 

Site Location: 7-Eleven Inc.

2400 Pleasantville Road, Fallston, MD

Project No. 60144763

Photo No. 3

Date: 6/30/14

**Direction Photo** 

Taken:

NA

Description:

MW-3A before abandonment.



Photo No. 4

Date: 6/30/14

**Direction Photo** Taken:

NA

Description:

MW-3A after abandonment.





Project No.

# **PHOTOGRAPHIC LOG**

Site Location:

Client Name: 7-Eleven Inc.

Photo No. Date:

6/30/14

Direction Photo

Taken:

5

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NA

Description:

MW-3B before abandonment.

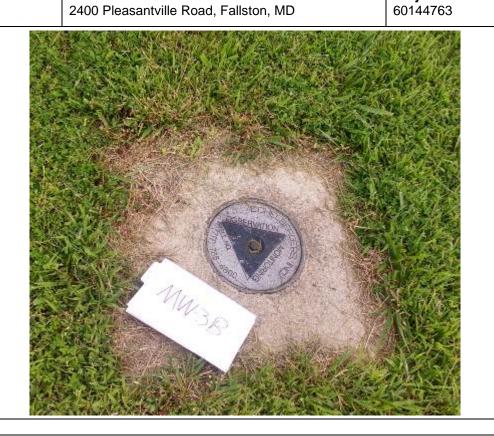


Photo No.

**Date:** 6/30/14

Direction Photo Taken:

NA

Description:

MW-3B after abandonment.





Client Name:

Site Location:

7-Eleven Inc.

2400 Pleasantville Road, Fallston, MD

**Project No.** 60144763

Photo No.

**Date:** 6/30/14

**Direction Photo** 

Taken:

NA

Description:

MW-2 before abandonment.



Photo No.

**Date:** 6/30/14

Direction Photo Taken:

NA

Description:

MW-2 after abandonment.





6/30/14

**Client Name:** 

7-Eleven Inc.
Photo No.

9

Date:

Direction Photo Taken:

NA

Description:

HW-2 before abandonment.

Site Location:

2400 Pleasantville Road, Fallston, MD

**Project No.** 60144763



Photo No.

10

**Date:** 6/30/14

Direction Photo Taken:

NA

Description:

HW-2 after abandonment.



# ATTACHMENT C Driller Log Reports

## MARYLAND DEPARTMENT OF THE ENVIRONMENT, WATER MANAGEMENT ADMINISTRATION

	1800 Washington Blvd., Baltimore, Marylan	d 21230 (410) 537-3784			
***	**************************************	EALING REPORT FORM	*****	****	
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*	BMIT COPIES OF COMPLETED FORM TO:  COUNTY EVIRONMENTAL AGENCY (contact MDE, WMA if address a WELL OWNER	·			
*	MDE, WATER MANAGEMENT ADMINISTRATION, WELL PROGRA	LMI.	,	i	
DAT		n/day/year)			
*	PERMIT NUMBER OF ABANDONED WELL (if any)			<del></del>	
*	PERMIT NUMBER OF REPLACEMENT WELL:			<u></u>	
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	OTHER (specify)	MATERIAL	r.		
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## MARYLAND DEPARTMENT OF THE ENVIRONMENT WATER MANAGEMENT ADMINISTRATION

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DATE WELL ABANDONED:	onth/day/year)		
* PERMIT NUMBER OF ABANDONED WELL (if any)		<del></del>	
* PERMIT NUMBER OF REPLACEMENT WELL:			
* PERSON ABANDONING WELL: <u>Vevin P weigle</u> W	yell driller's license nur Circle: M	MBER: 556 WDy MSD / N	<u>Y</u>
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1800 Washington Blvd., Baltimore, Marylan	nd 21230 (410) 537-3784			
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	h/day/year)		•	
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* PERMIT NUMBER OF REPLACEMENT WELL:				
* PERSON ABANDONING WELL: <u>Vevin P weigle</u> WEI	LL DRILLER'S LICENSE NU CIRCLE: (A)	MBER: 5	<u> </u>	
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* PERMIT NUMBER OF REPLACEMENT WELL:				
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WAS CASING RIPPED OR PERFORATED? \_\_\_YESXNO

If yes, length removed, in feet: \_\_\_\_\_

**(£)** 

VOLUME OF MATERIAL USED

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12 gallons woter

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*	OWNER'S NAME:		— Zen	n PWeigle		
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