535 Route 38 East, Suite 355 Cherry Hill, New Jersey 08002

T: 856.382.7170 F: 201.236.1607



May 2, 2013

Mr. Charles Russell and Ms. Dorothy Watson 7 Meadow Spring Drive Bel Air, Maryland 21015

143732.010

Subject: Water Well Sampling Results 7 Meadow Spring Drive Bel Air, Maryland 21015

Dear Mr. Russell and Ms. Watson:

Brown and Caldwell, on behalf of Drake Petroleum Company Inc. (Drake) would like to thank you for allowing us to conduct sampling of your drinking water well on March 13, 2013.

The water sample from your well was analyzed for volatile organic compounds (VOCs) including petroleum constituents, using the United States U.S. Environmental Protection Agency (USEPA) approved method for drinking water samples (US EPA Method 524.2). The following constituents were detected in your drinking water well: Methyl Tertiary Butyl Ether (estimated value of 0.14 μ g/L). All detected constituents were below Maryland Department of the Environment (MDE) drinking water standards. The MDE drinking water standard for Methyl Tertiary Butyl Ether is 20 μ g/L, which can be found in the Code of Maryland (COMAR) 26.08.02.03-2. Your analytical results are attached.

This sampling completes the MDE sampling requirement for your property as directed in the September 25, 2012 MDE letter to Drake.

Again, thank you for your patience and cooperation. If you have any questions regarding the enclosed test results feel free to call Brown and Caldwell at (856) 324-0485.

Very truly yours, Brown and Caldwell

Carolyn Roth Project Manager

cc: Eric Harvey, Drake, (via electronic submittal)
 Susan Bull, Maryland Department of the Environment (via email and FedEx)
 Jeanette DeBartolomeo, Maryland Department of the Environment (via email and FedEx)
 Peter Smith, Harford County Health Department (via email and FedEx)

Attachments

Attachment: Laboratory Data





04/15/13

Technical Report for

Drake Petroleum Company, Inc.

BCNJCH:PC# 007805 Bel Air Xtra Fuels, 2476 Churchville Road, Bel Air, MD

143732 PC#007805

Accutest Job Number: JB31642



Report to:

Brown and Caldwell 535 Route 38 East Suite 355 Cherry Hill, NJ 08034

ATTN: Carolyn Roth

Total number of pages in report: 12



Mancy F. Cole

Nancy Cole Laboratory Director

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Client Service contact: Kristin Beebe 732-329-0200

Certifications: NJ(12129), NY(10983), CA, CT, DE, FL, IL, IN, KS, KY, LA, MA, MD, MI, MT, NC, OH VAP (CL0056), PA, RI, SC, TN, VA, WV

This report shall not be reproduced, except in its entirety, without the written approval of Accutest Laboratories. Test results relate only to samples analyzed.

New Jersey • 2235 Route 130 • Dayton, NJ 08810 • tel: 732-329-0200 • fax: 732-329-3499 • http://www.accutest.com



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3.1: JB31642-1: 7 MEADOW-INF	
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Sample Summary

Drake Petroleum Company, Inc.

Job No: JB31642 BCNJCH:PC# 007805 Bel Air Xtra Fuels, 2476 Churchville Road, Bel Air, MD Project No: 143732 PC#007805

Sample	Collected	l		Matr	rix	Client
Number	Date	Time By	Received	Code	е Туре	Sample ID
JB31642-1	03/13/13	10:00 HW	03/15/13	DW	Drinking Water Inf	7 MEADOW-INF



Summary of Hits

Job Number:	JB31642
Account:	Drake Petroleum Company, Inc.
Project:	BCNJCH:PC# 007805 Bel Air Xtra Fuels, 2476 Churchville Road, Bel Air, MD
Collected:	03/13/13

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
JB31642-1	7 MEADOW-INF					
Methyl Tert Buty	l Ether	0.14 J	0.50	0.068	ug/l	EPA 524.2 REV 4.1



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Sample Results

Report of Analysis



Client Sa	mple ID: 🤇	7 MEADOW-IN	F				
Lab Sam	ple ID: J	JB31642-1			Da	3/13/13	
Matrix:	- 	DW - Drinking V	Vater Inf		Da	3/15/13	
Method:]	EPA 524.2 REV	4.1		Pe	rcent Solids: n	/a
Project:]	3CNJCH:PC# 0	07805 Bel Air X	tra Fuels,	2476 Churchville	Road, Bel Air,	MD
	File ID	DF	Analyzed	By	Prep Date	Duon Dotoh	
			1 11111 / 2004		I I CP Date	Prep Batch	Analytical Batch
Run #1	1B77186		03/20/13	MFH	n/a	n/a	Analytical Batch V1B3604
Run #1 Run #2	1B77186		•	·	-	-	

Report of Analysis

Run #1 5.0 ml

Run #2

VOA List

CAS No.	Compound	Result	MCL	RL	MDL	Units Q
67-64-1	Acetone	ND		5.0	1.6	ug/l
78-93-3	2-Butanone	ND		5.0	1.6	ug/l
71-43-2	Benzene	ND	5.0	0.50	0.047	ug/l
108-86-1	Bromobenzene	ND		0.50	0.13	ug/l
74-97-5	Bromochloromethane	ND		0.50	0.13	ug/l
75-27-4	Bromodichloromethane	ND		0.50	0.088	ug/l
75-25-2	Bromoform	ND		0.50	0.11	ug/l
74-83-9	Bromomethane	ND		0.50	0.11	ug/l
104-51-8	n-Butylbenzene	ND		0.50	0.11	ug/l
135-98-8	sec-Butylbenzene	ND		0.50	0.12	ug/l
98-06-6	tert-Butylbenzene	ND		0.50	0.062	ug/l
75-15-0	Carbon disulfide	ND		0.50	0.10	ug/l
108-90-7	Chlorobenzene	ND	100	0.50	0.046	ug/l
75-00-3	Chloroethane	ND		0.50	0.16	ug/l
67-66-3	Chloroform	ND		0.50	0.069	ug/l
74-87-3	Chloromethane	ND		0.50	0.095	ug/l
95-49-8	o-Chlorotoluene	ND		0.50	0.069	ug/l
106-43-4	p-Chlorotoluene	ND		0.50	0.048	ug/l
56-23-5	Carbon tetrachloride	ND	5.0	0.50	0.083	ug/l
75-34-3	1,1-Dichloroethane	ND		0.50	0.067	ug/l
75-35-4	1,1-Dichloroethylene	ND	7.0	0.50	0.14	ug/l
563-58-6	1,1-Dichloropropene	ND		0.50	0.095	ug/l
96-12-8	1,2-Dibromo-3-chloropropane	ND	0.20	1.0	0.22	ug/l
106-93-4	1,2-Dibromoethane	ND	0.050	0.50	0.082	ug/l
107-06-2	1,2-Dichloroethane	ND	5.0	0.50	0.11	ug/l
78-87-5	1,2-Dichloropropane	ND	5.0	0.50	0.080	ug/l
142-28-9	1,3-Dichloropropane	ND		0.50	0.11	ug/l
594-20-7	2,2-Dichloropropane	ND		0.50	0.17	ug/l
124-48-1	Dibromochloromethane	ND		0.50	0.075	ug/l
74-95-3	Dibromomethane	ND		0.50	0.11	ug/l
75-71-8	Dichlorodifluoromethane	ND		1.0	0.10	ug/l
541-73-1	m-Dichlorobenzene	ND		0.50	0.11	ug/l

ND = Not detected MDL - Method Detection Limit MCL = Maximum Contamination Level (40 CFR 141) E = Indicates value exceeds calibration range J = Indicates an estimated value

 $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$

N = Indicates presumptive evidence of a compound

Page 1 of 3 $\overset{\boldsymbol{\omega}}{\underline{}}$

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Client Sample ID:	7 MEADOW-INF	
Lab Sample ID:	JB31642-1	Date Sampled: 03/13/13
Matrix:	DW - Drinking Water Inf	Date Received: 03/15/13
Method:	EPA 524.2 REV 4.1	Percent Solids: n/a
Project:	BCNJCH:PC# 007805 Bel Air Xtra Fuels,	2476 Churchville Road, Bel Air, MD

VOA List

CAS No.	Compound	Result	MCL	RL	MDL	Units	Q
95-50-1	o-Dichlorobenzene	ND	600	0.50	0.073	ug/l	
106-46-7	p-Dichlorobenzene	ND	75	0.50	0.063	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	100	0.50	0.10	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	70	0.50	0.13	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND		0.50	0.094	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND		0.50	0.10	ug/l	
108-20-3	Di-Isopropyl ether	ND		0.50	0.062	ug/l	
100-41-4	Ethylbenzene	ND	700	0.50	0.14	ug/l	
637-92-3	Ethyl tert Butyl Ether	ND		0.50	0.064	ug/l	
87-68-3	Hexachlorobutadiene	ND		2.0	0.096	ug/l	
110-54-3	Hexane	ND		0.50	0.28	ug/l	
591-78-6	2-Hexanone	ND		2.0	0.37	ug/l	
98-82-8	Isopropylbenzene	ND		0.50	0.11	ug/l	
99-87-6	p-Isopropyltoluene	ND		0.50	0.053	ug/l	
75-09-2	Methylene chloride	ND	5.0	0.50	0.11	ug/l	
1634-04-4	Methyl Tert Butyl Ether	0.14		0.50	0.068	ug/l	J
108-10-1	4-Methyl-2-pentanone	ND		2.0	0.47	ug/l	
91-20-3	Naphthalene	ND		0.50	0.060	ug/l	
103-65-1	n-Propylbenzene	ND		0.50	0.12	ug/l	
100-42-5	Styrene	ND	100	0.50	0.058	ug/l	
994-05-8	tert-Amyl Methyl Ether	ND		0.50	0.050	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND		0.50	0.097	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	200	0.50	0.059	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND		0.50	0.041	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	0.50	0.075	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND		0.50	0.053	ug/l	
96-18-4	1,2,3-Trichloropropane	ND		0.50	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	70	0.50	0.073	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND		0.50	0.12	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND		0.50	0.091	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	0.50	0.12	ug/l	
108-88-3	Toluene	ND	1000	0.50	0.079	ug/l	
79-01-6	Trichloroethylene	ND	5.0	0.50	0.15	ug/l	
75-69-4	Trichlorofluoromethane	ND		1.0	0.15	ug/l	
75-65-0	Tertiary Butyl Alcohol	ND		5.0	2.4	ug/l	
75-01-4	Vinyl chloride	ND	2.0	0.50	0.12	ug/l	
0 	m,p-Xylene	ND		1.0	0.18	ug/l	
95-47-6	o-Xylene	ND	10000	0.50	0.12	ug/l	
1330-20-7	Xylenes (total)	ND	10000	0.50	0.12	ug/l	

ND = Not detected MDL - Method Detection Limit MCL = Maximum Contamination Level (40 CFR 141) E = Indicates value exceeds calibration range J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Page 2 of 3

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Accutest Laboratories

Total TIC, Volatile

Client Sample ID: Lab Sample ID: Matrix: Method: Project:		7 MEADOW-INF JB31642-1 DW - Drinking Water EPA 524.2 REV 4.1 BCNJCH:PC# 00780		a Fuels, 247	Date Sampled:03/13/13Date Received:03/15/13Percent Solids:n/a2476 Churchville Road, Bel Air, MD							
VOA List												
CAS No.	Surro	gate Recoveries	Run# 1	Run# 2	Limits							
2199-69-1 460-00-4	· ·	ichlorobenzene-d4 nofluorobenzene	93% 96%		78-114% 77-115%							
CAS No.	Tenta	tively Identified Com	pounds	R.T.	Est. Conc. Units Q							

0

ug/l

Report of Analysis

- J = Indicates an estimated value
- $B = \ Indicates \ analyte \ found \ in \ associated \ method \ blank$
- $N= \ \ Indicates \ presumptive \ evidence \ of \ a \ compound$

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Section 4

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Misc. Forms	
Custody Documents and Other Forms	

Includes the following where applicable:

• Chain of Custody



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CHAIN OF CUSTODY

Ade/A	ЦЦ I				U	49	95 Tech							o, MA	0175	52										
	ACCUTES	0				50)8-481-6	200	FA	X: 5	08-4	81-775	53	F	ED-EX	fracking	*				Bottle (Order Co	ntroi #			
-98880-863	Laboratori	decision and an and											i	ľ	Accutest	Quote #					Accute	st Job #	JB	331	64	2.
	Client / Reporting Information		0.000		Proj	ect Info	rmation			1918	1999			93889 (Contraction of the	Requ	ested /	Analysi	is			Matrix Codes
Company N	ame etroleum Company, Inc. Attn: Eric Harvey			Project N	lame:	Bel Air 3	Ktra Fuel	s, PC	#007	805																DW- Drinking Water
Address	eroleum company, Inc. Attn: Enc Harvey			Street	****										Ss via			1								GW- Ground Water WW- Water
	866 221 Quinebaug Road			2476 Chu	rchville Road										and TICs											SW- Surface Water
City	State		Zip	City					State						ates an											SO- Soil
	rosvenordale CT	06255		Bel Air					1	MD														11		SL-Sludge Ol-Oil
Project Con	tact: Carolyn Roth	Croth@Br m	vncald.co	Project #	143732										Oxyger											LIQ- Other Liquid
Phone #				Fax #											Fuel											
Samplers's	856-324-0485 Name Hunter White & Rob Jeffrey			Client Pu	rchase Order	#									Cs w/ 524.2											AIR- Air
Accustocal	-	Torono a	r	0-11			#00780		-						Suite VOCs v A method 524.											SOL-Other Solid
Accutest		SUMMA #		Collecti	ion		# of	Nur	T			rved f	T	S #	Suite A met											WP-Wipe
Sample #	Field ID / Point of Collection	MEOH Vial	Date	Time	Sampled by	Matrix	bottles	Ŷ	NaC	FN03	H2804	NON	MECH	ENCO	EPA -											LAB USE ONLY
	3 Meadow-Inf				HWTRJ	DW	3	3		-+					X											
~	5 Meadew-Inf				HW/RJ-	-DW-		3		-					¥											2211
-1	7 Meadow- Inf		3/13/13	1000	HW/RJ	DW	3	3							Х						1					
-2	9 Meadow- Inf		3/13/13	1040	HW/RJ	DW	3	3							Х											
- 3	10 Meadow- Inf		3/13/13	0955	HW/ RJ	DW	3	3							Х											
-4	2303 Churchville- Inf		3/13/13	1015	HW/RJ	DW	3	3							Х											
		1																								
				L																						
	Std. 10 Business Days	Approved By	ri Date:		X Comn	Data De		Infor	FUL		P	0.3012			05000			0.08002		C	ommen	ts / Rem	arks		80.000	
	10 Day RUSH			-		nercial "		H				iory A				EDD to	Caroly	n Roth	when c	omplet	ed. cro	th@brv	wncald.	.com		
	5 Day RUSH				NJ Re	duced			NYA	ASP (Categ	ory B				e.)	0.		2.1			0			2	1 1 1 1
	3 Day EMERGENCY				NJ Fu					te Fo						On	лц		4	5	nnp	les	<u>, e</u>		2	Lotthes
	2 Day EMERGENCY 1 Day EMERGENCY			-	Other			X	EDL) Fo	rmat						P	ach								
	Other				Comm	ercial "A	" = Resu	lts Ör	ily									nen								
Emer	gency T/A data available VIA Labl	ink					~													N	lo T	rio I	Blar	nk I	Rar	eived
Define	' Sample Cus	tody must l	Date Time:	enjed bek	w each tim	e samp	les chai	199 P	osse	ssio	n, in Relin	cludin	g co	urion	leliver	y	IDate To			18	Beceiv	1005503	$\overline{\langle}$	S/	700	ersen
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Relinqui	shed by:		Date Time:		Received By	:				T	Reline	quished	By!				Date Tir	ne:			Receiv	ed By:		1	1	H /
3 Relinquis	shed by:	+	Date Time:		Received By	;				-	4 Custo	dy Seal	#			Preserv	ed where	applica	ole		4		On Ic	6	Coole	Temp.
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JB31642: Chain of Custody Page 1 of 3



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Accutest Laboratories Sample Receipt Summary

Accutest Job Number:	JB31642	Client:		Project:	
Date / Time Received:	3/15/2013		Delivery Method:	Airbill #'s	

Cooler Temps (Initial/Adjusted): #1: (2/2); 0

Cooler Security	Y or I	<u>v</u>		Y	or N	Sample Integrity - Documentation	Y	or	Ν	
n odolodý obdio i roboniu			3. COC Present: impl Dates/Time OK	✓		 Sample labels present on bottles: Container labeling complete: 	✓ ✓			
Cooler Temperature	Y	or N				3. Sample container label / COC agree:	\checkmark			
 Temp criteria achieved: Cooler temp verification: Cooler media: No. Coolers: 		Bar Therm Ice (Bag) 1				Sample Integrity - Condition 1. Sample recvd within HT: 2. All containers accounted for: 3. Condition of sample:	<u>Υ</u> ✓	or Intac	<u>N</u>	
Quality Control Preservat	<u>ion Y</u>	or N	N/A			Sample Integrity - Instructions	v	or	N	N/A
 Trip Blank present / cooler Trip Blank listed on COC: 		✓ ✓				Analysis requested is clear: Souther received for unspecified tests				
3. Samples preserved proper	ly: 🔽					3. Sufficient volume recvd for analysis:	\checkmark			
4. VOCs headspace free:	\checkmark					4. Compositing instructions clear:				\checkmark
						5. Filtering instructions clear:				\checkmark

Comments

Accutest Laboratories V:732.329.0200 2235 US Highway 130 F: 732.329.3499

Dayton, New Jersey www/accutest.com 4.1 **4**

JB31642: Chain of Custody Page 2 of 3



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Page 1 of 1

To Client: This Change Order is confirmation of the revisions, previously discussed with the Accutest Client Service

Date: 4/12/2013

Above Changes Per: Client / Rob Jeffrey

JB31642: Chain of Custody Page 3 of 3

Reditected Date:	e. 4/12/2013	Received Date:	3/15/2013
			0101010
Account Name:	Drake Petroleum Company, Inc.	Due Date:	3/22/2013
Project	BCNJCH:PC# 007805 Bel Air Xtra Fuels, 24	2476 Deliverable:	COMMA
CSR:	kristinb	TAT (Days):	1
Sample #:	Sample #: JB31642-ALL CI	Change:	
Dept: Dept:	ā ∞	Please place each sample on a separate job so that separate reports will be generated. Revised reports	separate job so that ated. Revised reports
	ne	needed Monday by noon.	

JB31642_4_12_2013

Job Change Order: