CALENDAR YEAR 2000

SEVENTY-NINTH ANNUAL REPORT

of the

MARYLAND BUREAU OF MINES



HON. PARRIS N. GLENDENING Governor of Maryland

DEPARTMENT OF THE ENVIRONMENT JANE T. NISHIDA, Secretary

WATER MANAGEMENT ADMINISTRATION J. L. HEARN, Director

MINING PROGRAM
C. EDMON LARRIMORE, Program Manager

BUREAU OF MINES JOHN E. CAREY, Director



MARYLAND DEPARTMENT OF THE ENVIRONMENT

2500 Broening Highway • Baltimore, Maryland 21224 (410) 631-3000 • 1-800-633-6101 • http:// www. mde. state. md. us

Partis N. Glendening Governor Jane T. Nishida Secretary

Water Management Administration
Bureau of Mines
160 South Water Street * Frostburg, Maryland 21532
Telephone: (301)689-6104

A MESSAGE FROM THE SECRETARY

Protecting and restoring Maryland's environment requires the participation and cooperation of all members of society, including businesses, citizens, and all levels of government. MDE's primary mission is to protect and restore the quality of Maryland's air, water and land resources for the benefit of the environment, public health and future generations, while also supporting and balancing economic development to ensure an excellent quality of life for all Marylanders. We believe that a strong economy and a clean environment, not only go hand-in hand, but are mutually reinforcing. The information in this publication is designed to increase your understanding of our programs.

Jane T. Nishida

TTY Users 1-800-735-2258 via Maryland Relay Service

"Together We Can Clean Up"



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EXECUTIVE SUMMARY

During Calendar Year 2000, Maryland operators produced 4,621,604 tons of coal. Surface coal mine production was 1,373,899 tons — 971,636 in Allegany County and 402,263 in Garrett County. Deep coal mine production was 3,247,705 tons, all in Garrett County.

Seventy-two permitting actions were received and 72 permitting actions were issued, including issuance of three original permits and ten permit amendments totaling 167 acres.

One hundred fifty acres were affected, 166 acres backfilled, and 138 acres planted. Bond was totally released on 167 acres. Seven permits were completed, with bond being totally released. There were no permits forfeited.

Eight hundred nineteen inspections were performed on coal mining operations. Twelve Notices of Violations were issued. Thirty-six Citizen Complaints were received and investigated.

The Land Reclamation Committee met six times and approved six reclamation plans. The Committee also evaluated the revegetation on 182 acres eligible for Phase II bond release and approved 182 acres as meeting the standards for release, and approved 3 reclamation plan changes.

During 2000, there were 3 abandoned mine land projects under construction which included 27 acres and totaled \$1,382,008. There was one forfeiture project under construction which included 27 acres and totaled \$165,585.

FOR CALENDAR YEAR 2000

MINING PROGRAM

BUREAU OF MINES

John E. Carey Director, Bureau of Mines
Berbera Murphy Office Secretary

Abandoned Mine Lands Section

Fred L. Bagley ... Acting Section Chief (1/00-3/00)
Michael P. Garner Section Chief (3/00)
John C. Eilers Energy Resources Administrator
Bradtey Nee Water Resources Engineer
Conservation Associate

Permitting and Regulatory Section

Stephen M. Layton. Section Chief

Mark Carney. Weter Resources Engineer

Alan V. Hooker Energy Resources Administrator

Sallie Shuman. Administrative Specialist

Planning, Research & Development Section

Constance A. Lyons Section Chief
Toblas C. Joy Natural Resources Planner
Joseph E. Mills Natural Resources Planner

Laboratory & Support Services

Mary Lynn Pegg Laboretory Scientist

Julie O'Connor Chemist

J. Edward Lyons Computer User Support Specialist

Mining Inspection and Compliance

Raymond Karlstrand Field Supervisor

Larry Johnson Env. Compliance Specialist
Thomas P. Murray Env. Compliance Specialist

FOR THE CALENDAR YEAR 2000 REPORT OF THE MARYLAND BUREAU OF MINES

Coal production in Maryland during 2000 totalled 4,621,604,39 tons. Production in 2000 represents en increase of 499,981.32 tons from the 1999 production of 4,121,623.07 tons.

SUMMARY OF 2000 STATISTICS

COAL PRODUCTION

Mining Method	Allegany County	Garrett County	Total
Strip	971,636.37	402.262.63	1,373,899.00
Deep	.00	3,247,705.39	3,247,705.39
Auger	.00	.00	.00
TOTALS	971,636.37	3,649,968.02	4,621,604.39

EMPLOYEES2

Type of Mine	Allegany County	Garrett County	Total
Daep	Ö	276	276
Strip	91	33	124
TOTALS	91	309	400

^{&#}x27;Reports submitted by Maryland mining operators.

²These figures to not include office, supervisor personnel, or independent truck haulers.

FOR THE CALENDAR YEAR 2000 TONNAGE BY COAL SEAMS

	1 - 1 / 1 - 2 1 - 2 / 1 - 2 - 1 - 1 - 1	
	Allegany County	
Waynesburg		39,948.42
Sewickley (Tyson)		177,366.58
Redstone		244,585.46
Pittsburgh		340,504.88
Morantown		69,124.89
L. Pittsburgh		67,589.23
Franklin	***************************************	28,411.77
Harlem		0
Bakerstown		4,125.14
Freeport		0
Kittanning		0
Federal Hill		0
Barton		0
	TOTAL	971,636.37
	Garrett County	
Sewickley		8,248.59
Pittsburgh		60,620.94
Morantown		24,697.52
L. Pittsburgh		887.15
Franklin		21,102.13
Barton		152,098.85
Elk Lick		0
Harlem		0
Bakerstown		520,985.00
Brush Creek		0
Freeport		2,827,356 .33
Kittanning		18,468.55
Redstone		15,502.96
		· - · - · - ·
	TOTAL	3,649,968.02
	TONNAGE BY BASIN	
Laure Vaughiaghe		•
	eny	0
		_
	y Creek)	0
	y Creek)	•
George's Creek		1,247,027.41

HISTORICAL COAL PRODUCTION BY COUNTY AND TYPE OF MINING

	¥	ALLEGANY COUNTY		G	GARRETT COUNTY		STATE
YEAR	STRIP	DEEP	TOTAL	STRIP	DEEP	TOTAL	TOTAL
2000	971.636.37	ı	971.636.37	402,262.63	3,247,705.39	3,649,968.02	4,621,604.39
1999	578,571.40	,	578,571.40	222,756.90	3,320,294.77	3,543,051.67	4,121,623.07
1998	535,720.69	;	535,720.69	202,474.82	3,280,223.85	3,482,698.67	4,018,419.36
.1997.	614,588.94	;	614,588.94	267,874.42	3,274,188.01	3,542,062.43	4,156,651.37
1996	599, 799, 11	1	599,799.11	176,706.53	3,186,347.63	3,363,054.16	3,962,853.27
1995	633,185.42	;	633,185.42	147,775.51	2,848,570.41	2,996,345.92	3,629,531.34
199	631,249.25	;	631,249.25	165,890.01	2,803,048.97	2,968,938.98	3,600,188.23
1993	507,668.57	٠,	507,668.57	341,867.55	2,507,016.83	2,848,884.38	3,356,552.95
1992	698,015.37	;	698,015.37	357,935.69	2,383,314,12	2,741,249.81	3,439,265.18
1991	781,671.55	ı	781,671.55	378,832.57	2,542,364.32	2,921,196.89	3,702,868.44
980	1,056,810.54	1	1,056,810.54	457,300.32	1,999,527.34	2,456,827.66	3,513,638.20
1989	867,025,49	;	867,025.49	675,160.16	1,826,443.65	2,501,603.81	3,368,629.30
1988	562,139.94	ı	562,139.94	642,948.91	2,014,828.42	2,657,777.33	3,219,917.27
1987	790,903.09	,	790,903.09	810,166,55	2,332,554.30	3,142,720.85	3,933,623.94
1986	686,377,39	,	696,377,39	786,429.97	2,572,505.11	3,358,935.08	4,055,312.47
1985	543,960.99	,	543,960.99	676,274.41	1,842,595.67	2,518,870.08	3,062,831.07
1984	730,135,35	;	730,135,35	1,145,507.03	2,117,657.44	3,263,164.47	3,993,299.82
1983	568,716.82	;	568,716.82	981,550.36	1,536,568.39	2,518,118.75	3,086,835.57
1982	814,102.63	,	814,102.63	1,058,360.96	1,587,428.07	2,645,789.03	3,459,891.66
1981	1 275 576 42	;	1 275 576 42	1.272,911.65	1,903,071,24	3,175,982.89	4,451,559.31

qure includes coal removed by the auger methor

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TOTAL 4,621,604.39

CALENDAR YEAR 2008 COAL PRODUCTION, MINING AND RECLAMATION STATISTICS FOR ALLEGANY & GARRETT COUNTIES*

'This table includes all permits on which there was production, memng, beckfilling or planting activity. This table does not include permits on which all bonds have been released or forfeited, or permits on which bonds are still held but no production or mining or fact.

ALLEGANY COUNTY

	Permi	Cost Seam		PRODUCTION (TONS)	Acres	Acres	Acres
Operator	Number	Worked	Deep	Strip Auges	Affected	Backfilled	Panted
					Š	G	Š
Denon Minurg Company, Inc.	338	L'-Historical		12,421.74	3	200	3
	427	Pittsburgh		65,280.37	10.0	0.0	0.0
		L. Pittsburgh		43,186.07		1	1
		Morantown		29,971,92	1	1	1
		Sewicidery		26,877.34	'	ı	ı
		Redstone		30,069.07		1	ι
Brashear Coal Mines	364	Franklin		18,128.66	2.0	0.0	0.0
	8	Batterstown		4,125.14	0.0	0.0	0.0
	436	Franklin		5,709.87	7.0	0.0	00
Buffato Coal Co., Inc.	422	Pittsburgh		39,494.90	0.0	6.0	6.0
		Redstone		5,592.67	•	'	1
		Morantown		11,463.95	1	1	L
Clise Coal Co., Inc.	213	Waynesburg		7,718.93	0.0	0.0	0.0
Cobra Mining, Inc	2	L. Piltsburgh		4,688.39	0.0	0.0	0.0
i		Franklin		4,573.24	1	ı	1
		Morantown		21.80	1	1	1
John Duckworth Coal Co.	372			Completed	0.0	2.0	2.0
Fairvlew Coal Co. Inc.	388	Pittsburgh		3,487.23	0.0	0.0	0.0
		Redstone		3,877.08	1	1	1
•		Moraniom		477.89	•	1	1
G & S Coal Company, Inc.	430	Pittourgh		18,210.15	4.0	0.0	0.0
		Morantown		6,325.15	1	1	1
Jentans Development Co., Inc.	433	Waynesburg		32,229.49	3.0	Q.\$	4.0
Tri-Star Mining, Inc.	419	Pittsburgh		33,527.84	15.0	0.0	0.0
		L. Pittsburgh		443.05	1	ı	1
		Morantown		18,904.00	ı	:	:
		Sewickley		20,580 76	•	1	;
		Redstone		36,504.08	:	:	

	Permit	Coal Seam		PRODUCTION (TONS)		Acres	Acres	Acres
Operator	Number	Worked	Deep	Strip	Auger	Affected	Backfilled	Panted
	:					,	i	:
United Energy Coal, Inc.	ę	Pilisburgh		139,432.00		36.0	28.0	69.0
		Redstone		100,673.14		1	•	٠
		Sewichter		33 095 22		1	1	1
		Morandown		1,504.26		1	1	1
	247	Pittsburgh		36,006.94		2.0	0.0	0.0
		Redstone		52,663.44		1	1	1
		Sewicidary		24,719.11		1	ı	1
	368	•		0.00		0.0	140	14.0
	423	Sewickley		72,094,15		27.0	0.0	00
	SC-83-112			0.00		0.0	3.0	3.0
Witnes Brothers Cost Co., Inc.	385			Contableted		0.0	22.0	20.0
Win-More Mining & Const. Co., Inc.	273	Pittsburgh		1,469.28		0.0	18.0	18.0
		Redstone		4.516.38		•	1	1
	433	Pittsburgh		3,616.17		6.0	0.0	0.0
		Redstone		10,549.60		•	,	1
		Moramown		2,455,92			1	1

118.00

97.00

115.00

TOTAL ALLEGANY COUNTY

GARRETT COUNTY

	Dermi	Cont Star	OH.	PRODUCTION (TONS)		Acres	ACTES	Acres
Operator	Number	Worked	Deep	Strip	Auger	Affected	BactiBled	Planted
	757	Forester		58,631.04		0.4	23.0	23.0
Surger Coa Co.	300	Enemont.		39,763.90		10.0	28.0	29.0
G & a Coal Continuery, Mr.	3	Separate Sep		18 468.55		1	•	1
	į	M.Nudaran		7,767.10		6.0	0.0	0.0
	į	Defendant of	518 744 00	•		0.0	0.0	0.0
Pathot Maning Co., Inc.		D-d-market		2,241.00				
No. of the sales Ones Commence	72	Distrament		7,472.51		0.0	2.0	2.0
Pine Insumain Coar Company	*	Management		3,117.91		1	ı	ı
				2,500.56		1	1	1
To Ches Marion Inc.	440	Perchant		53,148,43		(See	Allegany	County)
THEORY MANAGEMENT	?	Different		887.15		1	ı	ı
		Refetme		13,002.40		1	1	1
		Mecantraen		21,579.61		1	1	1
		Semination		8,248,559		1	ı	ı
	420	Franklin		7,512.02		15.0	16.0	16.0
	}	Barter		152,096.85		1	•	ı
	434	Frankin		5,823.01		0.0	0.0	0.0
Metiliti Coal Comoration	DM101	Freeport	2,728,961.39			0.0	0.0	0.0
								;
TOTAL GARRETT COUNTY			3,247,705.39	402,262.63		35.00	9769	
TOTAL BOTH COUNTIES			3,247,705.39	1,373,899.00		150.00	166.00	187.00

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FOR CALENDAR YEAR 2000 SUMMARY OF LAND MINED, BACKFILLED, AND PLANTED IN 2009 (By Geological Basin)

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		(m)	î		
		ACRES THIS YEAR	IS YEAR		
	Permitted	Affected	Backfilled	Planted	Released*
Allegany County:					
Georges Creek Basin	44.00	115.00	97.00	00.69	103.00
Garrett County:		,			
Georges Creak Basin	187.00	15.00	18.00	18.00	24.00
Potomac River Basin	79.00	20.00	51.00	51.00	16.00
Casselman River Basin**	0.00	00'0	0.00	0.00	24.00
Cherry Creek Basin	00'0	0.00	0.00	0.00	0.00
Upper Yough Basin	00.0	0.00	000	0.00	0.00
Lower Yough Basin	000	0.0	000	0.00	0.00
TOTAL GARRETT COUNTY	266.00	35.00	00:00	99.00	94,00
TOTAL BOTH COUNTIES	310.00	150.00	166.00	138.00	167.00

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Allegany County:					
Georges Creek Bassin	6,738.00	5,480.00	5,007.97	5,031.80	4,043.00
Garrett County:	,	4			
Georges Creek Basin	2,493.00	2,466.95	2,262.85	2,528.01	2,609.60
Potomac River Basin	4,527.00	3,346.70	3,531.80	3,655.70	3,741.40
Cassetman River Basin**	1,416.60	1,135.00	1,260.50	1,142.20	1,265.80
Cherry Creek Basin**	002/00	671.50	578.90	545.80	659.95
Upper Yough Basin	216.00	157.35	215.35	189.30	261.50
Lower Yough Basin	1,335,00	914.00	1,135.06	1078.16	855.40
TOTAL GARRETT COUNTY	10,654.60	8,691.50	8,984.46	9,139.17	9,393.65
TOTAL ALLEGANY COUNTY	17,392.60	14,171,50	13,992.43	14,170.97	13,436.65

Total Bond Release by the Bureau.

PERMITTING ACTIVITY CALENDAR YEAR 2000

Type of Application		Surface Mines		Ue	dergrou Mines	nd		Other Pacilities			Totals	
	App. Rec.	Leaved	Aeres	App. Rec.	Issued	Acres	App. Rec.	Issped	Atres	App. Ret.	lawed	Acres
Original Permits	3	2	100	1	,	9	0	0	0	4	3	109
Permit Increments	3	3	145	0	0	0	0	0	0	3	3	145
Modifications/Revisions With Acrenge	6	,	51	2	,	5	0			8	7	36
Modifications/Revisions Without Acreage	12	12		0	0		0	0		12	12	
Transfers	4	5		0	0	Ä.	2	2		6	7 .	
Renewals	ı	3		ı	0		0	0		2	3	
Prospecting Permits	1	1		0	0		0	0>-		1	1	
Prospecting Letter of Intent	2	2		0	0		0			2	2	
Operators License Original	2	2		1	,		0			3	3	
Operators License Ronowals	26	26		5	5		0	•		31	31	
Totals	60	63	296	10	8	14	2	2	0	72	72	.310

FOR THE CALENDAR YEAR 2000 LAND RECLAMATION COMMITTEE

Members:

The following members served on the Land Reclamation Committee during 2000:

DEPARTMENT OF THE ENVIRONMENT REPRESENTATIVES:

David Fluke (Chairman), Weter Management Administration Stephen M. Layton, Bureau of Mines

DEPARTMENT OF NATURAL RESOURCES REPRESENTATIVES:

Ed Golden, Wildlife Division Robert Webster, Forestry Division Alan Klotz, Freshwater Fisheries

CITIZEN REPRESENTATIVES:

Edgar Harman, Garrett County Robert Davis, Allegany County

COUNTY REPRESENTATIVES:

Margaret Jamison, Garrett County Tim Camey, Allegany County

SOIL CONSERVATION DISTRICT REPRESENTATIVES:

Creig Hartsock, Allegany Soil Conservation District Shaun Sanders, Garrett Soil Conservation District

COAL INDUSTRY REPRESENTATIVES:

Jerry Duckett
Tim Schwinabart

FOR THE CALENDAR YEAR 2000 FUNCTIONS AND DUTIES OF THE LAND RECLAMATION COMMITTEE

The Land Reclamation Committee is responsible for the approval of all reclamation plans submitted, as part of an application for a permit, to the Bureau of Mines and for the oversight of land reclamation activities on surface coel mining operations in Maryland.

The Lend Reclamation Committee visits proposed and ective mining sites to:

- (1) determine the suitability of proposed reclametion plens;
- (2) review mining and reclemation progress; end
- (3) evaluete the success of revegetation practices.

During 2000, the Land Reclemation Committee conducted site visits on 8 days. These visits included field reviews of 8 proposed mining sites end 13 revegetation planting reports.

The Lend Reclamation Committee conducts meetings to:

- Review end epprove reclamation plans;
- 2. Review reclemetion progress on active mining permits;
- 3. Evaluate the revegetation on areas eligible for Phase II bond release;
- Review the surfece coal mining laws, regulations and policies and recommend changes to improve effectiveness of the Maryland Regulatory program; and
- Recommend research and cost-shering projects to promote optimum revegetation of surface coal mined lands.

During 2000, the Land Reclamation Committee met 8 times. During these meetings, the Lend Reclemation Committee epproved 8 reclamation plans, evaluated 182 acres of revegetation eligible for Phase II bond release, approved 182 ecres as meeting the standards for release, end approved 3 reclamation plan changes.

Reciamation Results Calendar Year 2000				
Bond Release Phase	Applicable Performance Standard	Acreage Released		
Phese i	Area restored to Approximate original contour Topscil replaced Area seeded and mulched Completion of all reclamation work on the permit or the open acre limit is reduced	82		
Phase II	Revegetation established in accordance with approved reclamation plan and standards for success of revegetation met The lands are not contributing suspended solids to stream flow or runoff outside the permit area	79		
	Temporary drainage control structures are removed or all parmanent structures are inspected and approved			
}	Land Reclamation Committee has inspected and approved the revegetation on the area			
Phase III	Postmining land use/productivity restored Successful permanent vegetation established			
111111111111111111111111111111111111111	 Groundwater recharge, quality and quantity restored 	187		
	Surface water quality and quantity restored			
	Applicable bond liability period has expired			

FOR CALENDAR YEAR 2000

ABANDONED MINE LAND RECLAMATION

The Maryland Bureau of Mines administers two programs to reclaim and/or restore land and water resources adversely affected by past coal mining practices. These two programs are: (1) Maryland-Federal Abandoned Mine Reclamation Program, implemented utilizing Federal funds available under the Federal Surface Mining Control and Reclamation Act of 1977 (U.S. Public Law 95-87) under the authority of Environment Article, Title 15, Subtitle 9 of the Annotated Code of Maryland, and (2) Maryland Mine Reclamation Program implemented utilizing funds from the Bituminous Coal Open-Pit Mining Reclamation Fund (BCOMRF) under the authority of Environment Article, Title 15, Subtitle 5; the Deep Mining Fund under the authority of Environment Article, Title 15, Subtitle 6; and the Mine Reclamation and Water Quality Restoration Loan under the authority of Environment Article, Title 15, Subtitle 7.

Maryland - Federal Abandoned Mine Reclamation Program

The Maryland Abandoned Mine Land Reclamation Plan received Federal approval on July 16, 1982, thus enabling Maryland to receive Federal funds for the reclamation of abandoned mine lands. During 2000, grants awarded to Maryland by the U.S. Department of interior. Office of Surface Mining, provided funds for the following abandoned mine land reclamation projects.

AML Projects Under Construction During 2000

Kyle Hill Water Supply Replacement Project

.5 mile south of Barton along Kyle Hill Road, Allegany County. Location:

Size:

Nature: Extension of the Longconing Public Water Distribution System to provide

a potable water supply to 27 residents and the Barton Elementary School

whose water supplies had been impacted by abandoned mine drainage.

Cost: \$ 398,499,86

Fund Source: Federal/State Abandoned Mine Reclamation Fund

Status: 50% complete as of 6/31/2000

Chestnut Ridge AML Project

Location: 4 miles southeast of Grantsville, Garrett County near the intersection of

Chestnut Ridge Road and New Germany Road and accessed gained via

Rocky Mt. Road.

20 Acres Size:

Reclamation of 20 acres of abandoned surface mine to eliminate the Nature:

> hazards associated with an abandoned highwall and hazardous water bodies. The project will reconstruct .75 acres of wetland impacted during

construction.

\$ 97,908.84 Cost:

Fund Source: Federal/State Abandoned Mine Reclamation Fund

Completed 8/19/2000 Status:

Forfeiture Reclamation

The Maryland Bureau of Mines administers the reclamation of lands affected by operations on which the permit has been revoked and the bond forfeited. The funds received from the forfeiture of bonds and the bond supplement reserve, when the bond is not sufficient. are used to reclaim the lands affected by operations on which the liability was charged on the bonds.

Forfeiture Projects Under Construction During 2000

Jones 405 Forfeiture Reclamation Project - Phace II

3.75 miles northeast of Friendsville, Garrett County, Maryland Location:

along Old Morgantown Road, approx. 2.2 miles from Selbysport.

27 Acres

Nature: Reclamation of surface coal mine land associated with the Jones

Coal, Inc., Permit SM-84-405. This project is the second of three

phases to reclaim to entire site.

Construction Cost: \$ 165,585,50

\$ 30,328.29 (work performed by Bureau of Mines revegetation Revegetation Cost:

crew)

Fund Source:

Bond Supplemental Fund.

Status:

Size:

Completed November, 2000

Deep Mine Fund Reclamation

The Maryland Bureau of Mines administers the Deep Mine Fund, under the authority of Environment Article, Title 15, Subtitle 6, to reclaim deep mine related land and water problems in which there is not continuing liability or responsibility. During calendar year 2000 the Bureau completed the following projects using this fund.

Blank Road Coal Refuse Stabilization Project

South side of Blank Road, 1,2 miles north of Mount Savage, Allegany Location:

County, Maryland.

Siże: 3 Acre

Nature:

Regreding and revegetation of 3 acres of abandoned coal refuse to

stabilize the site from erosion.

\$ 4,500,00 Cost:

Fund Source: Deep Mine Fund

Status: Completed November 22, 2000

FOR CALENDAR YEAR 2000

MINE FOREMAN AND FIRE BOSS EXAMINATIONS AND CERTIFICATIONS

The number of Mine Foremen and Fire Boss applicants examined end certified from 1985 through 2000 are identified below.

	APPLICANTS	EXAMINED	APPLICANTS	CERTIFIED
YEAR	Mine Foreman	Fire Boss	Mine Foreman	Fire Boss
2000	14	6	14	8
1999	17	5	17	5
1998	13	15	13	5
1997	18	. 5	18	5
1996	0	0	4	0
1995	0	0	14*	0
1994	24	4	24	4
1993	25		25	8
1992	0	0	5*	0
1991	6	D_	6	0
1990	19	4	18	4
1989	D	0	25*	0
1988	15	0	11	0
1987	0		10*	0
1986	0	0	25*	0

^{*}These applicants were upgraded from Fira Boss to Foreman, based on years of experience, without taking an examination.

INSPECTION AND ENFORCEMENT ACTIVITIES 1998-2000

TYPE OF ACTION	1996	1997	1998	1999	2000
Inspections	991	990	1058	914	819
Notices of Violations	5	11	13	7	12
Cessation Orders	0	1	1	0	3
Citizen Complaints	33	7	24	23	36
Bond Forfeltures	1	0	0	0	0

MINING PERMITS ISSUED BY YEAR AND PERMITTEE

Permit No.	Yaar issued	Permittee
140.	Issuec	i stillitos
1	1955	The George's Creek Lumber Company*
2	1955	Allegany Engineering Company*
3	1955	B.M.W. Coal Company*
4	1955	Old Hampshire Coal Company, Inc."
5	1955	Car and Gotfelty Construction Co.*
6	1955	M.H. Bigan Coal Company*
7	1955	Moran Coal Company*
В	1955	Allegeny Engineering Company*
9	1955	Scheil Mining Company, Inc.*
10	1955	B & U Coal Company*
11	1955	Morgan Contracting Company**
12	1955	Romadale Coal Corporation*
13	1955	Cross Fuel Company*
14	1955	Highland Construction Company*
15	1955	Phoenix Big Veln Coal Company
		(Repermitted 338)*
16	1955	Moran Coal Company*
17	1955	T.J. Cramblett**
18	1955	Moscow-Georges Creek Coal Company*
19	1955	J.R. Thrasher Contracting & Stripping Co.*
20	1956	Moran Coal Company (Repermitted 333)*
21	1958	Schell Mining Company, Inc.**
22	1956	Savage Coal Company*
23	1956	Moran Coal Company*
24	1956	The Georges Creek Coal & Land Co.*
25	1957	Charles T. Clise*
26	1957	Allegany Engineering Company*
27	1957	Goodwill Fuel Company*
28	1957	D.B.&B. Coal Company*
29	1957	Queen George's Creek Coal Company**
30	1957	Mack Coal Company** White Crest Coal Company, Inc.**
31	1957	D.B.&B. Coal Company*
32	1957	Moran Coal Company*
33	1957	Chelsie A. Litter*
34	1957	J.E. George Trucking Company**
35 36	1957 1957	D.B.&B, Coal Company*
37	1957	J.&M. Coal Company**
38	1957	Casey Construction Company**
39	1958	Moren Coal Company*
40	1958	United Energy Coal, Inc.
41	1958	Buffalo Coal Company, Inc.*
42	1958	Casey Construction Company**
43	1958	Sara-Ki Coal Company, inc.*
40	1900	cara in coor company, mo.

Permit	Year				
<u>Ņo.</u>	Issued	<u>Permittee</u>			
			Permit	Year	
44	1956	Yantus & Zubek Coal Company*	No.	ssued	Permittee
45	1958	Moran Coel Company*			
48	1956	Casey Conetruction Company**	90	1980	Mack Coal Company*
47	1956	Moran Coal Company*	91	1980	Clarence Rodemar*
48	1956	Moran Coal Company	92	1980	James E. George*
49	1958	Sara-Ki Coal Company, Inc.	93	1961	Casey Contracting Company**
50	1958	Laurel Creek Company, Inc.**	94	1981	Winner Brothers*
51	1956	D.B.&B. Coal Company**	95	1981	Moran Coal Company, Inc.*
52	1956	Moon and Sons*	96	1961	Big Vein Coal Company
53	1959	Gaorge L. Smith Contracting Company*	97	1961	Maryland Fuel Company, Inc.*
54	1959	The Georges Creek Lumber Company*	96	1981	Yentus-Zubek Coal Company*
55	1959	Moran Coal Company*	99	1961	J.R. Thrasher Contracting & Stripping Co.
58	1959	North Branch Coal Corporation*	100	1961	Trefall Bros., Inc.*
57	1959	George Coal Company**	101	1981	Mack Coal Comany*
56	1959	Samuel Compton & Company**	102	1961	C.A. Liller Company*
59	1959	Hoover & White*	103	1981	Cross & Brumage Coal Company*
60	1959	Laurel Creek Company, Inc.**	104	1981	Beener Coal Company*
61	1959	The Eddy Fuel Company**	105	1961	D&K Coal Company*
62	1959	J.R. Thrasher Contracting & Stripping Co.*	106	1961	Meck Coel Company*
63	1959	Pittsburgh Coal Company	107	1981	Yantus and Zubek*
64	1959	Mineral Coal Company, Inc., of West Virginia*	108	1981	Potomac Mining Company*
65	1959	Laurel Creek Company, Inc.	109	1962	Casey Contracting Company*
66	1959	Tha Georges Creek Lumber Company*	110	1982	Wilhelm Coal Company*
67	1959	Chelsie A. Liller*	111	1982	The Georges Creek Lumber Company
88	1959	Casey Contracting Company**	112	1982	Clark Coal Company
69	1959	Pine Mountain Coal Company	113	1982	Casey Contracting Company
70	1959	Opel and Brenneman*	114	1982	Cesey Contracting Company
71	1959		115	1962	Douglas Coal Company
72	1959	The Georges Creek Lumber Company*	116	1982	Red Lion Mining Corporation**
73	1959	P.&J. Coal Company*	117	1982	Ebenehum Cool and Clay Community
74	1959	Casey Contracting Company**	118	1963	Ebensburg Coal and Clay Company* James E. George*
75	1959	Goodwill Fuel Company	119	1963	
76	1980	O.B.&B. Coal Company*	120	1983	Ebensburg Coal and Clay Company*
77	1960	Saughman Contracting Company, Inc.*	121	1983	J.R. Thrasher Contracting & Stripping Co.* Moran Coal Company, Inc.*
78	1980	P&K Coal Company*	122	1983	Buffalo Coal Company, Inc.*
79	1980	Morgan Contracting Company	123	1983	Dullaid Coal Company, Inc.
60		Buffalo Coal Company, Inc.*	124	1983	J.R. Thrasher Contracting & Stripping Co.
81	1960 1960	Buffalo Coal Company, Inc.	125	1983	Win-More Mining & Construction Co., Inc.
62	1980	Randali Robertson*	126	1984	Beener Coal Company
83	1980	Hoover & White**	127	1964	W.R. Nethkan and Company, inc.*
84		James E. George*	126	1964	Mack Coal Company
	1960	B.M.W. Coal Company, Inc.*	129	1964 1984	J.R. Thrasher Contracting & Stripping Co.
85	1980	Casey Contracting Company**	130	1984	J. Russell Cravener*
86	1960	Beener Coal Company*	130 131		Chelsie A. Liller*
87	1960	Moran Coal Company, inc.*	132	1964	The Georges Creek Lumber Company*
66	1980	D&K Coal Company*		1964	Brenneman Brothers*
69	1960	Brenneman Brothers*	133	1965	W.R. Nethken and Company, Inc."
			134	1965	Richards and Pameli Coal Company
			135	1965	William Brashear*

Permit	Year				
No.	issued	<u>Permittee</u>	S	V	
			Permit	Year	Describes
136	1965	W.R. Nethken and Company, Inc.*	<u>Ņo.</u>	ssued	Permittee
137	1965	G&S Coal Company, Inc.*	100	1971	Botriet Ministe Company Inc.*
138	1966	J.R. Thrasher Contracting & Stripping Co.*	182 183	1971	Patriot Mining Company, Inc.* Chief Coal Company*
139	1966	J.R. Thrasher Contracting & Stripping Co.*	184	1971	Cobra Mining, Inc.
140	1966	Shallmar Coal Company, Inc.*	185	1971	Bessemer fron & Coal Company*
141	1966	Randall Robertson**	186	1971	Coal Lick Coal Company*
142	1966	Ace Drilling Coal Company, Inc.*	187	1971	Phillips Blg Vein Coal Company*
143	1966	Beener Coal Company*	188	1971	Ace Drilling Coal Company, Inc.*
144	1966	Clarence Rodamer*	189	1971	Buffalo Coal Company, Inc.
145	1967	Ginniman Coal Company	190	1971	Buffaio Coal Company, Inc.*
146	1967	Raymond A. Wolf Mining Company*	191	1971	Keystone Coal and Development Company
147	1967	Menallen Coke Company	191	1371	(Liability Assumed by Garrett County Roads Department)
148	1967	Russel Shafer*	192	1971	Ace Drilling Company, Inc.*
149	1967	Homage Coal Co. (Emmett Duppstadt)*	193	1972	Wilhelm Coal, Inc.*
150	1967	Twin States Coal Company**	194	1972	M.F. Fetterolf Coal Company, Inc.***
151	1967	M.F. Fetterolf Coal Company, Inc.	195	1972	Buffalo Coal Company, Inc.
152	1967	Ebensburg Coal and Clay Company	196	1972	Bessemer Iron & Coal Company*
153	1968	Raymond A. Wolf Mining Co. (UPRC)*	197	1972	Grafton Coal Company*
154	1966	Michael Rostosky*	198	1972	Jet Fuel Coal Company*
155	1968	Ginniman & Ware Coal Company*	199	1972	Bessemer Iron & Coal Company*
156	1968	Harold H. Upole Coal Company	200	1972	Chief Coal Company*
157	1968	T.G.&C. Coal Company, Inc.*	201	1972	Brashear Coal Company*
158	1969	Clarence Rodamer Coal Company*	202	1972	Winner Bros. Coal Company, Inc.*
159 160	1969	Michael Rostosky Coal Company* Russel Shafer Coal Company*	203	1972	Mary Ruth Corporation*
160	1969 1969	Suffalo Coal Company, Inc.*	204	1972	Grafton Coal Company*
162	1969	J.R. Thrasher Contracting & Stripping Co.***	205	1972	Chief Coal Company*
163	1969	Buffalo Coal Company, Inc.*	206	1972	Upperman Coal Company*
164	1969	Union Coal Company*	207	1972	United Energy Coal, Inc.
165	1970	Win-Mora Mining & Construction Co., Inc.*	208	1973	Sanner Bros. Coal Company*
166	1970	Ginniman Coal Company*	209	1973	Delta Mining, Inc.*
167	1970	Upperman Coal Company	210	1973	Market, Inc.*
168	1970	Frank Pulford**	211	1973	Oakland Coal Company*
169	1970	Winner Bros. Coal Company, Inc.*	212	1973	Bessemer fron & Coal Company*
170	1970	Russel Shafer*	213	1973	Clise Coal Company
171	1970	The Chief Coal Company*	214	1973	Inter-State Lumber Company*
172	1970	Mary Ruth Corporation*	215	1973	Buffalo Coal Company, Inc.*
173	1970	Oakland Coal Company*	216	1973	Brashear Coal Company***
174	1971	Bernard C. Drees*	217	1973	Bernard Drees Coal Company*
175	1971	Delta Mining, inc.*	218	1973	Buffalo Coal Company, Inc.*
176	1971	D&K Coal Company, Inc.*	219	1973	G&S Coal Company, Inc.*
177	1971	T.G.&C, Coal Company, Inc.*	220	1974	Evans Coal Company*
178	1971	Emmett Duppstadt*	221	1974	Bridgeview Coal Company*
179	1971	Somerset Excavating, Inc.*	222	1974	John Duckworth Coal Company*
180	1971	Ayers Coal Company*	223	1974	Edward Mikel*
181	1971	Delta Mining, Inc.*	224	1974	Delta Mining, Inc.*
			225	1974	Northwest Coal Company, Inc.*
			: 226	1974	Thrasher Coal Company**

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Permit	Year		•		
No.	Issued	<u>Permittee</u>	Permit	Year	
_			No.	Issued	Permittee
227	1974	Winner Bros. Coal Company, Inc.*			
228	1974	Bittinger Coal Company*	273	1975	Win-More Mining & Construction
229	1974	Charles M. Filsinger*	274	1975	Evans Coal Company*
230	1974	G&H Coal Company, Inc.	2 7 5	1975	Buffalo Coal Company, Inc.*
231	1974	Hi-Note, Inc.*	276	1975	Buffalo Coal Company, Inc.*
232	1974	Buffalo Coal Company, Inc.*	. 277	1975	Allegheny Mining Corporation
233	1974	Oliver Mining Company**	278	1976	Inter-State Lumber Company*
234	1974	Clise Coal Company*	279	1976	Buffalo Coal Company, Inc.
235	1974	Markat, Inc.*	, 280	1976	Delta Mining, Inc.*
236	1974	Delta Mining, Inc.*	281	1976	Rondell Company*
237	1974	Bridgeview Coal Company*	282	1976	Phillips Coal, Inc.*
238	1974	Burnham Coal Company, Inc.*	283	1976	G&H Coal Company, Inc.*
239	1974	Highland Mining*	284	1976	Tower Resources, Inc.*
240	1974	Buffalo Coal Company, Inc.*	285	1976	Clinton Coal Company**
241	1975	Buffalo Coal Company, Inc.*	286	1976	Winner Bros. Coal Company, Inc.*
242	1975	Hopwood Strip Mine, Inc.**	287	1976	T.L. Moran, Inc.*
· 243	1975	Ponderosa Coal Company, Inc.*	288	1976	Delta Mining, Inc.*
244	1975	Markat, Inc.*	289	1976	Pine Mt. Coal Company
245	1975	Phillips Coal, Inc.*	290	1976	Delta Mining, Inc.*
246	1975	Lambert Coal Company*	291	1976	George Nolan**
247	1975	United Enargy Coal, Inc.	292	1976	Alexander Coal Co.*
248	1975	Buffalo Coal Company, Inc.*	293	1976	Pine Mt. Coal Company*
249	1975	Cobra Fuels*	294	1976	Arlen Miller***
250	1975	Lacc Coal Company*	295	1976	Action Mining, Inc.*
251	1975	Tower Resources, Inc.*	296	1976	Bessemer iron & Coal Company**
252	1975	Phillips Coal, Inc.*	297	1977	Oakland Coal Company
253	1975	Pine Mt. Coal Company*	298	1977	Bittinger Coal Company*
254	1975	T.G.&C. Coal Company	299	1977	Inter-State Lumber, Inc.*
255	1975	Allegheny Mining Company	300	1977	Garbart Coal Company
256	1975	Bridgeview Coal Company*	301	1977	Pine Mt. Coal Company*
257	1975	A&R Coal Company	302	1977	L.C. Coal Company, Inc.*
258	1975	Clinton Coal Company**	303	1977	Ginniman Brothers Coal Company**
259	1975	Tower Resources, Inc.	304	1977	Buffalo Coal Company, Inc.*
260	1975	Yough Tree Farm*	305	1977	Wood Products, Inc.
261	1975	Russel Shafer***	306	1977	Bridgeview Coal Company*
262	1975	Northwest Coal Company**	307	1977	T.L. Moran, inc.*
263	1975	Allegheny Mining Corporation*	308	1977	Best Coal Stripping, Inc.**
264	1975	Brashear Coal Company	309	1977	Delta Mining, Inc.*
265	1975	Bittinger Coal Company	310	1977	Oakland Coal Company
266	1975	Deita Mining, Inc.	311	1977	Primrose Coal Company*
267	1975	Bittinger Coel Company	312	1977	R.A.K. Coal Company, Inc.**
268	1975	Clyde Marsh Coal Company*	313	1977	G&S Coal Company
269	1975	Hungry Hollow Coal Company*	313	1977	Wilhelm Coal, Inc.**
270	1975	Clisa Coal Company	314	1977	Clise Coal Company
271	1975	A&R Coal Company	316	1977	Brawai Mining, Inc.*
272	1975	Action Mining, Inc.	316	1977	John R. Livingston**
212	1313	. tone mining, me.	210	1977	
			, 318	1911	Winner Bros. Coal Company, Inc.

Permit	Year		1			
No.	issued	Permittee		Permit	Year	
140.	199000	<u></u>	•	No.	Issued	Permittee
319	1977	John Duckworth Coal Company*		7,75.	10000	<u> </u>
320	1977	Kelley Enterprises*		364	1980	John Duckworth Coal Company*
321	1978	Delta Mining, Inc.*		365	1980	G&S Coal Company, Inc.
322	1978	Bridgeview Coal Company*		386	1980	Buffalo Coal Company, Inc.*
323	1978	Ayers Coal Company*		367	1980	Buffalo Coal Company, Inc.
324	1978	John Duckworth Coal Company*		368	1980	United Energy Coal, Inc.
325	1978	G&S Coal Company, Inc.	•	369	1980	Bittinger Coal Company*
326	1978	Buffalo Coal Company, Inc.		370	1982	Keystone Mt. Development Company*
327	1978	Buffalo Coal Company, Inc.*		371	1982	Eagle Mining, Inc.
328	1978	Buffalo Coal Company, Inc.		372	1982	John Duckworth Coal Company
329	1978	Winner Bros. Coal Company, Inc.*		373	1982	Kirby Energy, Inc.
330	1978	Inter-State Lumber Company*		374	1982	Winner Bros. Coal Company, Inc.
. 331	1978	R.A.K. Coal Company***		375	1982	Win-More Mining & Construction Company
332	1978	Seneca Mining Company*		376	1982	Jones Coal, Inc.**
333	1978	Westvaco Corporation*		377	1982	Allegheny Mining Corporation*
334	1978	Buffalo Coal Company, Inc.*		378	1982	Delta Mining, Inc.**
335	1978	Inter-State Lumber Company**		379	1982	Masteller Coal Company
336	1978	Inter-State Lumber Company*		380	1982	Fairview Coal Company (Repermitted 399)*
337	1978	Kirby Energy, Inc.*		381	1982	Richard Duckworth Coal Company*
338	1978	Barton Mining Company, Inc.		382	1983	Pine Mt. Coal Company*
339	1978	Wilhelm Coal, Inc.*		383	1983	Allegheny Mining Corporation*
340	1978	Fetteroif Mining, Inc.*		384	1983	Evans Coal Company
341	1979	Eastern Mining Systems, Inc.**		385	1983	Winner Bros. Coal Company, Inc.
342	1979	Primrose Coal Company		386	1983	Jones Mining, Inc.*
343	1979	L.C. Coal Company*		387	1983	Hilltop Construction Company**
344	1979	Bridgeview Coal Company*		388	1983	Fetteroif Mining, Inc.*
345	1979	Delta Mining, Inc.**		389	1983	Winner Bros. Coal Company, Inc.*
346	1979	Inter-State Lumber Company*		390	1983	C.J. Merlo, Inc.*
347	1979	Kelley Enterprises*	,	391	1983	Oak Springs Coal Company*
348	1979	Schwinabart & Green, Joint Venture*		392	1984	Westvaco Resources, Inc.
349	1979	Wilhelm Coal, Inc.**		393	1984	Patriot Mining Company, Inc.
350	1980	Bridgeview Coal Company*		394	1984	Action Mining, Inc.*
351	1980	Winner Bros. Coal Company, inc.*		395	1984	Stan-Jan Excavating, Inc.
352	1980	John Duckworth Coal Company*		396	1984	Allegheny Mining Corporation*
353	1980	Winner Bros. Coal Company, Inc.		397	1985	Michael R. McGowan*
354	1980	Brawal Mining, Inc.*		398	1985	Brashear Coal Company
355	1980	Hi-Note, Inc.*		399	1985	Fairview Coal Company
356	1980	G&S Coal Company, Inc.***		400	1985	Delta Mining, Inc.*
357	1980	Richard Duckworth Coal Company		401	1985	Buffalo Coal Company, Inc.***
358	1980	Bridgeview Coal Company*		402	1985	Pine Mt. Coal Company*
359	1980	Buffalo Coal Company, Inc.		403	1985	T.D. Mining Company**
360	1980	Buffalo Coal Company, Inc.*		404	1988	Clise Coal Company
361	1980	Pamela Mines, Inc.**		405	1986	Jones Coal, Inc.**
362	1980	Alpha Mining, Inc.*		406	1986	Patriot Mining Company, Inc.*
363	1980	Pamela Mines, Inc.**		407	1986	United Energy Coal, Inc.
-				408	1988	Tri Star Mining, Inc.*
				409	1986	Buffalo Coal Company, Inc.
			1	703	1500	Palleria adel administration

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Permit	Year	
No.	issued	<u>Permittee</u>
410	1987	J. Walter Wassell
411	1987	Jenkins Development Compeny
412	1987	John Duckworth Coal Company***
413	1988	Buffalo Coal Company, Inc.*
414	1989	United Energy Coal, Inc.
415	1989	Pine Mt. Coal Compeny*
416	1989	Action Mining, Inc.*
417	1989	Tri Star Mining, Inc.*
418	1991	Trl Star Mining, Inc.*
419	1991	Tri Star Mining, Inc.
420	1991	Pine Mt. Coal Company
421	1992	G&S Coal Company, Inc.
422	1992	Buffaio Coal Company, Inc.
423	1992	United Energy Coal, Inc.
424	1995	Pine Mt. Coal Company
425	1995	Tri Star Mining, Inc.
426	1996	Tri Star Mining, Inc.*
427	1996	Barton Mining Company, Inc.
428	1997	Mettiki Coel, LLC
429	1997	Tri Star Mining, Inc.
430	1998	G&S Coal Company, Inc.
431	1998	Patriot Mining Company, Inc.
432	1999	Barton Mining Company, Inc.
433	1999	Win-More Mining & Construction
434	1999	Tri Star Mining, Inc.
435	2000	G&S Coal Company, Inc.
436	2000	Cobra Minining, Inc.
DEEP N		
DM 101	1977	Mettiki Coal, LLC
DM 102		Masteller Coal Company*
DM 103		Mt. Top Coal Compeny*
DM 104		Mettiki Coal Corporation
DM 105		Mettiki Coal Corporation
DM 106		A&J Coal Corporation**
DM 107		Masteller Coal Company*
DM 108		Anker West Virginia Mining Co., Inc.
DM 109		Patriot Mining Company, Inc.
DM 110		Masteller Coal Company
DM 111	2000	George Creek, Inc.

Permit <u>No.</u>	Year !ssued	<u>Permittee</u>
TIPPLES AN	ID GOB PILES	
SC-83-101	1983	Buffalo Coal Company*
SC-83-102	1983	Buffalo Coal Company*
SC-83-103	1983	Buffalo Coal Company*
SC-83-104	1983	Buffalo Coel Company
SC-83-105	1983	Buffalo Coal Company*
SC-83-106		Permit Not Issued
SC-83-107	1983	Delta Coal Sales, Inc.**
SC-83-108	1984	Delta Coai Sales, Inc.*
SC-83-109		Permit Not Issued
SC-83-110	1983	United Energy Coal, Inc.
SC-83-111	1983	Westvaco Corporation*
SC-83-112	1983	United Energy Coal, Inc.*
SC-83-113		Permit Not issued
SC-83-114	1984	Ever, inc.*
SC-83-115		Permit Not Issued
SC-87-116	1987	John Duckworth Coal Company
SC-87-117	1987	Tri Star Mining, Inc.
SC-87-118	1987	Patriot Mining Company, Inc.

Operation Completed and Bond Releesed
 Forfeiture of Bond
 Not Activated