

MARYLAND DEPARTMENT OF THE ENVIRONMENT

**AIR AND RADIATION ADMINISTRATION
APPLICATION FOR A PERMIT TO CONSTRUCT**

DOCKET #04-24

COMPANY: Allan Myers Materials MD, Inc.
LOCATION: Elk Mills Quarry
APPLICATION: One (1) 500 ton per hour portable crusher and screen powered by one (1) 400 horsepower diesel engine and one (1) 225 horsepower diesel engine.

<u>ITEM</u>	<u>DESCRIPTION</u>
1	Notice of Application and Opportunity to Request an Informational Meeting
2	Environmental Justice (EJ) Information - EJ Fact Sheet and MDE Score and Screening Report
3	Permit to Construct Application Form 5, Forms 5EP, Form 5T, emissions calculations, vendor specifications, and site map
4	Evidence of Zoning Approval

**DEPARTMENT OF THE ENVIRONMENT
AIR AND RADIATION ADMINISTRATION**

**NOTICE OF APPLICATION AND
OPPORTUNITY TO REQUEST AN INFORMATIONAL MEETING**

The Maryland Department of the Environment, Air and Radiation Administration (ARA) received a permit-to-construct application from Allan Myers Materials MD, Inc. – Elk Mills Quarry on March 1, 2024, for one (1) 500 ton per hour portable crusher and screen powered by one (1) 400 horsepower diesel engine and one (1) 225 horsepower diesel engine. The proposed installation will be located at 896 Elk Mills Road, Elk Mills, MD 21920.

In accordance with HB 1200/Ch. 588 of 2022, the applicant provided an environmental justice (EJ) Score for the census tract in which the project is located using the MDE EJ Screening Tool. The EJ Score, expressed as a statewide percentile, was shown to be 4.7 which the Department has verified. This score considers three demographic indicators, minority population above 50%, poverty rate above 25% and limited English proficiency above 15%, to identify underserved communities. Multiple environmental health indicators are used to identify overburdened communities.

Copies of the application, the MDE EJ Screening Tool Report (which includes the score), and other supporting documents are available for public inspection on the Department's website at <https://mde.maryland.gov/programs/Permits/AirManagementPermits/Pages/index.aspx> (click on Docket Number 04-24). Any applicant-provided information regarding a description of the environmental and socioeconomic indicators contributing to that EJ score can also be found at the listed website. Such information has not yet been reviewed by the Department. A review of the submitted information will be conducted when the Department undertakes its technical review of all documents included in the application.

Pursuant to the Environment Article, Section 1-603, Annotated Code of Maryland, the Department will hold an informational meeting to discuss the application and the permit review process if the Department receives a written request for a meeting within 10 working days from the date of the second publication of this notice. A requested informational meeting will be held virtually using teleconference or internet-based conferencing technology unless a specific request for an in-person informational meeting is received. All requests for an informational meeting should be directed to the attention of Ms. Shannon Heafey, Air Quality Permits Program by email to shannon.heafey@maryland.gov or by mail to the Air and Radiation Administration, 1800 Washington Boulevard, Baltimore, Maryland 21230.

Further information may be obtained by calling Ms. Shannon Heafey at 410-537-4433.

Christopher R. Hoagland, Director
Air and Radiation Administration



The Applicant's Guide to Environmental Justice and Permitting

What You Need to Know

This fact sheet is designed to provide guidance to applicants on incorporating environmental justice screening requirements pursuant to House Bill 1200, effective October 1, 2022.

What is Environmental Justice?

The concept behind the term environmental justice (EJ) is that regardless of race, color, national origin, or income, all Maryland residents and communities should have an equal opportunity to enjoy an enhanced quality of life. How to assess whether equal protection is being applied is the challenge.

Communities surrounded by a disproportionate number of polluting facilities puts residents at a higher risk for health problems from environmental exposures. It is important that residents who may be adversely affected by a proposed source be aware of the current environmental issues in their community in order to have meaningful involvement in the permitting process. Resources may be available from government and private entities to ensure that community health is not negatively impacted by a new source located in the community.

Extensive research has documented that health disparities exist between demographic groups in the United States, such as differences in mortality and morbidity associated with factors that include race/ethnicity, income, and educational attainment. House Bill 1200 adds to MDE's work incorporating diversity, equity and inclusion into our mission to help overburdened and underserved communities with environmental issues.

What is House Bill 1200 and what does it require?

Effective October 1, 2022, House Bill 1200 requires a person applying for a permit from the Department under §1-601 of the Environment Article of the Annotated Code of Maryland or any permit requiring public notice and participation to include in the application an EJ Score for the census tract where the applicant is seeking the permit; requiring the Department, on receiving a certain permit application to review the EJ Score; and requiring notices to include information related to EJ Scores and generally relating to environmental permits and environmental justice screenings.

What is a "Maryland EJ Tool"?

The term "Maryland EJ Tool" means a publicly available state mapping tool that allows users to: (1) explore layers of environmental justice concern; (2) determine an overall EJ score for census tracts in the state; and (3) view additional context layers relevant to an area. The MDE EJ Screening Tool is considered a Maryland EJ Tool.

What is an "EJ Score"?

The term "EJ Score" means an overall evaluation of an area's environment and environmental justice indicators, as defined by MDE in regulation, including: (1) pollution burden exposure; (2) pollution burden environmental effects; (3) sensitive populations; and (4) socioeconomic factors.

The MDE EJ Screening Tool considers three demographic indicators, minority population above 50%, poverty rate above 25% and limited English proficiency above 15%, to identify underserved communities, and multiple environmental health indicators to identify overburdened communities. The tool uses these indicators to calculate a



The Applicant's Guide to Environmental Justice and Permitting

What You Need to Know

Final EJ Score Percentile, statewide. It is that score, linked to the census tract where the project is to be located, that needs to be reported to MDE as part of your permit application.

What does the application require?

The link for the MDE EJ Screening Tool is located on the Department's website, www.mde.maryland.gov. Click on the Environmental Justice header at the top of the Department's home page, then select EJ Screening Tool from the menu on the left. Click on Launch the EJ Screening Tool. After you open the tool, click okay on the opening screen. At the top right, please click the first button for the MDE Screening Report. Input the address of the proposed installation in the address bar. Click on the Report button. Once the report has been generated select the print icon and save it in a .pdf format.

The applicant needs to include the MDE Screening Report with the EJ Score from the MDE EJ Screening Tool as part of the permit application upon submission. An application will not be considered complete without the report.

The applicant is encouraged to provide the Department with a discussion about the environmental exposures in the community. This will provide pertinent information about how the applicant should proceed with engaging with the community. Residents of a community with a high indicator score and a high degree of environmental exposure should be afforded broader opportunities to participate in the permit process and understand the impacts a project seeking permit approval may have on them.

Questions

For air quality permits, please call 410-537-3230.

For water permits, please call 410-537-4145.

For land permits pertaining to Solid Waste, please call 410-537-3098. For land permits pertaining to Oil Control, please call 410-537-3483.

For land permits pertaining to Animal Feeding Operations, please call 410-537-4423.

For land permits pertaining to Biosolids, please call 410-537-3403.



MDE Screening Report

Area of Interest (AOI) Information

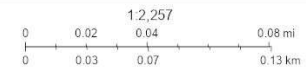
Area : 3.14 mi²

Dec 8 2023 15:17:16 Eastern Standard Time



MDE Final EJ Score (%ile score)

- 0% - 24.9th %ile
- 25% - 49.9th %ile
- 50% - 74.9th %ile
- 75% - 100th %ile



MDE, OS, OMT, Sources: Esri, HERE, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

Summary

Name	Count	Area(mi ²)	Length(mi)
MDE Final EJ Score (%ile score)	4	3.11	N/A
Overburdened Communities Combined Score	4	3.11	N/A
Overburdened Pollution Environmental Score (%ile score)	4	3.11	N/A
Overburdened Exposure Score (%ile score)	4	3.11	N/A
Overburdened Sensitive Population (%ile score)	4	3.11	N/A
Socioeconomic/Demographic Score 2020 (Percentile score) (Underserved Community)	4	3.11	N/A
Air Emissions Facilities	4	N/A	N/A
Sulfur Dioxide (2010)	0	0	N/A
Ozone (2015)	1	3.14	N/A
Fine Particles (2012)	1	3.14	N/A
Biosolids FY 2020 and Current Permit Details	0	N/A	N/A
Biosolids FY2010 - 2014 Permit Details	0	N/A	N/A
Biosolids FY2009 Expired Permit Details	0	N/A	N/A
Biosolids FY 2020 and Current Permits Distribution By Acreage	1	3.11	N/A
Biosolids FY2015 - 2019 Permits Distribution By Acreage	1	3.11	N/A
Biosolids FY2010 - 2014 Permits Distribution By Acreage	1	3.11	N/A
Biosolids FY2009 Permits Expired Distribution By Acreage	1	3.11	N/A
Biosolids FY 2020 and Current Permit Distribution By Percent Coverage	1	3.11	N/A
Biosolids FY2015 - 2019 Permit Distribution By Percent Coverage	1	3.11	N/A
Biosolids FY2010 - 2014 Permit Distribution By Percent Coverage	1	3.11	N/A
Biosolids FY2009 Expired Permit Distribution By Percent Coverage	1	3.11	N/A
Concentrated Animal Feeding Operations (CAFOs)	0	N/A	N/A

Composting Facilities	0	N/A	N/A
Food Scrap Acceptors	0	N/A	N/A
Landfills	0	N/A	N/A
Correctional Facilities	0	N/A	N/A
Industrial Food Suppliers	0	N/A	N/A
Residential Colleges	0	N/A	N/A
Non-Residential Colleges	0	N/A	N/A
Hospitals	0	N/A	N/A
High Schools	0	N/A	N/A
Grocery Stores	0	N/A	N/A
10 Miles from Landfill	2	6.28	N/A
10 Miles from Composting Facility	1	3.14	N/A
General Composting Facilities Tier 2 (MD)	0	N/A	N/A
Commercial Anaerobic Digester (MD)	0	N/A	N/A
Out of State Facilities	0	N/A	N/A
30 mile buffer (Maryland)	1	3.14	N/A
30 Mile Buffer (Out of State)	5	15.70	N/A
Land Restoration Facilities	0	N/A	N/A
Determinations (points)	0	N/A	N/A
Determinations (areas)	0	0	N/A
Entities	0	N/A	N/A
Active Coal Mine Sites	0	N/A	N/A
Historic Mine Facilities	0	N/A	N/A
All Permitted Solid Waste Acceptance Facilities	0	N/A	N/A
Municipal Solid Waste Acceptance Facilities	0	N/A	N/A
Maryland Dam Locations	0	N/A	N/A
Maryland Pond Locations	0	N/A	N/A
Surface Water Intakes	0	N/A	N/A
Wastewater Discharge Facilities	1	N/A	N/A
Drinking Water	0	N/A	N/A
Clean Water	0	N/A	N/A

MDE Final EJ Score (%ile score)

#	Census tract identifier	Geographic Area Name	Total Population	Final EJ Score Percent (for this tract)	Final EJ Score Percentile (Distribution across Maryland)	Area(mi²)
1	24015030501	Census Tract 305.01, Cecil County, Maryland	4538	18.92	4.72	1.00
2	24015030503	Census Tract 305.03, Cecil County, Maryland	5154	26.98	33.70	0.91
3	24015030601	Census Tract 306.01, Cecil County, Maryland	4304	14.13	0.68	0.75
4	24015030602	Census Tract 306.02, Cecil County, Maryland	5454	20.61	8.41	0.45

Overburdened Communities Combined Score

#	GEOID20	Geographic_Area_Name	TotalPop	Overburd_Exposure_Percent	Overburd_Exposure_Percentile	Overburd_Poll_Environment_Percent	Overburd_Poll_Environment_Percentile	Sensitive_Population_Percent
1	24015030501	Census Tract 305.01, Cecil County, Maryland	4,538	39.40	13.26	7.83	52.29	39.27
2	24015030503	Census Tract 305.03, Cecil County, Maryland	5,154	48.31	71.29	14.62	81.61	37.72
3	24015030601	Census Tract 306.01, Cecil County, Maryland	4,304	38.56	11.07	6.23	41.76	27.40
4	24015030602	Census Tract 306.02, Cecil County, Maryland	5,454	41.55	22.21	7.11	47.71	36.79

#	Sensitive_Population_Percentile	OverburdenedAllPercent	OverburdenedAllPercentile	Area(mi²)
1	10.80	7.52	15.86	1.00
2	9.57	30.14	73.68	0.91
3	2.32	0.96	4.78	0.75
4	8.95	4.58	23.03	0.45

Overburdened Pollution Environmental Score (%ile score)

#	GEOID20	Geographic_Area_Name	RentalsOccupiedPre79Percent	Percentile	PercentRMP	PercentRMPEJ	PercentHazWaste	PercentHazWasteEJ
1	24015030501	Census Tract 305.01, Cecil County, Maryland	5.75	27.96	5.20	7.90	10.28	11.33
2	24015030503	Census Tract 305.03, Cecil County, Maryland	13.23	63.29	24.41	35.14	16.33	33.85
3	24015030601	Census Tract 306.01, Cecil County, Maryland	6.55	32.60	2.86	3.52	4.98	5.55
4	24015030602	Census Tract 306.02, Cecil County, Maryland	8.39	46.07	17.02	27.98	15.75	28.94

#	PercentSuperFundNPL	PercentSuperFundNPLEJ	PercentHazWW	PercentHazWWEJ	BrownFPercent	Percentile_1	PercentPowerPlants	Percentile_12
1	33.41	14.97	15.87	9.92	0.00	0.00	0.00	0.00
2	43.17	40.96	16.86	25.79	8.44	100.00	9.09	95.42
3	35.70	9.17	5.95	2.98	0.00	0.00	0.00	0.00
4	11.96	30.26	10.91	14.88	0.00	0.00	0.00	0.00

#	PercentCAFOS	Percentile_12_13	PercentActiveMines	Percentile_12_13_14	PollutionEnvironmentalPercent	PollnEnvironmentalPercentile	Area(mi²)
1	0.00	0.00	0.00	0.00	7.83	52.29	1.00
2	0.00	0.00	0.00	0.00	14.62	81.61	0.91
3	0.00	0.00	0.00	0.00	6.23	41.76	0.76
4	0.00	0.00	0.00	0.00	7.11	47.71	0.45

Overburdened Exposure Score (%ile score)

#	GEOID20	Geographic_Area_Name	Total_Pop	PercentNATA_Cancer	Percentile_NATA_Cancer	PercentNATA_Resp_HI	Percentile_NATA_Resp_HI	PercentNATA_Diesel
1	24015030501	Census Tract 305.01, Cecil County, Maryland	4,538.00	40.00	5.00	60.00	8.31	23.82
2	24015030503	Census Tract 305.03, Cecil County, Maryland	5,154.00	60.00	33.71	60.00	22.28	26.80
3	24015030601	Census Tract 306.01, Cecil County, Maryland	4,304.00	40.00	3.03	60.00	5.04	17.84
4	24015030602	Census Tract 306.02, Cecil County, Maryland	5,454.00	60.00	29.16	60.00	19.27	20.25

#	Percentile_NATA_Diesel	PercentNATA_PM25	PercentileNATA_PM25	PercentOzone	PercentileOzone	PercentTraffic	PercentileTraffic	PercentTRI
1	8.18	91.58	8.96	93.07	10.42	1.45	5.55	5.26
2	24.52	90.66	22.61	93.27	28.39	3.10	21.89	52.63
3	3.50	92.63	5.75	92.69	6.22	0.04	0.37	5.26
4	15.62	93.31	23.22	92.47	23.38	1.09	11.07	5.26

#	PercentileTRI	PercentHazWasteLF	Percentile_HazWasteLF	PollutionExposurePercent	PollutionExposurePercentile	Area(mi²)
1	80.18	0.00	0.00	39.40	13.26	1.00
2	99.52	0.00	0.00	48.31	71.29	0.91
3	80.18	0.00	0.00	38.56	11.07	0.76
4	80.18	0.00	0.00	41.55	22.21	0.45

Overburdened Sensitive Population (%ile score)

#	GEOID20	Geographic_Area_Name	PerAstma	PercentileAst	PerMyo	PercentileMyo	PerLow	PercentileLow
1	24015030501	Census Tract 305.01, Cecil County, Maryland	0.20	0.89	0.20	0.89	68.20	78.95
2	24015030503	Census Tract 305.03, Cecil County, Maryland	0.20	1.09	0.20	1.09	68.80	84.83
3	24015030601	Census Tract 306.01, Cecil County, Maryland	0.70	1.64	0.70	1.57	16.60	17.91
4	24015030602	Census Tract 306.02, Cecil County, Maryland	0.20	1.16	0.20	1.16	50.70	72.93

#	PercentBroad	PercentileBroad	PercentSens	PercentileSens	Area(mi ²)
1	10.42	52.22	19.76	33.24	1.00
2	18.32	93.30	21.88	45.08	0.91
3	8.39	44.50	6.60	16.40	0.76
4	3.94	28.78	13.76	26.01	0.45

Socioeconomic/Demographic Score 2020 (Percentile score) (Underserved Community)

#	Census tract identifier	Geographic Area Name	Total Population	Percent Poverty	Percent Minority	Percent Limited English Proficiency	Demographic Score (Percent for this tract)	Demographic Score (Percentile Distribution across Maryland)	Area(mi ²)
1	24015030501	Census Tract 305.01, Cecil County, Maryland	4,538	19.79	5.69	0.58	8.68	12.75	1.00
2	24015030503	Census Tract 305.03, Cecil County, Maryland	5,154	42.91	25.36	1.06	23.11	50.79	0.91
3	24015030601	Census Tract 306.01, Cecil County, Maryland	4,304	9.94	5.51	0.00	5.15	2.81	0.75
4	24015030602	Census Tract 306.02, Cecil County, Maryland	5,454	22.83	36.21	1.02	20.02	44.69	0.45

Air Emissions Facilities

#	Agency Interest ID	Facility Name	Agency Interest Alt Name	Premises ID	Emission Year	Air Code	NAIC Code	NAIC Description
1	4148	Allan Myers Materials-Elk Mills Quarry	Allan Myers Materials-Elk Mills Quarry-4148	015-0003	2021	SOP	212,311	Dimension Stone Mining and Quarrying
2	4328	W.L. Gore & Associates, Inc - Appleton South	W.L. Gore & Associates, Inc - Appleton South-4328	015-0085	2021	SOP	326,199	All Other Plastics Product Manufacturing
3	11881	W.L. Gore & Associates, Inc - Elk Mills V	W.L. Gore & Associates, Inc - Elk Mills V-11881	015-0151	2021	SOP	313,310	Textile and Fabric Finishing Mills
4	25664	Appalachian Tank Car Services, Inc.	Appalachian Tank Car Services, Inc.-25664	015-0074	2021	SM	336,510	Railroad Rolling Stock Manufacturing

#	Physical Address	Physical City	Physical State	Physical Zip Code	County	Carbon Monoxide (CO)	Nitrous Oxide	Particulate Matter (PT)
1	896 Elk Mills Rd	Elk Mills	MD	21,920	Cecil	1.62	7.50	149.53
2	100 Airport Rd, Bldg 1	Elkton	MD	21,921	Cecil	3.38	4.03	0.08
3	105 Vieve's Way	Elkton	MD	21,921	Cecil	20.71	25.04	0.48
4	702 Elk Mills Rd	Elk Mills	MD	21,920	Cecil	13.85	4.34	1.50

#	Particulate Matter (10 Filterable)	Particulate Matter (2.5 Filterable)	PM Condensables	Volatile Organic Compounds (VOC)	Sulphur Dioxide (SOx)	Carbon Dioxide	Mercury	Methane
1	53.51	7.49	0.00	0.61	0.00	279.42	0.00	0.01
2	0.08	0.08	0.23	1.53	0.02	4,832.86	0.00	0.09
3	0.48	0.48	1.40	7.36	0.18	29,436.02	0.00	0.58
4	1.43	1.43	0.34	24.54	0.03	7,780.82	0.00	0.12

#	Billable Criteria Pollutants (BCRI)	Billable Hazardous Pollutants (BHAP)	Total Billable and Non-Bilable Hazardous Air Pollutant Emissions (HAPS)	Count
1	61.63	0.00	0.00	1
2	5.89	0.00	0.00	1
3	34.45	0.25	0.26	1
4	30.67	0.00	10.69	1

Ozone (2015)

#	STATEFP10	COUNTYFP10	COUNTYNS10	GEOID10	NAME10	Ozone NAA Area	8-Hr Ozone (2015) Designation	8-HR Ozone (2015) Classification	8-Hr Ozone (2015) Status	Area(mi ²)
1	24	015	00596115	24015	Cecil	Philadelphia-Wilmington-Atlantic City, PA-NJ-MD-DE	Nonattainment	Moderate	No Data	3.14

Fine Particles (2012)

#	STATEFP10	COUNTYFP10	COUNTYNS10	GEOID10	NAME10	PM2.5 (2012) Status	Area(mi ²)
1	24	015	00596115	24015	Cecil	Attainment/Unclassifiable	3.14

Biosolids FY 2020 and Current Permits Distribution By Acreage

#	County Name	FY2020andAfter	Area(mi ²)
1	Cecil	643.90	3.11

Biosolids FY2015 - 2019 Permits Distribution By Acreage

#	County Name	FY2015to2019	Area(mi ²)
1	Cecil	1,666.50	3.11

Biosolids FY2010 - 2014 Permits Distribution By Acreage

#	County Name	FY2010to2014	Area(mi ²)
1	Cecil	81.70	3.11

Biosolids FY2009 Permits Expired Distribution By Acreage

#	County Name	FY2009	Area(mi ²)
1	Cecil	No Data	3.11

Biosolids FY 2020 and Current Permit Distribution By Percent Coverage

#	County Name	FY2020andAfter	Area(mi ²)
1	Cecil	643.90	3.11

Biosolids FY2015 - 2019 Permit Distribution By Percent Coverage

#	County Name	FY2015to2019	Area(mi ²)
1	Cecil	1,666.50	3.11

Biosolids FY2010 - 2014 Permit Distribution By Percent Coverage

#	County Name	FY2010to2014	Area(mi ²)
1	Cecil	81.70	3.11

Biosolids FY2009 Expired Permit Distribution By Percent Coverage

#	County Name	FY2009	Area(mi ²)
1	Cecil	<i>No Data</i>	3.11

10 Miles from Landfill

#	County	Type	Facility_N	ADDRESS	FILL	SITE__ACRE	AI_No_	Owner_Type
1	CECIL	WMF	Cecil Co. Central MunicipalLF	758 East Old Philadelphia Road, Elkton MD 21921.	40	418.00	19,069.00	CTY
2	CECIL	WMF	Cecil Co. Central MunicipalLF-HE	758 East Old Philadelphia Road, Elkton MD 21921.	40	418.00	19,069.00	CTY

#	MD_GRID__E	PERMITNUMB	EXPIRATION	Area(mi ²)
1	1107 /644	2012-WMF-0532	11/12/2017, 7:00 PM	3.14
2	1107 /644	2008-WMF-0629	4/21/2019, 8:00 PM	3.14

10 Miles from Composting Facility

#	County	Facility	Address	Accepts_Fo	Location_o	Area(mi ²)
1	<i>No Data</i>	Cecil County Central Landfill	758 E Old Philadelphia Rd, Elkton, MD 21921	No	758 E Old Philadelphia Rd, Elkton, MD 21921	3.14

30 mile buffer (Maryland)

#	Facility_Name_1	Facility_Contact_1	Contact_Phone	Contact_Email_1	Contact_2	Contact_2_Phone	Contact_2_Email	URL	Area(mi ²)
1	Veteran Compost - Aberdeen	Justen Garrity	(443) 584-3478	info@veterancompost.com	<i>No Data</i>	<i>No Data</i>	<i>No Data</i>	https://www.veterancompost.com/	3.14

#	DatePreDraftComplete	DraftPermitCompleteBy	IssueBy	AppFee	Bill	Amount	DSCHG_RATE	SW_AUTH_ROD
1	No Data	No Data	No Data	No Data	0	0.00	0.00	0

#	P2_OR_C_Bay_2000	District	SurWellName	SurWellSource	SurWellDist	CommWellName	CommWellSource	CommWellDist
1	0	35A	No Data	No Data	-99.00	No Data	No Data	-99.00

#	CommWellProtect	Active	Include	ManualActive	Count
1	0	1	1	0	1



February 2, 2024

Sarah Wells
MD Dept. of the Environment
Air and Radiation Management Administration
1800 Washington Blvd.
Baltimore, MD 21230

RE: Portable Crushing and Screening Plant Application
Allan Myers Materials MD, Inc. – Elk Mills Quarry

Dear Ms. Wells:

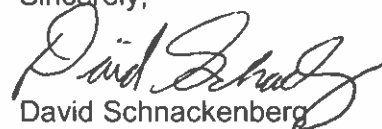
Please find enclosed an Application For Processing/Manufacturing Equipment for Allan Myers MD, Inc. (Myers) to operate a portable crusher and portable screener for crushing and sizing aggregate.

Included with the application are:

- Application For Processing/Manufacturing Equipment form;
- Form 5EP for the crusher exhaust stack;
- Form 5EP for the screen exhaust stack;
- Form 5EP for the crusher;
- Form 5EP for the screen;
- Form 5EP for the crusher conveyor;
- Form 5EP for the screen conveyors;
- Crystalline silica emissions worksheet;
- Form 5T Toxic Air Pollutant (TAP) Emissions Summary and Compliance Demonstration;
- Proof of liability insurance;
- Vendor literature; and
- Site map showing distance to closest property line.

If you have any questions or need additional information, please do not hesitate to call me at (610) 222-3182.

Sincerely,


David Schnackenberg

APPLICANT CHECKLIST AND
APPLICATION FOR PROCESSING/MANUFACTURING EQUIPMENT





**AIR QUALITY PERMIT TO CONSTRUCT
APPLICATION CHECKLIST**

OWNER OF EQUIPMENT/PROCESS	
COMPANY NAME:	Allan Myers Materials MD, Inc.
COMPANY ADDRESS:	638 Lancaster Avenue, Malvern, PA 19355
LOCATION OF EQUIPMENT/PROCESS	
PREMISES NAME:	Elk Mills Quarry
PREMISES ADDRESS:	896 Elk Mills Road, Elk Mills, MD 21920
CONTACT INFORMATION FOR THIS PERMIT APPLICATION	
CONTACT NAME:	David Schnackenberg
JOB TITLE:	Senior Environmental Manager
PHONE NUMBER:	610-222-3182
EMAIL ADDRESS:	david.schnackenberg@allanmyers.com
DESCRIPTION OF EQUIPMENT OR PROCESS	
Portable cone crusher and portable screen	

Application is hereby made to the Department of the Environment for a Permit to Construct for the following equipment or process as required by the State of Maryland Air Quality Regulation, COMAR 26.11.02.09.

Check each item that you have submitted as part of your application package.

- Application package cover letter describing the proposed project
- Complete application forms (Note the number of forms included or NA if not applicable.)

No. <u> x </u> Form 5	No. <u> </u> Form 11
No. <u> x </u> Form 5T	No. <u> </u> Form 41
No. <u> x </u> Form 5EP	No. <u> </u> Form 42
No. <u> </u> Form 6	No. <u> </u> Form 44
No. <u> </u> Form 10	

- Vendor/manufacturer specifications/guarantees
- Evidence of Workman's Compensation Insurance
- Process flow diagrams with emission points
- Site plan including the location of the proposed source and property boundary
- Material balance data and all emissions calculations
- Material Safety Data Sheets (MSDS) or equivalent information for materials processed and manufactured.
- Certificate of Public Convenience and Necessity (CPCN) waiver documentation from the Public Service Commission ⁽¹⁾
- Documentation that the proposed installation complies with local zoning and land use requirements ⁽²⁾
- Environmental Justice (EJ) Score Report ⁽²⁾

The EJ Score is an overall evaluation of an area's environment and existing environmental justice indicators including pollution burden exposure, pollution burden environmental effects, sensitive populations, and socioeconomic factors. Provide the EJ Score results from the use of a Maryland EJ Tool for the census tract where an applicant is seeking a permit.

The EJ Score can be generated using the MDE's EJ Screening Tool at:
<https://mdewin64.mde.state.md.us/EJ/>
 Save the Screening Report utilized to develop the EJ Score and attach it to your application.

Enter overall EJ Score here: 4

⁽¹⁾ Required for emergency and non-emergency generators installed on or after October 1, 2001 and rated at 2001 kW or more.

⁽²⁾ Required for applications subject to Expanded Public Participation Requirements under Maryland Environment Article §1-601.

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Air and Radiation Management Administration • Air Quality Permits Program

APPLICATION FOR PROCESSING / MANUFACTURING EQUIPMENT

Permit to Construct

Registration Update

Initial Registration

1A. Owner of Equipment/Company Name

Allan Myers Materials MD, Inc.

Mailing Address

638 Lancaster Avenue

Street Address

Malvern

PA

19355

City

State

Zip

Telephone Number

(610) 222-3182

Signature

David Schnackenberg

David Schnackenberg Senior Environmental Manager

2-2-2024

Print Name and Title

Date

DO NOT WRITE IN THIS BLOCK

2. REGISTRATION NUMBER

County No.

Grid for County No.

1-2

Premises No.

Grid for Premises No.

3-6

Registration Class

Grid for Registration Class

7

Equipment No.

Grid for Equipment No.

8-11

Data Year

Grid for Data Year

12-13

Application Date

1B. Equipment Location and Telephone Number (if different from above)

896 Elk Mills Road

Street Number and Street Name

Elk Mills

MD

21920

(410) 398-1430

City/Town

State

Zip

Telephone Number

Elk Mills Quarry

Premises Name (if different from above)

3. Status (A= New, B= Modification to Existing Equipment, C= Existing Equipment)

Status

Grid for Status A

15

New Construction Begun (MM/YY)

Grid for New Construction Begun

16-19

New Construction Completed (MM/YY)

Grid for New Construction Completed

20-23

Existing Initial Operation (MM/YY)

Grid for Existing Initial Operation

20-23

4. Describe this Equipment: Make, Model, Features, Manufacturer (include Maximum Hourly Input Rate, etc.)

Portable cone crusher and portable screen by Lippmann and McCloskey, 500TPH

5. Workmen's Compensation Coverage

WA 763D510067013

12-31-2024

Binder/Policy Number

Expiration Date

Company

NOTE: Before a Permit to Construct may be issued by the Department, the applicant must provide the Department with proof of worker's compensation coverage as required under Section 1-202 of the Worker's Compensation Act.

6A. Number of Pieces of Identical Equipment Units to be Registered/Permitted at this Time 1

6B. Number of Stack/Emission Points Associated with this Equipment 8

7. Person Installing this Equipment (if different from Number 1 on Page 1)

Name _____ Title _____

Company _____

Mailing Address/Street _____

City/Town _____ State _____ Telephone (____) _____

8. Major Activity, Product or Service of Company at this Location

Aggregate production

9. Control Devices Associated with this Equipment

None

24-0

Simple/Multiple Cyclone

24-1

Spray/Adsorb Tower

24-2

Venturi Scrubber

24-3

Carbon Adsorber

24-4

Electrostatic Precipitator

24-5

Baghouse

24-6

Thermal/Catalytic Afterburner

24-7

Dry Scrubber

24-8

Other

Describe *Wet suppression*
24-9

10. Annual Fuel Consumption for this Equipment

OIL-1000 GALLONS
26-31

SULFUR % GRADE
32-33 34

NATURAL GAS-1000 FT³
35-41

LP GAS-100 GALLONS GRADE
42-45

COAL - TONS
46-52

SULFUR %
53-55

ASH%
56-58

WOOD-TONS
59-63

MOISTURE %
64-65

OTHER FUELS ANNUAL AMOUNT CONSUMED (Specify Type) 66-1
OTHER FUEL ANNUAL AMOUNT CONSUMED (Specify Type) 66-2
1=Coke 2=COG 3=BFG 4=Other

11. Operating Schedule (for this Equipment)

Continuous Operation 67-1

Batch Process 67-2

Hours per Batch 68-69

Batch per Week 70-71

Hours per Day *10* 70-71

Days Per Week *5* 72

Days per Year *50* 73-75

Seasonal Variation in Operation:

No Variation 76

Winter Percent 77-78

Spring Percent 79-80

Summer Percent 81-82

Fall Percent 83-84

(Total Seasons= 100%)

12. Equivalent Stack Information- is Exhaust through Doors, Windows, etc. Only? (Y/N)

N
85

If not, then

Height Above Ground (FT)

Inside Diameter at Top

Exit Temperature (°F)

Exit Velocity (FT/SEC)

10

4

800

225

86-88

89-91

92-95

96-98

NOTE:

Attach a block diagram of process/process line, indicating new equipment as reported on this form and all existing equipment, including control devices and emission points.

13. Input Materials (for this equipment only)

Is any of this data to be considered confidential? N (Y or N)

	NAME	CAS NO. (IF APPLICABLE)	PER HOUR	INPUT RATE		UNITS
				UNITS	PER YEAR	
1.	Aggregate		500	TPH	100,000	TPY
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						

TOTAL

14. Output Materials (for this equipment)

Process/Product Stream

	NAME	CAS NO. (IF APPLICABLE)	PER HOUR	OUTPUT RATE		UNITS
				UNITS	PER YEAR	
1.	Aggregate		500	TPH	100,000	TPY
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						

TOTAL

15. Waste Streams- Solid and Liquid

	NAME	CAS NO. (IF APPLICABLE)	PER HOUR	OUTPUT RATE		UNITS
				UNITS	PER YEAR	
1.						
2.						
3.						
4.						
5.						
6.						
7.						
8.						
9.						

TOTAL

16. Total Stack Emissions (for this equipment only) in Pounds Per Operating Day

Particulate Matter
 0 . 2 1

99-104

Oxides of Sulfur
 0 . 0 6 9

105-110

Oxides of Nitrogen
 4 . 1 1

111-116

Carbon Monoxide
 3 5 . 9

177-122

Volatile Organic Compounds
 1 . 9 5

123-128

PM-10
 0 . 2 1

129-134

17. Total Fugitive Emissions (for this equipment only) in Pounds Per Operating Day

Particulate Matter
 1 3

135-139

Oxides of Sulfur
 N/A

140-144

Oxides of Nitrogen
 N/A

145-149

Carbon Monoxide
 N/A

150-154

Volatile Organic Compounds
 N/A

155-159

PM-10
 4 . 8

160-164

Method Used to Determine Emissions (1= Estimate 2= Emission Factor 3= Stack Test 4= Other)

TSP

2

165

SOX

2

166

NOX

2

167

CO

2

168

VOC

2

169

PM10

2

170

AIR AND RADIATION MANAGEMENT ADMINISTRATION USE ONLY

18. Date Rec'd. Local

Date Rec'd. State

Return to Local Jurisdiction

Date _____ By _____

Reviewed by Local Jurisdiction

Date _____ By _____

Reviewed by State

Date _____ By _____

19. Inventory Date

Month/Year

171-174

Equipment Code

175-177

SCC Code

178-185

20. Annual Operating Rate

Maximum Design Hourly Rate

Permit to Operate Month

Transaction Date (MM/DD/YR)

186-192

193-199

200-201

202-207

Staff Code

208-210

VOC Code

211 212

SIP Code

213 214

Regulation Code

215-218

Confidentiality

219

Point Description

220-238

Action

A: Add
C: Change

239

FORM 5EP

Engine Emissions (Crusher and Screen)

Crusher and Screen Fugitive Emissions

Conveyor Emissions (Fugitive)



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FORM 5EP: Emission Point Data

Complete one (1) Form 5EP for EACH emission point (stack or fugitive emissions) related to the proposed installation.

Applicant Name: Allan Myers Materials MD, Inc.

1. Emission Point Identification Name/Number

List the applicant assigned name/number for this emission point and use this value on the attached required plot plan:
Portable aggregate crusher engine emissions

2. Emission Point Description

Describe the emission point including all associated equipment and control devices:
Portable aggregate crusher engine emissions

3. Emissions Schedule for the Emission Point

Continuous or Intermittent (C/I)?	Continuous	Seasonal Variation	
		Check box if none: <input checked="" type="checkbox"/> Otherwise estimate seasonal variation:	
Minutes per hour:	60	Winter Percent	
Hours per day:	10	Spring Percent	
Days per week:	5	Summer Percent	
Weeks per year:	20	Fall Percent	

4. Emission Point Information

Height above ground (ft):	10	Length and width dimensions at top of rectangular stack (ft):	Length:	Width:
Height above structures (ft):	2			
Exit temperature (°F):	800	Inside diameter at top of round stack (ft):		0.333
Exit velocity (ft/min):	225	Distance from emission point to nearest property line (ft):		
Exhaust gas volumetric flow rate (acfm):	1178	Building dimensions if emission point is located on building (ft)	Height NA	Length Width

5. Control Devices Associated with the Emission Point

Identify each control device associated with the emission point and indicate the number of devices. **A Form 6 is also required for each control device.** If none check none:

<input checked="" type="checkbox"/> None		<input type="checkbox"/> Thermal Oxidizer	No. _____
<input type="checkbox"/> Baghouse	No. _____	<input type="checkbox"/> Regenerative	
<input type="checkbox"/> Cyclone	No. _____	<input type="checkbox"/> Catalytic Oxidizer	No. _____
<input type="checkbox"/> Elec. Precipitator (ESP)	No. _____	<input type="checkbox"/> Nitrogen Oxides Reduction	No. _____
<input type="checkbox"/> Dust Suppression System	No. _____	<input type="checkbox"/> Selective	<input type="checkbox"/> Non-Selective
<input type="checkbox"/> Venturi Scrubber	No. _____	<input type="checkbox"/> Catalytic	<input type="checkbox"/> Non-Catalytic
<input type="checkbox"/> Spray Tower/Packed Bed	No. _____	<input type="checkbox"/> Other	No. _____
<input type="checkbox"/> Carbon Adsorber	No. _____	Specify:	
<input type="checkbox"/> Cartridge/Canister			
<input type="checkbox"/> Regenerative			

FORM 5EP: Emission Point Data

6. Estimated Emissions from the Emission Point

Criteria Pollutants	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Particulate Matter (filterable as PM10)	0.0131	0.0131	0.131	0.241
Particulate Matter (filterable as PM2.5)				
Particulate Matter (condensables)				
Volatile Organic Compounds (VOC)	0.1248	0.1248	1.248	0.0624
Oxides of Sulfur (SOx)	0.00460	0.00460	0.0460	0.0023
Oxides of Nitrogen (NOx)	0.2628	0.2628	2.628	0.1314
Carbon Monoxide (CO)	2.2994	2.2994	22.994	1.1497
Lead (Pb)				
Greenhouse Gases (GHG)	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Carbon Dioxide (CO ₂)	402.5	402.5	4025	201
Methane (CH ₄)				
Nitrous Oxide (N ₂ O)				
Hydrofluorocarbons (HFCs)				
Perfluorocarbons (PFCs)				
Sulfur Hexafluoride (SF ₆)				
Total GHG (as CO ₂ e)				
List individual federal Hazardous Air Pollutants (HAP) below:	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Aldehydes	0.1621	0.1621	1.621	0.0810

(Attach additional sheets as necessary.)

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FORM 5EP: Emission Point Data

Complete one (1) Form 5EP for EACH emission point (stack or fugitive emissions) related to the proposed installation.

Applicant Name: Allan Myers Materials MD, Inc.

1. Emission Point Identification Name/Number

List the applicant assigned name/number for this emission point and use this value on the attached required plot plan:
Portable aggregate screen engine emissions

2. Emission Point Description

Describe the emission point including all associated equipment and control devices:
Portable aggregate screen engine emissions

3. Emissions Schedule for the Emission Point

Continuous or Intermittent (C/I)?	Continuous	Seasonal Variation Check box if none: <input checked="" type="checkbox"/> Otherwise estimate seasonal variation:	
Minutes per hour:	60	Winter Percent	
Hours per day:	10	Spring Percent	
Days per week:	5	Summer Percent	
Weeks per year:	20	Fall Percent	

4. Emission Point Information

Height above ground (ft):	10	Length and width dimensions at top of rectangular stack (ft):	Length:	Width:
Height above structures (ft):	2			
Exit temperature (°F):	800	Inside diameter at top of round stack (ft):		0.333
Exit velocity (ft/min):	225	Distance from emission point to nearest property line (ft):		
Exhaust gas volumetric flow rate (acfm):	1178	Building dimensions if emission point is located on building (ft)	Height NA	Length Width

5. Control Devices Associated with the Emission Point

Identify each control device associated with the emission point and indicate the number of devices. **A Form 6 is also required for each control device.** If none check none:

<input checked="" type="checkbox"/> None		<input type="checkbox"/> Thermal Oxidizer	No. _____
<input type="checkbox"/> Baghouse	No. _____	<input type="checkbox"/> Regenerative	
<input type="checkbox"/> Cyclone	No. _____	<input type="checkbox"/> Catalytic Oxidizer	No. _____
<input type="checkbox"/> Elec. Precipitator (ESP)	No. _____	<input type="checkbox"/> Nitrogen Oxides Reduction	No. _____
<input type="checkbox"/> Dust Suppression System	No. _____	<input type="checkbox"/> Selective	<input type="checkbox"/> Non-Selective
<input type="checkbox"/> Venturi Scrubber	No. _____	<input type="checkbox"/> Catalytic	<input type="checkbox"/> Non-Catalytic
<input type="checkbox"/> Spray Tower/Packed Bed	No. _____	<input type="checkbox"/> Other	No. _____
<input type="checkbox"/> Carbon Adsorber	No. _____	Specify:	
<input type="checkbox"/> Cartridge/Canister			
<input type="checkbox"/> Regenerative			

FORM 5EP: Emission Point Data

6. Estimated Emissions from the Emission Point

Criteria Pollutants	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Particulate Matter (filterable as PM10)	0.0074	0.0074	0.074	0.41
Particulate Matter (filterable as PM2.5)				
Particulate Matter (condensables)				
Volatile Organic Compounds (VOC)	0.0703	0.0703	0.703	0.0351
Oxides of Sulfur (SOx)	0.00230	0.00230	0.0230	0.00115
Oxides of Nitrogen (NOx)	0.1480	0.1480	1.480	0.0740
Carbon Monoxide (CO)	1.29	1.29	12.9	0.648
Lead (Pb)				
Greenhouse Gases (GHG)	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Carbon Dioxide (CO ₂)	259	259	2,590	129.5
Methane (CH ₄)				
Nitrous Oxide (N ₂ O)				
Hydrofluorocarbons (HFCs)				
Perfluorocarbons (PFCs)				
Sulfur Hexafluoride (SF ₆)				
Total GHG (as CO ₂ e)				
List individual federal Hazardous Air Pollutants (HAP) below:	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Aldehydes	0.1042	0.1042	1.042	0.0521

(Attach additional sheets as necessary.)

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FORM 5EP: Emission Point Data

Complete one (1) Form 5EP for EACH emission point (stack or fugitive emissions) related to the proposed installation.

Applicant Name: Allan Myers Materials MD, Inc.

1. Emission Point Identification Name/Number

List the applicant assigned name/number for this emission point and use this value on the attached required plot plan:
Portable aggregate crusher

2. Emission Point Description

Describe the emission point including all associated equipment and control devices:
Portable aggregate crusher particulate matter emissions from the crusher

3. Emissions Schedule for the Emission Point

Continuous or Intermittent (C/I)?	Continuous	Seasonal Variation Check box if none: <input checked="" type="checkbox"/> Otherwise estimate seasonal variation:	
Minutes per hour:	60	Winter Percent	
Hours per day:	10	Spring Percent	
Days per week:	5	Summer Percent	
Weeks per year:	20	Fall Percent	

4. Emission Point Information

Height above ground (ft):		Length and width dimensions at top of rectangular stack (ft):	Length:	Width:	
Height above structures (ft):					
Exit temperature (°F):		Inside diameter at top of round stack (ft):			
Exit velocity (ft/min):		Distance from emission point to nearest property line (ft):			
Exhaust gas volumetric flow rate (acfm):		Building dimensions if emission point is located on building (ft)	Height	Length	Width

5. Control Devices Associated with the Emission Point

Identify each control device associated with the emission point and indicate the number of devices. **A Form 6 is also required for each control device.** If none check none:

- | | | | |
|---|-----------|--|--|
| <input type="checkbox"/> None | | <input type="checkbox"/> Thermal Oxidizer | No. _____ |
| <input type="checkbox"/> Baghouse | No. _____ | <input type="checkbox"/> Regenerative | |
| <input type="checkbox"/> Cyclone | No. _____ | <input type="checkbox"/> Catalytic Oxidizer | No. _____ |
| <input type="checkbox"/> Elec. Precipitator (ESP) | No. _____ | <input type="checkbox"/> Nitrogen Oxides Reduction | No. _____ |
| <input type="checkbox"/> Dust Suppression System | No. _____ | <input type="checkbox"/> Selective | <input type="checkbox"/> Non-Selective |
| <input type="checkbox"/> Venturi Scrubber | No. _____ | <input type="checkbox"/> Catalytic | <input type="checkbox"/> Non-Catalytic |
| <input type="checkbox"/> Spray Tower/Packed Bed | No. _____ | <input checked="" type="checkbox"/> Other | No. _____ |
| <input type="checkbox"/> Carbon Adsorber | No. _____ | Specify: <i>Wet suppression</i> | |
| <input type="checkbox"/> Cartridge/Canister | | | |
| <input type="checkbox"/> Regenerative | | | |

FORM 5EP: Emission Point Data

6. Estimated Emissions from the Emission Point

Criteria Pollutants	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Particulate Matter (filterable as PM10)	0.27	0.189	1.89	0.0945
Particulate Matter (filterable as PM2.5)	0.05	0.035	0.35	0.0175
Particulate Matter (condensables)				
Volatile Organic Compounds (VOC)				
Oxides of Sulfur (SOx)				
Oxides of Nitrogen (NOx)				
Carbon Monoxide (CO)				
Lead (Pb)				
Greenhouse Gases (GHG)	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Carbon Dioxide (CO ₂)				
Methane (CH ₄)				
Nitrous Oxide (N ₂ O)				
Hydrofluorocarbons (HFCs)				
Perfluorocarbons (PFCs)				
Sulfur Hexafluoride (SF ₆)				
Total GHG (as CO ₂ e)				
List individual federal Hazardous Air Pollutants (HAP) below:	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)

(Attach additional sheets as necessary.)

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FORM 5EP: Emission Point Data

Complete one (1) Form 5EP for EACH emission point (stack or fugitive emissions) related to the proposed installation.

Applicant Name: Allan Myers Materials MD, Inc.

1. Emission Point Identification Name/Number

List the applicant assigned name/number for this emission point and use this value on the attached required plot plan:
Portable aggregate screen

2. Emission Point Description

Describe the emission point including all associated equipment and control devices:
Portable aggregate screen particulate matter emissions from the screen

3. Emissions Schedule for the Emission Point

Continuous or Intermittent (C/I)?	Continuous	Seasonal Variation	
		Check box if none: <input checked="" type="checkbox"/> Otherwise estimate seasonal variation:	
Minutes per hour:	60	Winter Percent	
Hours per day:	10	Spring Percent	
Days per week:	5	Summer Percent	
Weeks per year:	20	Fall Percent	

4. Emission Point Information

Height above ground (ft):		Length and width dimensions at top of rectangular stack (ft):	Length:	Width:	
Height above structures (ft):					
Exit temperature (°F):		Inside diameter at top of round stack (ft):			
Exit velocity (ft/min):		Distance from emission point to nearest property line (ft):			
Exhaust gas volumetric flow rate (acfm):		Building dimensions if emission point is located on building (ft)	Height	Length	Width

5. Control Devices Associated with the Emission Point

Identify each control device associated with the emission point and indicate the number of devices. **A Form 6 is also required for each control device.** If none check none:

- | | | | |
|---|-----------|--|--|
| <input type="checkbox"/> None | No. _____ | <input type="checkbox"/> Thermal Oxidizer | No. _____ |
| <input type="checkbox"/> Baghouse | No. _____ | <input type="checkbox"/> Regenerative | |
| <input type="checkbox"/> Cyclone | No. _____ | <input type="checkbox"/> Catalytic Oxidizer | No. _____ |
| <input type="checkbox"/> Elec. Precipitator (ESP) | No. _____ | <input type="checkbox"/> Nitrogen Oxides Reduction | No. _____ |
| <input type="checkbox"/> Dust Suppression System | No. _____ | <input type="checkbox"/> Selective | <input type="checkbox"/> Non-Selective |
| <input type="checkbox"/> Venturi Scrubber | No. _____ | <input type="checkbox"/> Catalytic | <input type="checkbox"/> Non-Catalytic |
| <input type="checkbox"/> Spray Tower/Packed Bed | No. _____ | <input checked="" type="checkbox"/> Other | No. _____ |
| <input type="checkbox"/> Carbon Adsorber | No. _____ | Specify: <i>Wet Suppression</i> | |
| <input type="checkbox"/> Cartridge/Canister | | | |
| <input type="checkbox"/> Regenerative | | | |

FORM 5EP: Emission Point Data

6. Estimated Emissions from the Emission Point

Criteria Pollutants	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Particulate Matter (filterable as PM10)	0.37	0.259	2.59	0.1295
Particulate Matter (filterable as PM2.5)	0.025	0.0175	0.175	0.0088
Particulate Matter (condensables)				
Volatile Organic Compounds (VOC)				
Oxides of Sulfur (SOx)				
Oxides of Nitrogen (NOx)				
Carbon Monoxide (CO)				
Lead (Pb)				
Greenhouse Gases (GHG)	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Carbon Dioxide (CO ₂)				
Methane (CH ₄)				
Nitrous Oxide (N ₂ O)				
Hydrofluorocarbons (HFCs)				
Perfluorocarbons (PFCs)				
Sulfur Hexafluoride (SF ₆)				
Total GHG (as CO ₂ e)				
List individual federal Hazardous Air Pollutants (HAP) below:	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)

(Attach additional sheets as necessary.)

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FORM 5EP: Emission Point Data

Complete one (1) Form 5EP for EACH emission point (stack or fugitive emissions) related to the proposed installation.

Applicant Name: Allan Myers Materials MD, Inc.

1. Emission Point Identification Name/Number

List the applicant assigned name/number for this emission point and use this value on the attached required plot plan:
Portable aggregate crusher

2. Emission Point Description

Describe the emission point including all associated equipment and control devices:
Portable aggregate crusher particulate matter emissions from conveyor

3. Emissions Schedule for the Emission Point

Continuous or Intermittent (C/I)?	Continuous	Seasonal Variation	
		Check box if none: <input checked="" type="checkbox"/> Otherwise estimate seasonal variation:	
Minutes per hour:	60	Winter Percent	
Hours per day:	10	Spring Percent	
Days per week:	5	Summer Percent	
Weeks per year:	20	Fall Percent	

4. Emission Point Information

Height above ground (ft):		Length and width dimensions at top of rectangular stack (ft):	Length:	Width:	
Height above structures (ft):					
Exit temperature (°F):		Inside diameter at top of round stack (ft):			
Exit velocity (ft/min):		Distance from emission point to nearest property line (ft):			
Exhaust gas volumetric flow rate (acfm):		Building dimensions if emission point is located on building (ft)	Height	Length	Width

5. Control Devices Associated with the Emission Point

Identify each control device associated with the emission point and indicate the number of devices. **A Form 6 is also required for each control device.** If none check none:

<input checked="" type="checkbox"/> None	No. _____	<input type="checkbox"/> Thermal Oxidizer	No. _____
<input type="checkbox"/> Baghouse	No. _____	<input type="checkbox"/> Regenerative	
<input type="checkbox"/> Cyclone	No. _____	<input type="checkbox"/> Catalytic Oxidizer	No. _____
<input type="checkbox"/> Elec. Precipitator (ESP)	No. _____	<input type="checkbox"/> Nitrogen Oxides Reduction	No. _____
<input type="checkbox"/> Dust Suppression System	No. _____	<input type="checkbox"/> Selective	<input type="checkbox"/> Non-Selective
<input type="checkbox"/> Venturi Scrubber	No. _____	<input type="checkbox"/> Catalytic	<input type="checkbox"/> Non-Catalytic
<input type="checkbox"/> Spray Tower/Packed Bed	No. _____	<input checked="" type="checkbox"/> Other	No. _____
<input type="checkbox"/> Carbon Adsorber	No. _____	Specify: <u>Wet suppression</u>	
<input type="checkbox"/> Cartridge/Canister			
<input type="checkbox"/> Regenerative			

FORM 5EP: Emission Point Data

6. Estimated Emissions from the Emission Point

Criteria Pollutants	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Particulate Matter (filterable as PM10)	0.023	0.0161	0.161	0.0081
Particulate Matter (filterable as PM2.5)	0.0065	0.00455	0.0455	0.0023
Particulate Matter (condensables)				
Volatile Organic Compounds (VOC)				
Oxides of Sulfur (SO _x)				
Oxides of Nitrogen (NO _x)				
Carbon Monoxide (CO)				
Lead (Pb)				
Greenhouse Gases (GHG)	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Carbon Dioxide (CO ₂)				
Methane (CH ₄)				
Nitrous Oxide (N ₂ O)				
Hydrofluorocarbons (HFCs)				
Perfluorocarbons (PFCs)				
Sulfur Hexafluoride (SF ₆)				
Total GHG (as CO ₂ e)				
List individual federal Hazardous Air Pollutants (HAP) below:	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)

(Attach additional sheets as necessary.)

MARYLAND DEPARTMENT OF THE ENVIRONMENT
 Air and Radiation Management Administration • Air Quality Permits Program
 1800 Washington Boulevard • Baltimore, Maryland 21230
 (410)537-3225 • 1-800-633-6101 • www.mde.maryland.gov

FORM 5EP: Emission Point Data

Complete one (1) Form 5EP for EACH emission point (stack or fugitive emissions) related to the proposed installation.

Applicant Name: Allan Myers Materials MD, Inc.

1. Emission Point Identification Name/Number

List the applicant assigned name/number for this emission point and use this value on the attached required plot plan:
Portable aggregate screen

2. Emission Point Description

Describe the emission point including all associated equipment and control devices:
Portable aggregate screen particulate matter emissions from conveyors

3. Emissions Schedule for the Emission Point

Continuous or Intermittent (C/I)?	Continuous	Seasonal Variation Check box if none: <input checked="" type="checkbox"/> Otherwise estimate seasonal variation:	
Minutes per hour:	60	Winter Percent	
Hours per day:	10	Spring Percent	
Days per week:	5	Summer Percent	
Weeks per year:	20	Fall Percent	

4. Emission Point Information

Height above ground (ft):		Length and width dimensions at top of rectangular stack (ft):	Length:	Width:	
Height above structures (ft):					
Exit temperature (°F):		Inside diameter at top of round stack (ft):			
Exit velocity (ft/min):		Distance from emission point to nearest property line (ft):			
Exhaust gas volumetric flow rate (acfm):		Building dimensions if emission point is located on building (ft)	Height	Length	Width

5. Control Devices Associated with the Emission Point

Identify each control device associated with the emission point and indicate the number of devices. **A Form 6 is also required for each control device.** If none check none:

<input checked="" type="checkbox"/> None		<input type="checkbox"/> Thermal Oxidizer	No. _____
<input type="checkbox"/> Baghouse	No. _____	<input type="checkbox"/> Regenerative	
<input type="checkbox"/> Cyclone	No. _____	<input type="checkbox"/> Catalytic Oxidizer	No. _____
<input type="checkbox"/> Elec. Precipitator (ESP)	No. _____	<input type="checkbox"/> Nitrogen Oxides Reduction	No. _____
<input type="checkbox"/> Dust Suppression System	No. _____	<input type="checkbox"/> Selective	<input type="checkbox"/> Non-Selective
<input type="checkbox"/> Venturi Scrubber	No. _____	<input type="checkbox"/> Catalytic	<input type="checkbox"/> Non-Catalytic
<input type="checkbox"/> Spray Tower/Packed Bed	No. _____	<input checked="" type="checkbox"/> Other	No. _____
<input type="checkbox"/> Carbon Adsorber	No. _____	Specify: <u>Wet Suppression</u>	
<input type="checkbox"/> Cartridge/Canister			
<input type="checkbox"/> Regenerative			

FORM 5EP: Emission Point Data

6. Estimated Emissions from the Emission Point

Criteria Pollutants	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Particulate Matter (filterable as PM10)	0.023	0.0161	0.161	0.0081
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Particulate Matter (condensables)				
Volatile Organic Compounds (VOC)				
Oxides of Sulfur (SOx)				
Oxides of Nitrogen (NOx)				
Carbon Monoxide (CO)				
Lead (Pb)				
Greenhouse Gases (GHG)	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)
Carbon Dioxide (CO ₂)				
Methane (CH ₄)				
Nitrous Oxide (N ₂ O)				
Hydrofluorocarbons (HFCs)				
Perfluorocarbons (PFCs)				
Sulfur Hexafluoride (SF ₆)				
Total GHG (as CO ₂ e)				
List individual federal Hazardous Air Pollutants (HAP) below:	At Design Capacity (lb/hr)	At Projected Operations		
		(lb/hr)	(lb/day)	(ton/yr)

(Attach additional sheets as necessary.)

CRYSTALLINE SILICA EMISSIONS WORKSHEET AND
FORM 5T



**MARYLAND DEPARTMENT OF THE ENVIRONMENT
AIR AND RADIATION MANAGEMENT ADMINISTRATION
AIR QUALITY PERMITS PROGRAM**

**Procedures for Estimating PM-10 Emissions and Demonstrating Compliance with the Air
Toxics Ambient Impact Requirement for Crystalline Silica Emissions
from Crushing and Screening Operations**

1. Table 1 lists emission factors for different activities in a typical crushing and screening plant.

Table 1: PM₁₀ Emission Factors

Equipment	Emission Factor ^(a) (lb PM-10/ton)	Number of Pieces of Equipment	Total Emission Factor (lb PM-10/ton)
Crusher with wet suppression (WS)	0.00054	1	0.00054
Screen with WS	0.00074	1	0.00074
Conveyor Transfer Points with WS	4.6 x 10 ⁻⁵ (0.000046)	4	0.000184
Truck Unloading	1.6 x 10 ⁻⁵ (0.000016)	-----	1.6 x 10 ⁻⁵
Truck Loading	0.0001	-----	0.0001
Storage Piles	0.0016	-----	0.0016
TOTAL EMISSION FACTOR (TEF):	-----	-----	0.00318

(a) From AP-42, Table 11.19.2-2 and Equation 1 of Section 13.2.4-4 (Assuming moisture content of 2.1%, a mean wind speed of 6.9 miles per hour, and a particle size multiplier of 0.35 for particles less than 10 µm in diameter)

2. Complete Table 1 by entering the number of pieces of each type of equipment in column 3 (ex. If plant has two crushers, enter 2 in column 3 for the number of crushers). For truck loading and unloading and storage piles, the emission factors are based on throughput and not based on the number of trucks or piles.
3. Calculate the total emission factor (column 4) for each type of equipment by multiplying the number in column 2 by the number in column 3.
4. Find the total emission factor for the plant by adding the values in column 4. You can multiply this total emission factor by the throughput to determine total PM-10 emissions.
5. For respirable crystalline silica emissions (which is a fraction of respirable PM-10 emissions), use the following formula to calculate the emissions to meet the requirement of COMAR 26.11.15.04 to quantify emissions:

$$\text{Total Respirable Crystalline Silica Emissions (lbs/hr)} = 0.01 (\text{CS} \times (\text{TEF} \times \text{TPH}))$$

Where:

0.01 = Percent of PM-10 emissions that is respirable, expressed as a decimal

CS = Percent by weight of total crystalline silica in material expressed as a decimal

(ex. 1% = 0.01)

TEF = Total emission factor in pounds of PM-10 per ton (from Table 1)

TPH = Projected production of the plant in tons per hour

6. The minimum control strategy considered to meet the best available control technology requirement for toxic air pollutant emissions under COMAR 26.11.15.05 (T-BACT requirement), is the use of wet suppression systems to control fugitive emissions from plant operations. Other control strategies include the use of capture systems such as a baghouse or a combination of capture and wet suppression techniques.
7. Respirable crystalline silica has an eight-hour toxic air pollutant screening level of 0.25 µg/m³. To demonstrate compliance with the toxic air pollutant ambient impact requirement of COMAR 26.11.15.06, emissions of crystalline silica cannot cause an impact that exceeds the screening level, or 0.001 pounds of crystalline silica per hour.

For a crushing and screening plant equipped with one (1) crusher, one (1) screen, and one (1) conveyor, Table 2 lists the maximum plant capacity allowed that demonstrates compliance with COMAR 26.11.15.06 at varying levels of crystalline silica content in the material processed.

Table 2: Maximum Plant Throughputs Allowed That Demonstrate Compliance with COMAR 26.11.15.06

Crystalline Silica Content (%)	1	2	5	10	20
Plant Capacity, Tons/hr	3,330	1,660	660	330	160

8. The content of crystalline silica in recycled asphalt pavement (RAP) material is about 1%. (Source: [http://www.lafarge-na.com/MSDS North America English - RAP.pdf](http://www.lafarge-na.com/MSDS_North_America_English_-_RAP.pdf)) Therefore, a typical RAP crushing and screening plant equipped with wet suppression systems demonstrates compliance with the requirements of COMAR 26.11.15.05 and COMAR 26.11.15.06.
9. Crystalline silica content of other materials processed in crushing and screening plants can be found on Material Safety Data Sheets (MSDS) or other specification sheets for those materials. If a range of content is provided, the average of the range may be used for the compliance demonstration.
10. If estimated emissions of crystalline silica from projected crushing and screening operations exceed 0.001 pounds per hour, advanced computer screening or dispersion models may be used to demonstrate compliance with the toxic air pollutant screening level.

FORM 5T: Toxic Air Pollutant (TAP) Emissions Summary and Compliance Demonstration

Applicant Name: Allan Myers Materials MD, Inc.

Step 1: Quantify premises-wide emissions of Toxic Air Pollutants (TAP) from new and existing installations in accordance with COMAR 26.11.15.04. Attach supporting documentation as necessary.

Toxic Air Pollutant (TAP)	CAS Number	Class I or Class II?	Screening Levels ($\mu\text{g}/\text{m}^3$)			Estimated Premises Wide Emissions of TAP		
			1-hour	8-hour	Annual	Actual Total Existing TAP Emissions (lb/hr)	Projected TAP Emissions from Proposed Installation (lb/hr)	Premises Wide Total TAP Emissions (lb/yr)
<i>ex. ethanol</i>	64175	II				0.60	0.15	1500
<i>ex. benzene</i>	71432	I	80	16	0.13	0.5	0.75	400
Crystalline Silica	14808-60-7	I	0.25				0.0009065	

(attach additional sheets as necessary.)

Note: Screening levels can be obtained from the Department's website (<http://www.mde.maryland.gov>) or by calling the Department.

Step 2: Determine which TAPs are exempt from further review. A TAP that meets either of the following Class I or Class II small quantity emitter exemptions is exempt from further TAP compliance demonstration requirements under Step 3 and Step 4.

Class II TAP Small Quantity Emitter Exemption Requirements (COMAR 26.11.15.03B(3)(a))

A Class II TAP is exempt from Step 3 and Step 4 if the Class II TAP meets the following requirements: Premises wide emissions of the TAP shall not exceed 0.5 pounds per hour, and any applicable 1-hour or 8-hour screening level for the TAP must be greater than $200 \mu\text{g}/\text{m}^3$.

Class I TAP Small Quantity Emitter Exemption Requirements (COMAR 26.11.15.03B(3)(b))

A Class I TAP is exempt from Step 3 and Step 4 if the Class I TAP meets the following requirements: Premises wide emissions of the TAP shall not exceed 0.5 pounds per hour and 350 pounds per year, any applicable 1-hour or 8-hour screening level for the TAP must be greater than $200 \mu\text{g}/\text{m}^3$, and any applicable annual screening level for the TAP must be greater than $1 \mu\text{g}/\text{m}^3$.

If a TAP meets either the Class I or Class II TAP Small Quantity Emitter Exemption Requirements, no further review under Step 3 and Step 4 are required for that specific TAP.

FORM 5T: Toxic Air Pollutant (TAP) Emissions Summary and Compliance Demonstration

Step 3: Best Available Control Technology for Toxics Requirement (T-BACT, COMAR 26.11.15.05)
 In the following table, list all TAP emission reduction options considered when determining T-BACT for the proposed installation. The options should be listed in order beginning with the most effective control strategy to the least effective strategy. Attach supporting documentation as necessary.

Target Pollutants	Emission Control Option	% Emission Reduction	Costs		T-BACT Option Selected? (yes/no)
			Capital	Annual Operating	
ex. ethanol and benzene	Thermal Oxidizer	99	\$50,000	\$100,000	no
ex. ethanol and benzene	Low VOC materials	80	0	\$100,000	yes
Crystalline Silica	Wet suppression		N/A	Minimal	Yes

(attach additional sheets as necessary)

Step 4: Demonstrating Compliance with the Ambient Impact Requirement (COMAR 26.11.15.06)
 Each TAP not exempt in Step 2 must be individually evaluated to determine that the emissions of the TAP will not adversely impact public health. The evaluation consists of a series of increasingly non-conservative (and increasingly rigorous) tests. Once a TAP passes a test in the evaluation, no further analysis is required for that TAP. "Demonstrating Compliance with the Ambient Impact Requirement under the Toxic Air Pollutant (TAP) Regulations (COMAR 26.11.15.06)" provides guidance on conducting the evaluation. Summarize your results in the following table. Attach supporting documentation as necessary.

Toxic Air Pollutant (TAP)	CAS Number	Screening Levels (µg/m ³)		Premises Wide Total TAP Emissions		Allowable Emissions Rate (AER) per COMAR 26.11.16.02A	Off-site Concentrations per Screening Analysis (µg/m ³)			Compliance Method Used? AER or Screen		
		1-hour	8-hour	Annual	(lb/hr)		(lb/yr)	(lb/hr)	(lb/yr)		Annual	
											1-hour	8-hour
ex. ethanol	64175	18843	3769	N/A	0.75	1500	0.89	N/A	N/A	N/A	AER	
ex. benzene	71432	80	16	0.13	1.00	400	0.04	1.5	1.05	0.12	Screen	
Crystalline Silica	14808-60-7		0.25		9.1E-4	0.907	166.44					

(attach additional sheets as necessary)

If compliance with the ambient impact requirement cannot be met using the allowable emissions rate method or the screening analysis method, refined dispersion modeling techniques may be required. Please consult with the Department's Air Quality Permit Program prior to conducting dispersion modeling methods to demonstrate compliance.

PROOF OF LIABILITY INSURANCE





CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

12/22/2023

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an **ADDITIONAL INSURED**, the policy(ies) must have **ADDITIONAL INSURED** provisions or be endorsed. If **SUBROGATION IS WAIVED**, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Graham Company, a Marsh & McLennan Agency, LLC company One Penn Square West Philadelphia, PA 19102 www.grahamco.com	CONTACT NAME: Jim Bonner/Edna Reitz PHONE (A/C, No, Ext): 215-701-5372 FAX (A/C, No): 215-525-0234 E-MAIL ADDRESS: Bonner_Unit@grahamco.com
	INSURER(S) AFFORDING COVERAGE
INSURED Allan Myers MD, Inc. 2011 Belair Road Fallston MD 21047	INSURER A: Liberty Mutual Fire Insurance Company
	INSURER B: XL Specialty Insurance Company
	INSURER C: Liberty Insurance Corporation
	INSURER D:
	INSURER E:
	INSURER F:

COVERAGES

CERTIFICATE NUMBER: 77883552

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input checked="" type="checkbox"/> PRO. JECT <input type="checkbox"/> LOC OTHER:			TB2631510067023	12/31/2023	12/31/2024	EACH OCCURRENCE \$2,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$300,000 MED EXP (Any one person) \$10,000 PERSONAL & ADV INJURY \$2,000,000 GENERAL AGGREGATE \$4,000,000 PRODUCTS - COMP/OP AGG \$4,000,000 \$
A	<input checked="" type="checkbox"/> AUTOMOBILE LIABILITY <input checked="" type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS NON-OWNED AUTOS ONLY <input type="checkbox"/> HIRED AUTOS ONLY			AS2631510067033	12/31/2023	12/31/2024	COMBINED SINGLE LIMIT (Ea accident) \$2,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
B	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED RETENTION \$			US00097161L123A	12/31/2023	12/31/2024	EACH OCCURRENCE \$10,000,000 AGGREGATE \$10,000,000 \$
C	<input checked="" type="checkbox"/> WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N	N/A	WA763D510067013	12/31/2023	12/31/2024	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$1,000,000 E.L. DISEASE - EA EMPLOYEE \$1,000,000 E.L. DISEASE - POLICY LIMIT \$1,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

Evidence of Coverage

CERTIFICATE HOLDER**CANCELLATION**

EVIDENCE OF COVERAGE STD

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Ken Ewell

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VENDOR LITERATURE



PORTABLE CONE CRUSHER PLANT

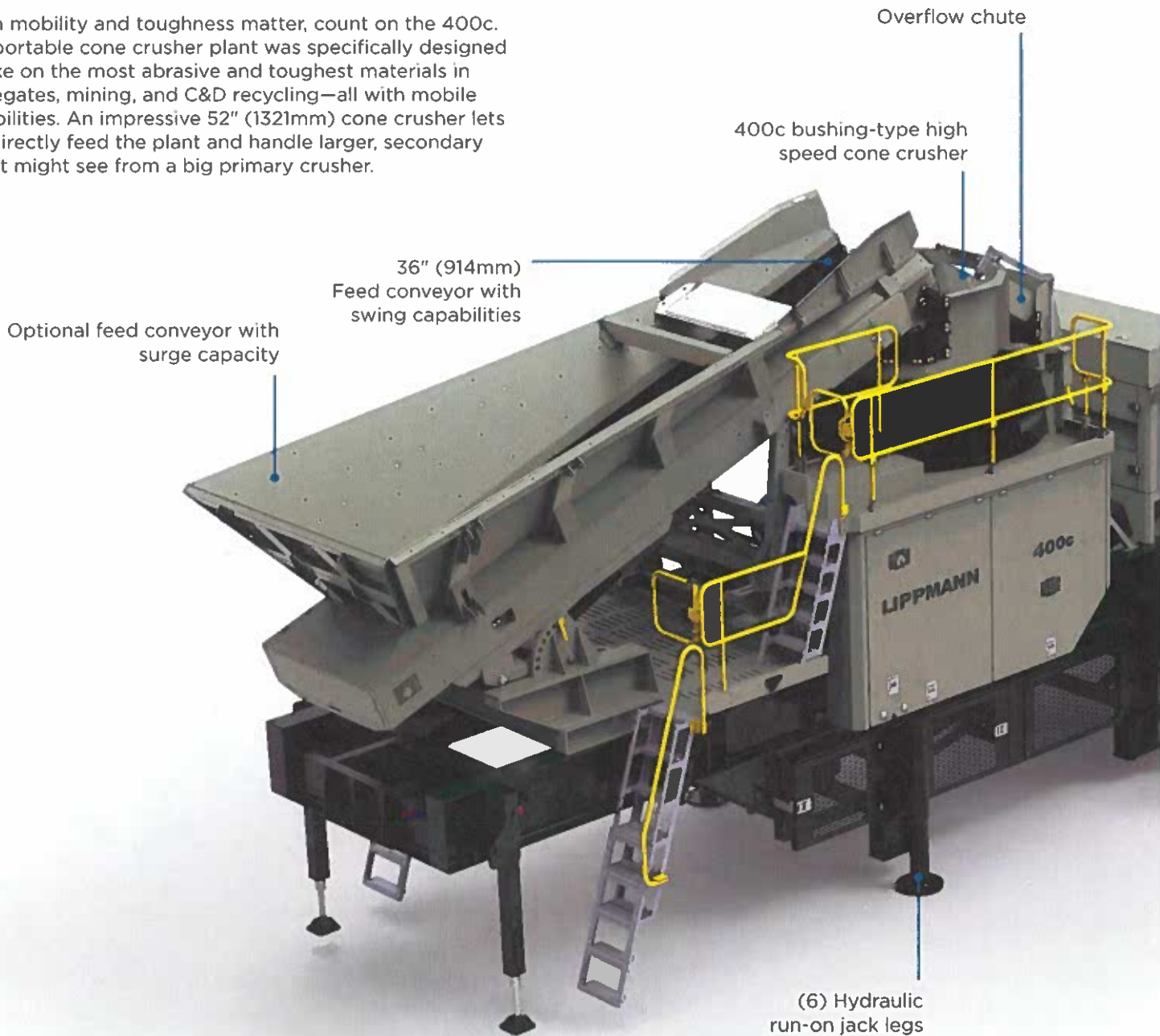
THE **400c** TACKLES
THE MOST ABRASIVE
ENVIRONMENTS.

**LIPPMANN**

Portable Cone Crusher Plant

400c

When mobility and toughness matter, count on the 400c. This portable cone crusher plant was specifically designed to take on the most abrasive and toughest materials in aggregates, mining, and C&D recycling—all with mobile capabilities. An impressive 52" (1321mm) cone crusher lets you directly feed the plant and handle larger, secondary rock it might see from a big primary crusher.



CONE STANDARD FEATURES

- 400 Hp 1200 RPM (298kW 20Hz)
- Bushing-type cone with superior speed throw and cavity design
- Multiple liner configurations
- 4 axle carrier
- Large walkways for easy access to crusher and auxiliary items
- 42" (1067mm) Rear discharge conveyor

ADDITIONAL OPTIONS

- Overflow chute
- NEMA 12-motor control center
- (4) Leveling hydraulic jacks - 70,000 lbs (31,752kgs)
- (6) Run-on jack legs



42" (1067mm) Rear discharge conveyor with hydraulic raise and lower

Optional extended discharge conveyor

Tri-axle walking beam suspension

Hydraulically electrical panel

NEMA 12-Motor control center



Hydraulically removable electric cabinet reduces vibration to components.



Overflow chute prevents spillage, keeping product moving, and maintaining a clean site.



Hydraulic height adjustment on discharge conveyor.

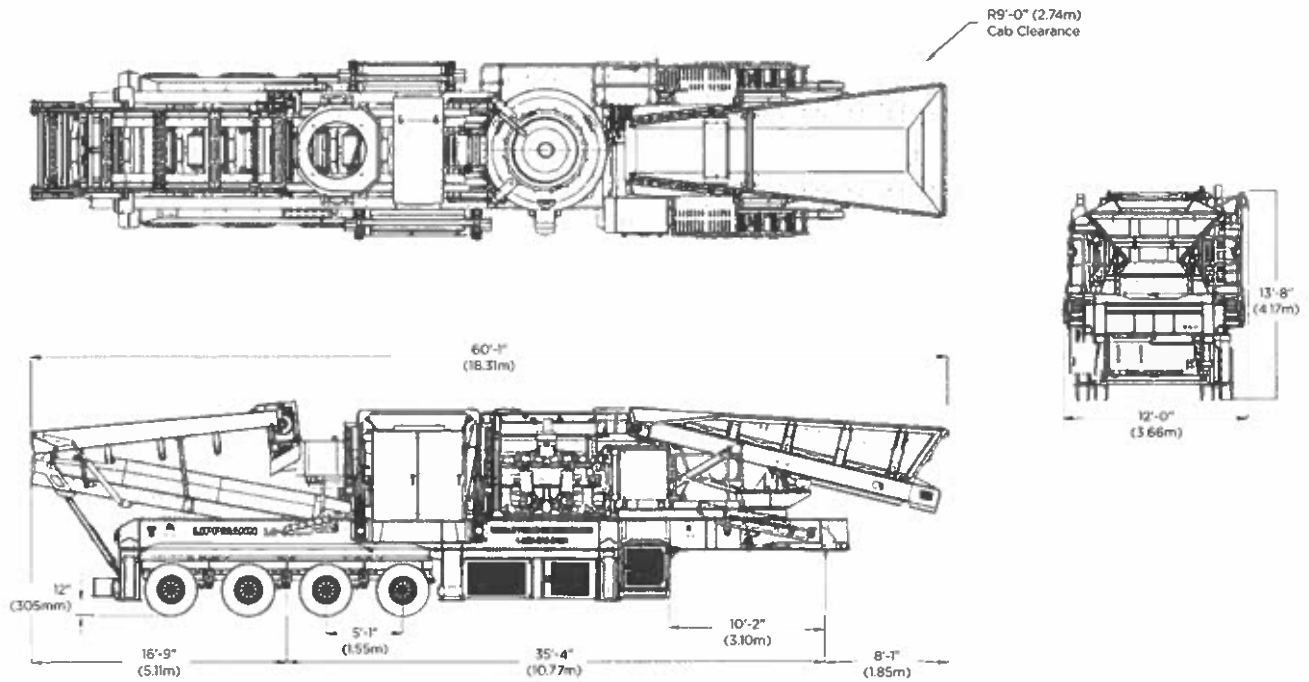
400c CONE PLANT TECHNICAL SPECIFICATIONS

TRANSPORTATION						
	AXLE		KING PIN		TOTAL	
	LBS	KGS	LBS	KGS	LBS	KGS
With Long Conveyor, Feeder, Hydraulic Panels	73,834	33,491	57,295	25,989	131,128	59,479
Short Conveyor	-2,587	-1,173	+231	+105	-2,355	-1,068
Manual Panels	-1,844	-836	-573	-260	-2,416	-1,096
No Electrical Panel	-956	-434	-294	-133	-1,250	-567

Complete for Transport: Remove/move feed in box, lower feed in box stays, lower feed in box overflow chute, lower top walkway handrails

SPECIFICATIONS		
	US	METRIC
Crusher	400c	400c
Head Diameter	52"	1321mm
Hydraulic Capacity	39.6 gal	150L
Lube Oil Capacity	132 gal	500L
Discharge Conveyor	42" x 38'	1067mm x 12m
Conveyor Discharge Height	11'-8"	3.56m

HORSEPOWER		
	HP	KW
Crusher	400	298
Hydraulic Power Unit	10	7.46
Lube Unit	10	7.46
Air Oil Cooler	7.5	5.59
Heaters	5.36	4
Rear Discharge Conveyor	20	15



AUTHORIZED DISTRIBUTOR

LIPPMANN

3271 East Van Norman Avenue
Cudahy, WI 53110

Lippmann-Milwaukee.com

800-648-0486



McCloskey

INTERNATIONAL

S250

HIGH PRODUCTION SCREENER

The new McCloskey S250 Screener rises above all industry standards, positioned as one of the world's largest track mobile screener. The 22 x 6 heavy duty high energy 2 bearing 3 deck screenbox delivers more true screening area, and the 225 Hp CAT engine or 218 Hp Volvo engine deliver all the power needed for maximum production.

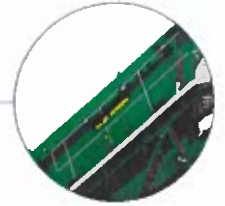
Available in double or triple deck models, the S250 features 900mm (36") wide side conveyors and 800mm (32") wide auxiliary conveyors for higher material flow. The auxiliary conveyor also features rollers on the S250, rather than sliding plastic and solid frame, offering less friction.

This class leading screening area, along with its high energy screening action, ensure that the McCloskey S250 is the superior choice for aggregate material screening.



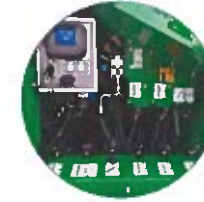
SCREENBOX

The most portable 22x6 (6710mm x 1830mm) vibratory screening plant in production.



HOPPER
Up to 10m³ (13.1 yd³) high capacity hopper with generous grid opening allows the use of larger loading shovels.

48" MAIN CONVEYOR
48" (1200mm) feed conveyor enables high capacity screening.



SOLE CONTROL
All conveyors are now individually controlled for material flow speed and rollback.

LINKAGE SYSTEM
Hydraulic Screenbox linkage system, allows greater accessibility for screen change and enables optimum screen coverage at varying screenbox angles.



SPECIFICATIONS

Transport Height	3.6m (11' 10")
Transport Length	19.55m (64' 1.5") 15' Hopper 18.63m (61' 1.5") 12' Hopper
Transport Width	3.66m (12')
Weight (estimated)	40,000 kgs (88,200 lbs)
Stockpile Height - Tail Conveyor	4992mm (16' - 4.5")
- Side Conveyor	5398mm (17' - 8.5")
Screenbox Dimensions	6710mm x 1830mm (22' x 6')

SITE MAP





Allan Myers Materials MD, Inc.
Elk Mills Quarry



Office of the County Executive

Danielle Hornberger
County Executive

Steve Overbay
Director of Administration

Office: 410.996.5202
Fax: 800.863.0947



Department of Land Use & Development Services

Stephen O'Connor, AICP, Director
Office: 410.996.5220
Fax: 800.430.3829

Aaron Harding, Chief / Zoning Administrator
410.996.5220
800.430.3829

County Information
410.996.5200
410.658.4041

CECIL COUNTY, MARYLAND
Division of Planning and Zoning
200 Chesapeake Boulevard, Elkton, MD 21921

Sent Via OpenGov

February 28, 2024

American Infrastructure-MD, Inc.
638 Lancaster Ave.
Malvern, PA

Re: 896 Elk Mills Road, Elkton, MD 21921; Map 21 Parcel 104

Mr. Schnackenberg,

The Department of Land Use and Development Services' Division of Planning and Zoning has received your request for zoning verification. Specifically, to determine if an asphalt plant (12.08.000) is a permissible use for the property referenced above. The property referenced above is located in the Heavy Industrial (M2) zoning district.

The permissible uses associated with the M2 zoning district are detailed in Cecil County Zoning Ordinance Section 54.4 Table of Permissible Uses. Asphalt Plant (12.08.000) is permitted with conditions¹ within the M2 zoning district. All structures must be consistent with the most recently approved Major Site Plan.

If you are aggrieved by this decision, you have fifteen (15) days from the receipt of this letter to file an appeal with the Cecil County Board of Appeals, 200 Chesapeake Boulevard, Suite 1111, Elkton, Maryland 21921. The cost for applying is \$250. Should you have any questions, please contact the Division of Planning and Zoning at 410-996-5220.

Very Sincerely,

Aaron Harding, CFM
Chief of Planning and Zoning/Zoning Administrator
Department of Land Use and Development Services
410.996.5220

Cc: CS-24-195

¹ Section 146. Concrete and Asphalt Plant (12.08.000)

Concrete and asphalt batching plants shall be permitted in the M2 and MEA zone, provided:

1. Operation structures shall not be erected and storage of materials shall not take place within two hundred (200) feet of any property line or one hundred (100) feet of the right-of-way of any road.
2. The setback from property line shall not apply if the adjoining lot is being used for heavy industry or mineral extraction.
3. A bufferyard meeting the E standard in Appendix B shall be provided between the operation structures and any right-of-way of any road.
4. If this use is to be located in the Resource Conservation Area (RCA) of the Cecil County Chesapeake Bay Critical Area the applicant must apply for, and receive, Growth Allocation as described in Article XI, Part I of this Ordinance prior to any approvals.