

February 12, 2021

BY ELECTRONIC MAIL

Joshua Shodeinde (joshua.shodeinde@maryland.gov)

Joshua Shodeinde Regulatory and Compliance Engineer Air and Radiation Administration Maryland Department of the Environment 1800 Washington Boulevard Baltimore, MD 21230

RE: BHE GT&S, LLC

Blowdown Notification Plan (COMAR 26.11.41.07B)

Dear Mr. Shodeinde:

Pursuant to COMAR 26.11.41.07B, BHE GT&S is submitting the required Blowdown Notification Plan to Maryland Department of the Environment (MDE) for review and approval. According to COMAR 26.11.41.07B.(1), the Blowdown Notification Plan is required to be submitted by February 14, 2021 (i.e., within 90 days of the effective date of the regulation; the regulation became effective on November 16, 2020).

If you have any questions, please contact Joseph Pietro via email at Joseph.J.Pietro@dominionenergy.com⁽¹⁾.

Sincerely,

Richard Gangle

Director, Environmental Services

Attachment

cc: Mitch Greger, MDE (<u>mitchell.greger@maryland.gov</u>)

John Artes, MDE (john.artes@maryland.gov)

jjp

(1) Please note that during a transition period, employees of the BHE GT&S unit will continue to utilize a Dominion Energy email address; however, BHE GT&S is not affiliated with Dominion Energy in any way. Any inferences with respect to the BHE GT&S use of a Dominion Energy email address should be disregarded, as the sender is no longer affiliated with Dominion Energy.



BHE GT&S, LLC 6603 West Broad Street Richmond, Virginia

Blowdown Notification Plan

BHE GT&S

Myersville Compressor Station Cove Point LNG Terminal

February 12, 2021 (Rev. 0)

TABLE OF CONTENTS

1			
	1.1 Purpose	1	
2	NOTIFICATION FORMAT		
	2.1 Myersville Compressor Station	1	
	2.2 Cove Point LNG Terminal	1	
	2.3 Notification Requirements	1	
3	PUBLIC OUTREACH PLAN	2	
3	FUBLIC OUT REACHT FLAN	∠	
4	RESPONSIBLE PERSONNEL	2	
5	SITEMAPS	3	
6	PLAN REVISION LOG	6	

1 INTRODUCTION

1.1 PURPOSE

BHE GT&S, LLC operates two facilities regulated under the Blowdown Notification Plan requirements of Maryland Department of the Environment's (MDE's) COMAR 26.11.41. These facilities are the Myersville Compressor Station located in Myersville, Maryland and the Cove Point Liquefied Natural Gas (LNG) Terminal located in Lusby, Maryland. BHE GT&S is required under COMAR 26.11.41.07B to implement this Blowdown Notification Plan to notify the public and MDE of certain blowdown events.

2 NOTIFICATION FORMAT [COMAR 26.11.41.07B(1)(a)]

The BHE GT&S Blowdown Notification Plan will utilize a company website to communicate required notifications of this plan to local authorities, MDE, and interested parties. These notifications will include blowdown events in excess of 1,000,000 standard cubic feet of methane. BHE GT&S is a recently formed standalone energy business and subsidiary of Berkshire Hathaway Energy's Pipeline Group. A new corporate website is under development with an anticipated launch date of July 1, 2021. Notification and communication capabilities are included in the website build and they will be implemented at the same time as the corporate website launch.

Interested parties will have the option to subscribe on the website and receive email notifications when new notifications are posted.

2.1 MYERSVILLE COMPRESSOR STATION

Required blowdown events in excess of 1,000,000 standard cubic feet of methane will be posted on the following website for the Myersville Compressor Station:

• The Blowdown Notification Plan will be updated when the website address is available.

2.2 COVE POINT LNG TERMINAL

Required blowdown events in excess of 1,000,000 standard cubic feet of methane will be posted on the following website for the Cove Point LNG Terminal:

• The Blowdown Notification Plan will be updated when the website address is available.

1

2.3 NOTIFICATION REQUIREMENTS

Facilities will post the following notifications on the website as follows:

- For any blowdown event in excess of 1,000,000 standard cubic feet of methane scheduled at least 7 days in advance, notifications will be posted at least 7 days prior to the scheduled blowdown date.
- For any blowdown event in excess of 1,000,000 standard cubic feet of methane that is scheduled less than 7 days prior to the blowdown event, notifications will be posted within 7 days of the blowdown event.
- For any emergency or unplanned blowdown event in excess of 1,000,000 standard cubic feet of methane, notifications will be posted within 7 days of the blowdown event.

3 PUBLIC OUTREACH PLAN [COMAR 26.11.41.07B(1)(b)]

BHE GT&S will perform the following tasks within 30 days of implementing the website for notifications and of the air permit renewal issuance (typically every five years):

- BHE GT&S will place an ad in the following newspaper, if available during the 30 days post website implementation for the Myersville Compressor Station. The ad will provide the website address for notifications in excess of 1,000,000 standard cubic feet of methane at the Myersville Compressor Station.
 - o The Frederick News Post (301-662-1177)(https://www.fredericknewspost.com).
- BHE GT&S will place an ad in the following newspaper, if available during the 30 days
 post website implementation for the Cove Point Terminal. The ad will provide the website
 address for notifications in excess of 1,000,000 standard cubic feet of methane at the
 Cove Point Terminal.
 - Southern Maryland News (The Calvert Recorder)(1-888-431-3122)
 (classads@chespub.com)(https://www.somdnews.com/recorder).

4 RESPONSIBLE PERSONNEL [COMAR 26.11.41.07B(1)(c)]

The following personnel will be responsible for having blowdown notifications posted, as required.

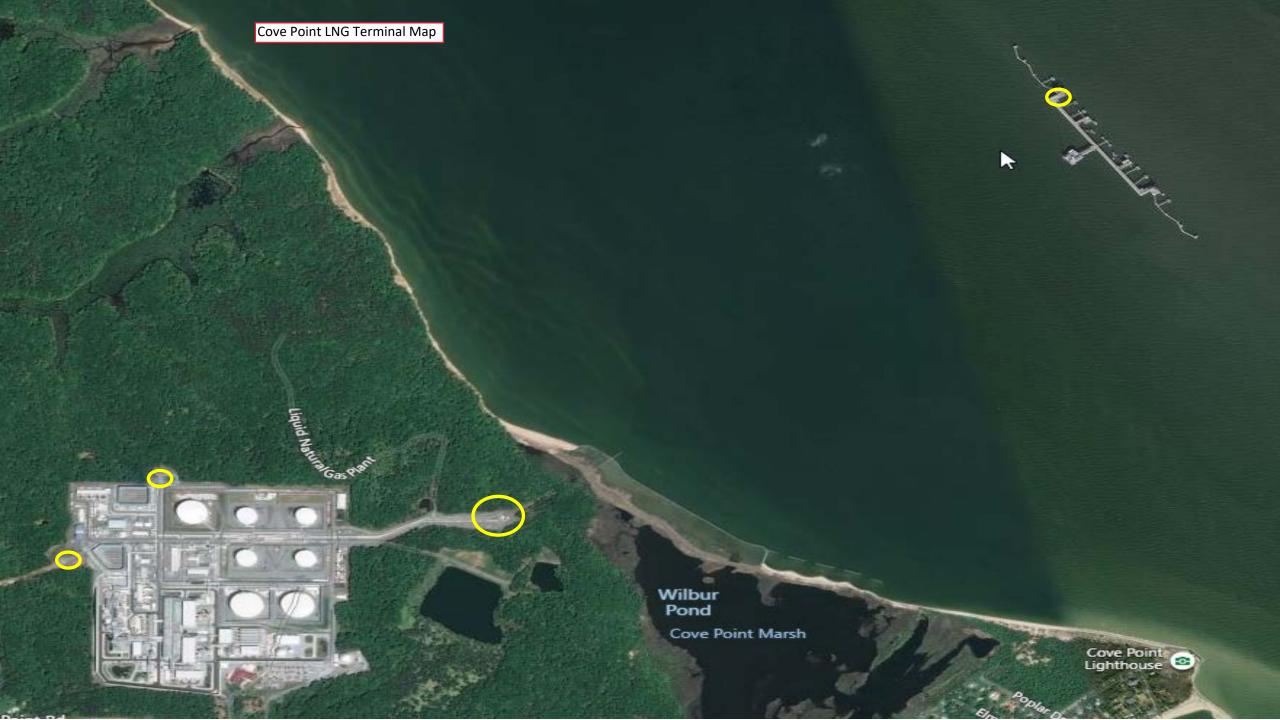
Table 1: Blowdown Notification Responsibilities

Role	Person Responsible
Myersville Compressor Station Blowdown Notifications	Operations Manager, Operations Supervisor, and/or Station Environmental Compliance Coordinator
Cove Point LNG Terminal Blowdown Notifications	Operations Manager, Operations Supervisor, Environmental Manager, and/or Station Environmental Compliance Coordinator

5 SITEMAPS [COMAR 26.11.41.07B(1)(d)]

This section provides sitemaps for the Myersville Compressor Station and the Cove Point LNG Terminal with clearly marked typical areas circled where blowdown emissions in excess of 1,000,000 standard cubic feet of methane may occur.





6 PLAN REVISION LOG

Revision Number	Date	Revised by:	Comments
0	February 12, 2021	BHE GT&S, LLC	Submitted to MDE for Approval.